

AMERICAN ENERGIES CORPORATION
Daily Rig Activity Report for Rig #2

Date: 5-24-12

Please complete and fax this report each morning to Wichita office.

Lease: Kohr Well #: A#1
Location: _____
County: Chase

WORK PERFORMED:

Please Check Appropriate Box:

Pump Change
Now: _____ Rebuilt: _____ Type of Pump: _____ Size of Pump: _____
Pump Set at: _____ feet down

Rod Part
Rod Break - Number of Jts Down: _____ Rods set at: _____ feet down
Size and Type of Rod: _____ Kind of Break: _____ Size and Type of Replacement: _____
Rods set at: _____ feet down

Tubing Failure
Tubing Leak - Number of Jts Down _____
Size and Type of Tubing: _____ Kind of Break: _____ Size and Type of Replacement: _____
Tubing set at: _____ feet down

Acidizing	<input type="checkbox"/>
Frac Well	<input type="checkbox"/>
Perforating Well	<input type="checkbox"/>
Squeeze Job	<input type="checkbox"/>
Workover	<input type="checkbox"/>
Rod Part	<input type="checkbox"/>
Tubing Leak	<input type="checkbox"/>
Pump Change	<input type="checkbox"/>
Plugging Well	<input checked="" type="checkbox"/>
Other	<input type="checkbox"/>

Brief Description of Work performed:

Rig up - lay rods out in singles on tractor. Rig over & pull tubing out. Break well head out & rig down

Joint	Feet	Size	Pulled from Well:					Equipment	Joint	Feet	Size	Run in Well:				
								Anchor								
1	16	1 1/4						Polished Rod								
48		3/4						Rods								
1	2	3/4	2'	4'	6'	8'	10'	Rod Subs				2'	4'	6'	8'	10'
1		2 x 1 1/2 x 12						Pump								
39		2 3/8						Tubing								
			2'	4'	6'	8'	10'	Tubing Subs				2'	4'	6'	8'	10'
								Barrel								
1	15	2 3/8						Anchor								

Plugging Well

Please Complete Information:

<input type="text"/>	Number of Sacks cement at	<input type="text"/>	feet	Type of Cement used:	<input type="text"/>
<input type="text"/>	Number of Sacks cement at	<input type="text"/>	feet	Ticket number:	<input type="text"/>
<input type="text"/>	Number of Sacks cement at	<input type="text"/>	feet	Cementing Company:	_____
<input type="text"/>	Number of Sacks cement at	<input type="text"/>	feet	Date Plugging Completed:	_____
<input type="text"/>	Total Number of Sacks of Cement	<input type="text"/>	feet	State Plugging Agent:	_____

AMERICAN ENERGIES CORP.
P O BOX 516, 136 N MAIN
CANTON, KS. 67428

PULLING UNIT #1

JUN 18 2012

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB STARTED 5-24-12
LEASE: Kahr
COUNTY chase co.

DATE JOB COMPLETED: 6-1-12
WELL # _____

Acidizing _____
Frac Well _____
Perforating Well _____
Squeeze Job _____
Workover _____

WORK PERFORMED:
(Please circle appropriate job)

Pump Change:
New: _____ Rebuilt _____ Size of pump _____

Rod Part: Size & Type of Replacement _____
Rod Break-Number of Jts. Down _____ Kind of Break _____

Tubing Failure:
Tubing leak-Number of Jts Down _____ Kind of Break _____ Size & Type of Replacement _____
Replaced with New _____ or Used _____

Plugging Well: Please Complete Information

<u>bottom to</u>	Number of Sacks cement at
<u>Top</u>	Number of Sacks cement at
	Number of Sacks cement at
	Number of Sacks cement at
<u>50 sacks</u>	Total Number of Sacks of Cement

_____	feet
_____	feet
_____	feet
_____	feet

Type of Cement used: _____
Ticket number: 37938
Cementing Company: Gressel
Date Plugging Completed: 6-1-12
State Plugging Agent: Patrick Shields

Description of Work Performed:

(5-29-12) Tag sand - spot 4 sack's of cement on top. (1 1/2)
(6-1-12) Plug well. (1)

Joints Feet Size			Pulled from Well:					Equipment			Joints Feet Size			Run In Well:					
										Packer									
										Anchor									
										Polished Rod									
										Rods									
										Rods									
			2'	4'	6'	8'	10'			Rod Subs			2'	4'	6'	8'	10'		
										Pump									
										Tubing									
			2'	4'	6'	8'	10'			Tubing Subs			2'	4'	6'	8'	10'		
										Barrel									
										Mud Anchor									

Services	Hours	Per Hour	Amount
Unit and Power Tools	<u>2 1/2</u>	\$175.00	\$
Road Time - Per hour		\$175.00	\$
Supervisor time		\$40.00	\$
Material Transfer			\$
Swab Cups			\$
Sales Tax			\$
Total Due			\$

Signed Paul P.

Date: _____

COPELAND

Acid & Cement

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

Page: 1

BURRTON, KS (620) 463-5161
 GREAT BEND, KS (620) 793-3386
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C37938-IN

BILL TO:
 AMERICAN ENERGIES CORP.
 P.O. BOX 516
 CANTON, KS 67428

LEASE: KOHR A1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
06/12/2012	C37938		06/01/2012		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	650.00	650.00
50.00	SAX	60-40 POZ MIX 4% GEL		0.00	9.69	484.50
32.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	2.00	64.00
1.00	EA	POLY TRAILER RENTAL		0.00	250.00	250.00
32.00	MI	CEMENT MILEAGE		0.00	2.00	64.00
1.00	EA	MIN. BULK CHARGE		0.00	150.00	150.00
211.20	MI	BULK TRUCK - TON MILES		0.00	1.10	232.32
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP-B		Net Invoice:		1,894.82
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		CHSCO Sales Tax:		18.25
RECEIVED BY		NET 30 DAYS		Invoice Total:		1,913.07

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service
 Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code

