AMEDICAN ENERGIES CORP.

**PULLING UNIT** 

r	#2	則則	٠٦,	2	2012
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	AMERICAN ENERGIES CORE
	P O BOX 516, 136 N MAIN
	CANTON, KS, 67428
<b></b> -	100 0TADTED 6 . 3 // /2 -

PHONE: 620-628-4424 FA	X: 620-628-44 <b>3</b> 5
------------------------	--------------------------

10	10	10	24

DATE JOB	STARTED 5-24-12-	
LEASE:	KOKr	
COUNTŸ	Chase co.	

DATE JOB COMPLETED: WELL#

WORK PERFORMED: (Please circle appropriate job)

or Used

Number of Sacks coment at

Number of Sacks cement at

Total Number of Sacks of Cement

Acidizina Squeeze Job Workover

Rod Break-Number of jts. Down\_\_\_\_

Frac Well Perforating Well Size & Type of Replacement Rod Part:

Kind of Break

	1	011 010	~ P P	
Pump Change:				
		-		

\_\_ Rebuilt\_\_\_\_\_ Size of pump\_

**Tubing Failure:** Size & Type of Replacement Tubing leak-Number of Jts Down Kind of Break

Plugging Well: Please Complete Information Number of Sacks cement at bottom 270/ Number of Sacks coment at

Type of Cement used: Ticket number: 37938 feet feet Cementing Company: 6 1455-6 feet Date Plugging Completed:\_\_\_ feet State Plugging Agent:

Description of Work Performed:

Replaced with New

Joints	Feet	Size		p	ulled fro	om Wel	i	Equipment	Joints	s Feet	Size			Run in	Well:	
			]					Packer						-		
								Anchor					•			
	16	174	7					Polished Rod								
42		3/4						Rods								
								Rods								
	1	3/4	2'	4'	6'	8'	10'	Rod Subs				2'	4'	6'	8'	10'
	ັງ	KIV.	-X/X	2.1				Pump								
39		2.3	18					Tubing								
		•	2	4'	6'	8,	10'	Tubing Subs				2'	4'	6'	8'	10'
			7					Barrel								
	15	23	8					Mud Anchor						-	- "	

	Services	<u>Hours</u>	Per Hour	<u>Amount</u>
	Unit and Power Tools	6/2	\$175.00	\$
	Road Time - Per hour		\$175.00	\$
	Supervisor time		\$40.00	\$
	Material Transfer			
$\bigcirc$	Swab Cups		,	\$
$V_{\alpha} \cap O$	_ 25		Sales Tax	\$
Signed CL V	Date: 5.25-/	2	Total Due	\$

#### AMERICAN ENERGIES CORPORATION

# Daily Rig Activity Report for Rig #2

	(	Date	5-24-12	_				
Please	com	plete	and fax this report each morning	to Wichita off	ice.			
			tohr		_Well #:	A	FF/	
		ation: ounty:		**************************************	<u>.</u>			
		·			-			
			WORK PERFORME	<u>2:</u>		<u>Pleas</u>	e Check Appro	priate Box;
			Pump Change		7			Acidizing
Now:		R	shuilt:Type of Pump:	Size of Pi	∙ı ımp:	_		Frac Well
Pump S	ot at: _		fact down				Perf	orating Well
			Rod Part		7		5	dot exemple
Rad Bro	ak "Ni	imbec o	f Jis Down: Rods set at:	foot /	J town			Workover Rod Part
			Kind of Break; Size				,	Tubing Leak
			feot down			_		Imp Change
					-			ugging Well
			Tubing Failure		]			Other
			of Jta Down ng: Kind of Break:Sia	and Tues as De-				
0,20 0,,0	, , , ,	J. , J.D.,	(1) a sant	- said Typo of Ney	naodinant.			
Tubing s	ot at.		faet down					
out	. U <sub>l</sub>	o - Bre	ay rod's out in.	singles outtr	on track	er Ri	gover	tpull tubing
Jointe	, Feet	Size	Pulled from Well;	Equipment	Joints Foot Size		Run in Well:	
		-						<del></del>
7	16	100		Anchor Pollahed Rod		1		
य' ठ	,,,	3/4		Rods				
10	2	3/4	2' 4' 6' 8' 10'	Rod Subs		2' 4'	6' 8'	10'
_/_	_1	414	LX/2	Pump				<del></del>
3 <u>9</u>		2	8	Tubing				
			2' 4' 6' B' 10'	Tubing Suba		2' A'	6' 6'	101
1	15	13/	8 hu	Barrel Anchor				
			Plugging Well Please Complete Information:					
			Number of Backs sames of		4			
			Number of Sacks coment at Number of Sacks coment at		feet			ement used:
			THE PERSON NAMED IN TAXABLE PARTY OF THE PERSON NAMED IN TAXABLE PARTY OF THE PERSON NAMED IN TAXABLE PARTY OF TAXABLE PARTY	l <u></u>	foet		マンニ	
			Number of Sacks coment at		[eet	Camanilas		kot number;
			Number of Sacks coment at Number of Sacks cament at		feet fool	Cementing C	Сотрапу:	
							Company: ng Completed:	

### **PULLING UNIT #1**

JUN :1 8 2012

AMERICAN ENERGIES CORP. P O BOX 516, 136 N MAIN

PHONE: 620-628-4424	FAX: 620-628-4435

	C	NOTU	, KS. 67	425		PHONE: 620	-626-442	24 FM	A. 020-02				
ATE JOB ST. EASE:	ARTED	<u>-ک</u>	24-1	2		DATE JOB C			6-1-	/2_		_	
EASE: KO OUNTY C	W	ORK PE	RFORM	ED:		Acidizing		Well		rating V	Vell		
<b>^</b>	-	ease cin	cle appro	opriate job	))	David Davida		- ,	<b>.</b> (	4			
ump Chang			Cima a	E in t ima in		Rod Part: Rod Break-Nu	Size & 1	Type of	Replacem	ent	d of Bre	ak	
ew:	_ Lenniit		_ SIZ® O	r brimb		Kod preak-ivu	mper or Ju	s, Dowi		Killi	u 0) 1116	an,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
ıbing Failu	re:												
bing leak-Nur	nber of J	ts Down		Kli	nd of Brea	k	Size & 1	Type of	Replacem	ent			
placed with No	lew		or Use	d		•							
ugging Wel	ll. Ple	ese Con	nnlata In	formation									
nton to	Nur		Sacks cer			1	]feet	Type of	Coment us	ed:			
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٣			Sacks cor				feet (	Comentin	a Compan	v: /_v	OSSA1	<u>'</u>	
	Nur	nber of S	acks cen	nent at			feet [	Date Plug	ging Comp gging Age	iteted; /	<u>-1-/-</u>	<u> </u>	<del></del>
.SO.Sack	Tota	al Numbe	r of Sack	s of Ceme	nt			State Plu	igging Age	nt:_ <u>fa_t</u>	ricle	_Shi	<u> 100</u> 5
scription of Wo	ork Perio	rmed:	C~ '-	0	Confr	450061	. a¥	M.A. h	- O h +	- A11	+01	a. (1	3
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				om Well:		Equipment Packer	Joints						
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nts Feet Siz	Zė	P	ulled fr	om Well:		Egulpment Packer Anchor Polished Rod Rods Rods Rod Subs Pump Tubing Tubing Subs			ize		Run in	Welli	
	ze z'	<u>P</u>	'ulled fr	om Well:	10'	Equipment Packer Anchor Polished Rod Rods Rods Rods Rod Subs Pump Tubing			ize	A <sup>1</sup>	Run jn	Well:	10'

	<u>Services</u>	<u>Hours</u>	<u>Per Hour</u>	<u>Amount</u>
	Unit and Power Tools Road Time - Per hour	1/2_	\$175.00 \$175.00	
	Supervisor time		\$40.00	
_	Material Transfer Swab Cups			\$
Signed Paul P	Date:		Sales Tax Total Due	\$

Page: 1

Invoice

**COPELAND** 

Acid & Cement

**POST OFFICE BOX 438** HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

(620) 463-5161 FAX (620) 463-2104

BURRTON, K\$ | | | | GREAT BEND, K\$ (620) 793-3366 FAX (620) 793-3536

INVOICE NUMBER: C37938-IN

BILL TO:

AMERICAN ENERGIES CORP. P.O. BOX 516 **CANTON, KS 67428** 

LEASE: KOHR A1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE (	ORDER	SPECIAL IN	STRUCTIONS
06/12/2012	C37938		06/01/2012			NET 30	
QUANTITY	ITITY U/M ITEM NO./DESCRIPTION			D/C	PRICE	EXTENSION	
1.00	мі	CEMENT MILEAGE PUMP TRUCK			0.00	650.00	650.00
50.00	SAX	60-40 POZ MIX 4% GEL			0.00	9,69	484.50
32.00	МІ	CEMENT MILEAGE PUMP TRUCK			0.00	2.00	64.00
1.00	EA	POLY TRAILER RENTAL			0.00	250.00	250,00
32.00	МІ	CEMENT MILEAGE			0.00	2.00	64,00
1.00	ĒΑ	MIN. BULK CHARGE			0.00	150.00	150,00
211.20	MI	BULK TRUCK - T	ON MILES		0.00	1.10	232,32
P.O. BOX 438 HAYSVILLE, KS 67060		COP-B  FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.  NET 30 DAYS		aussa.	Net Invoice:	1,894.82	
						18.25	
					) f	Anica Intal:	1,913.07

Copeland Acid & Coment is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



FIELD order Nº C 37938

BOX 438 • HAYSVILLE, KANSAS 67060

		316-524-1225	<del>-</del>			
	_		Me 1	20 12		
IS AUTHORI	ZED BY:	(NAME OF CUSTOMER)				
Address		City	State	····		
To Treat Well As Follows:	Lease <u>¥</u>	Olive Well No.				
Sec. Twp. Range		County Classe				
mplied, and no reatment is pay our invoicing de	representations yable. There will partment in acc	consideration hereof it is agreed that Copeland Acid Service is to service or treat a mage that may accrue in connection with said service or treatment. Copeland Acid have been relied on, as to what may be the results or effect of the servicing or treatment to be no discount allowed subsequent to such date. 6% interest will be charged after ordance with latest published price schedules.  himself to be duly authorized to sign this order for well owner or operator.	d Service has made no repre	esentation, expressed or		
	JST BE SIGNED IS COMMENCED	Ву				
	1	Wall Owner or Operator	Agent			
CODE	QUANTITY	DESCRIPTION	UNIT	AMOUNT		
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***	<u> </u>	Process License Fee on Gallons				
		TOTAL B	ILLING			
manner L	hat the above inder the dire Representativ	material has been accepted and used; that the above service was ction, supervision and control of the owner, operator or his agent,	s performad in a good whose signature appe	and workmanlike ars below.		
,		Well	Owner, Operator or Agent			
Remarks_	· · · · · · · · · · · · · · · · · · ·	NET 30 DAYS				

## TREATMENT REPORT

uner lo-)	=75= <sup>-</sup> bi	merica Care	attention of the Co	O. Ng. Bidown Bbi /Oat, Double of Sand Sire Pounds of Sand
Company	yours live	an Andrews	aga be	Commence and the commen
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				Bbi./Qal.
County	MATER		www. State-	Flush Bbl. /Gal Bbl. /Gal.
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Fermation:	*******************************		Perf	Actual Volume of Oil /Water to Lond Hule:
	•			11. Bottom at 11. Pump Trucks. No. Used: Bid. 323 Sp. 105 + Poly pas
Tubing: Size	Wt.,		Bwung at	Packer: Bet at
Yer	forsted from	*** :		Auxiliery Tools
Own Hole Blu	£	, t-1),		Plugging or Beating Materials: Type. SO Seeks. (bela. 16
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