

AMERICAN ENERGIES CORP.  
P O BOX 516, 136 N MAIN  
CANTON, KS. 67428

PULLING UNIT #2

JUN 18 2012

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB STARTED 6-14-12  
LEASE: Rempel  
COUNTY: Marion

DATE JOB COMPLETED: \_\_\_\_\_  
WELL # 5

Acidizing \_\_\_\_\_ Frac Well \_\_\_\_\_ Perforating Well \_\_\_\_\_  
Squeeze Job \_\_\_\_\_ Workover \_\_\_\_\_

**WORK PERFORMED:**  
(Please circle appropriate job)

**Pump Change:**  
New: \_\_\_\_\_ Rebuilt \_\_\_\_\_ Size of pump \_\_\_\_\_

**Rod Part:** Size & Type of Replacement \_\_\_\_\_  
Rod Break-Number of jts. Down \_\_\_\_\_ Kind of Break \_\_\_\_\_

**Tubing Failure:**  
Tubing leak-Number of Jts Down \_\_\_\_\_ Kind of Break \_\_\_\_\_ Size & Type of Replacement \_\_\_\_\_  
Replaced with New \_\_\_\_\_ or Used \_\_\_\_\_

**Plugging Well:** Please Complete Information

_____	Number of Sacks cement at _____
_____	Number of Sacks cement at _____
_____	Number of Sacks cement at _____
_____	Number of Sacks cement at _____
_____	Total Number of Sacks of Cement _____

_____	feet	Type of Cement used: _____
_____	feet	Ticket number: _____
_____	feet	Cementing Company: _____
_____	feet	Date Plugging Completed: _____
_____	feet	State Plugging Agent: _____

Description of Work Performed:

Rig up - Pull out rods in singles + lay on trailer. Rig down. (1 1/2)

Took rods + equip. to Lehigh Junk Pile  
Took pump to Lehigh shop

Joins	Feet	Size	Pulled from Well:					Equipment	Joins	Feet	Size	Run In Well:						
								Packer										
								Anchor										
<u>1</u>	<u>16</u>	<u>1 1/4</u>						Polished Rod										
<u>48</u>		<u>5/8</u>						Rods										
								Rods										
<u>3</u>		<u>3/8</u>	<u>2-1</u>	<u>4-2</u>	<u>6'</u>	<u>8'</u>	<u>10'</u>	Rod Subs			<u>2'</u>	<u>4'</u>	<u>6'</u>	<u>8'</u>	<u>10'</u>			
<u>1</u>		<u>2 x 1 1/2 x 10'</u>						Pump										
								Tubing										
			<u>2'</u>	<u>4'</u>	<u>6'</u>	<u>8'</u>	<u>10'</u>	Tubing Subs			<u>2'</u>	<u>4'</u>	<u>6'</u>	<u>8'</u>	<u>10'</u>			
								Barrel										
								Mud Anchor										

**Services**                      **Hours**                      **Per Hour**                      **Amount**

Unit and Power Tools	<u>1 1/2</u>	\$175.00	\$
Road Time - Per hour		\$175.00	\$
Supervisor time		\$40.00	\$
Material Transfer			\$
Swab Cups			\$
Sales Tax			\$
<b>Total Due</b>			\$

Signed Paul P.                      Date: 6-15-12

AMERICAN ENERGIES CORP.  
P O BOX 516, 136 N MAIN  
CANTON, KS. 67428

PULLING UNIT #1 JUN 25 2012

PHONE: 620-628-4424 FAX: 620-628-4435

Mindy-4pgs.

DATE JOB STARTED 6-14-12  
LEASE: Rempel  
COUNTY Marian

DATE JOB COMPLETED: 6-20-12  
WELL # 5

Acidizing \_\_\_\_\_ Frac Well \_\_\_\_\_ Perforating Well \_\_\_\_\_  
Squeeze Job \_\_\_\_\_ Workover \_\_\_\_\_

**WORK PERFORMED:**  
(Please circle appropriate job)

**Pump Change:**  
New: \_\_\_\_\_ Rebuilt \_\_\_\_\_ Size of pump \_\_\_\_\_

**Rod Part:** Size & Type of Replacement \_\_\_\_\_  
Rod Break-Number of Jts. Down \_\_\_\_\_ Kind of Break \_\_\_\_\_

**Tubing Failure:**  
Tubing leak-Number of Jts Down \_\_\_\_\_ Kind of Break \_\_\_\_\_ Size & Type of Replacement \_\_\_\_\_  
Replaced with New \_\_\_\_\_ or Used \_\_\_\_\_

**Plugging Well:** Please Complete Information

Bottom to	Number of Sacks cement at
Top	Number of Sacks cement at
	Number of Sacks cement at
	Number of Sacks cement at
<u>145</u>	Total Number of Sacks of Cement

_____	feet	Type of Cement used: _____
_____	feet	Ticket number: <u>37959</u>
_____	feet	Cementing Company: <u>Gressel</u>
_____	feet	Date Plugging Completed: <u>6-20-12</u>
		State Plugging Agent: <u>Hunter</u>

Description of Work Performed:

(6-18-12) Pull out tubing - Ran baylor & tag bottom at 2500 sand & PP bottom (3)  
(6-20-12) Tag sand at 2400' - spot 5 sacks of cement on top set up Ripper - Rip pipe at 700' - set up 5 1/2 equip & pull out 18 x 5 1/2 joints - Ran 275' of 2 3/8 down hole. Gressel set up & pumped cement down well until it circulated to top. pull out pipe & clean up Rig down. (8)

Casing - used  
Tubing - used  
Ripper - 1 hr  
7 Left on location

Joins	Feet	Size	Pulled from Well:					Equipment	Joins	Feet	Size	Run in Well:													
								Packer																	
								Anchor																	
								Polished Rod																	
								Rods																	
								Rods																	
			2'	4'	6'	8'	10'	Rod Subs				2'	4'	6'	8'	10'									
								Pump																	
<u>78</u>		<u>2 3/8</u>						Tubing																	
			2'	4'	6'	8'	10'	Tubing Subs				2'	4'	6'	8'	10'									
								Barrel																	
<u>1</u>	<u>15</u>	<u>2 3/8</u>						Mud Anchor																	

Services Hours Per Hour Amount

Unit and Power Tools	<u>11</u>	\$175.00	\$
Road Time - Per hour		\$175.00	\$
Supervisor time		\$40.00	\$
Material Transfer			\$
Swab Cups			\$
Sales Tax			\$
Total Due			\$

Signed Paul P. Date: 6-23-12

# COPELAND

Acid & Cement

POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 (316) 524-1027 FAX

**Invoice**

BURRTON, KS    ♦    GREAT BEND, KS  
 (620) 463-5161    (620) 793-3366  
 FAX (620) 463-2104    FAX (620) 793-3536

**INVOICE NUMBER:**  
**C37959-IN**

**BILL TO:**  
**AMERICAN ENERGIES CORP.**  
**P.O. BOX 516**  
**CANTON, KS 67428**

**LEASE: REMTEL 5**

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
06/26/2012	C37959		06/20/2012		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
145.00	SAX	60-40 POZ MIX 4% GEL		0.00	9.69	1,405.05
150.00	LB	COTTONSEED HULLS		0.00	0.35	52.50
30.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	120.00
145.00	EA	BULK CHARGE		0.00	1.25	181.25
382.80	MI	BULK TRUCK - TON MILES		0.00	1.10	421.08
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		COP-B		Net Invoice:		2,829.88
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		MANCO Sales Tax:		50.70
<b>RECEIVED BY</b>		<b>NET 30 DAYS</b>		<b>Invoice Total:</b>		<b>2,880.58</b>

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service  
 Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



FIELD  
ORDER N° C 37959

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE June 20 2012

IS AUTHORIZED BY: American Energy Corp  
(NAME OF CUSTOMER)

Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_

To Treat Well As Follows: Lease Rental Well No. 5 Customer Order No. \_\_\_\_\_

Sec. Twp. Range \_\_\_\_\_ County Marian State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.  
The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED \_\_\_\_\_ By \_\_\_\_\_ Agent

Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	1	Pump charge for this job		65.00 <sup>00</sup>
	145	sacks 60-40-40 <sup>2</sup> bag @ 9.69/sack		1405 <sup>65</sup>
	150	sacks cement seal holes .35 <sup>4</sup> /lb		52 <sup>50</sup>
	60	miles X2 = 120 <sup>1</sup> mi @ 4 <sup>00</sup> /mile		180 <sup>00</sup>
	175	bulk charge 2 <sup>2</sup> bags		181 <sup>25</sup>
	302	bulk truck miles @ 1 <sup>40</sup> /mile		421 <sup>00</sup>
		Process License Fee on _____ Gallons		
<b>TOTAL BILLING</b>				<b>282.88</b>

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]  
Station Bush

\_\_\_\_\_ Well Owner, Operator or Agent

Remarks Playdown 2

**NET 30 DAYS**



TREATMENT REPORT

Acid Stage No. AT

Date 6-20-12 District American F. O. No. ....  
 Company American Energy Corp ....  
 Well Name & No. Rental #5 ....  
 Location Field ....  
 County Marion State OK ....  
 Casing: Size ..... Type & Wt. .... Set at ..... ft.  
 Formation: ..... Perf. .... to .....  
 Formation: ..... Perf. .... to .....  
 Formation: ..... Perf. .... to .....  
 Liner: Size ..... Type & Wt. .... Top at ..... ft. Bottom at ..... ft.  
 Cemented: Yes/No, Perforated from ..... ft. to ..... ft.  
 Tubing: Size & Wt. 2 3/4 ..... hung at 275' ..... ft.  
 Perforated from ..... ft. to ..... ft.  
 Open Hole Size ..... T. H. .... ft. P. U. to ..... ft.

Type Treatment: Amt. .... Type Fluid ..... Sand Size ..... Pounds of Sand .....

Bkdown ..... Bbl./Gal. ....  
 ..... Bbl./Gal. ....  
 ..... Bbl./Gal. ....  
 ..... Bbl./Gal. ....  
 Flush ..... Bbl./Gal. ....  
 Treated from ..... ft. to ..... ft. No. ft. ....  
 from ..... ft. to ..... ft. No. ft. ....  
 from ..... ft. to ..... ft. No. ft. ....  
 Actual Volume of Oil/Water to Load Hole: 14 (Bbl./Gal.) .....

Pump Trucks, No. Used: 303 Hp. .... Twin .....

Auxiliary Equipment Bulk 322 .....

Packer: ..... Set at ..... ft. ....

Auxiliary Tools .....

Plugging or Sealing Materials: Type 145 sacks CO-10-45 .....

150# Halls ..... (lb.) .....

Company Representative \_\_\_\_\_ Treater Greg P

TIME a.m. (p.m.)	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
3:30			0	On location JSA to up 2" 275'
			1788L	Tip on start loading w/ water mix 15 sacks hells
			0	is w/ load water
			0	Break Circ on 8 3/4
			2788L	Start mix in gain Down hole 5.3 sacks mix
				Good cement to shell 145 sacks in pull shell
				Cement steadily wash up to pit
4:25				Truck done
				last loc