

Adam Eldani Geo-Log/Report

WellSight Systems

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: #2 Nuss Farms 36B
 Location: SEC 36- twp 13S- rge 32W LOGAN COUNTY
 License Number: API 15-109-21082
 Spud Date: 03/20/2012
 Surface Coordinates: 825' FNL 365' FWL

Region: KANSAS
 Drilling Completed: 4/01/2012

Bottom Hole Coordinates: Deviation Surveys are detailed through out the Geo-Report.

Ground Elevation (ft): 2924 K.B. Elevation (ft): 2934
 Logged Interval (ft): 3600 To: 4721 Total Depth (ft): 4721
 Formation: Mississippian
 Type of Drilling Fluid: Mud-Co Chemical
 Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Ritchie Exploration Inc. (drilled by MURFIN #14)
 Address: 8100 E. 22nd St. N. #700
 Wichita, KS. 67278-3188

GEOLOGIST

Name: Adam M.A. Eldani
 Company: Ritchie Exploration Inc.
 Address: 8100 E. 22nd St. N. #700
 Wichita, KS. 67278-3188

TOPS & DRILL REPORT

TOPS:
 E-LOG: SAMPLE TOPS:
 ANHY: 2415 +519 ANHY: ANHY:
 B/ANHY: 2437 +497 B/ANHY: HEBNER: 3910 -974
 HEBNER: 3910 -974 LANSING: 3955 -1021
 LANSING: 3950 -1016 MUNCIE: 4106 -1172
 MUNCIE: 4108 -1174 STARK: 4195 -1261
 STARK: 4194 -1260
 ALTAMONT: 4328 -1394 ALTAMONT: 4329 -1395
 ALTAMONT: 4328 -1394 ALTAMONT: 4329 -1395
 PAWNEE: 4398 -1464 PAWNEE: 4398 -1464
 PAWNEE: 4398 -1464 PAWNEE: 4398 -1464
 CHEROKEE: 4479 -1545 CHEROKEE: 4479 -1545
 CHEROKEE: 4479 -1545 CHEROKEE: 4479 -1545
 MISS: 4484 -1650 MISS: 4482 -1648

DAILY DRILLING REPORT:
 3/23 2820'
 3/24 3460'
 3/25 3600'
 3/26 3998'
 3/27 4054'
 3/28 4187'
 3/29 4313'
 3/30 4532'
 3/31 4637'
 4/01 4721'

Misc. Info.

All DST's info. are NEAR the correct log depth.

RIG: MURFIN CO. #14
 DRILLPIPE: 4-1/2" XH
 TOOLPUSHER: GREG UNRUH
 MUD: MUDCO (REID ATKINS)
 GAS DETECTOR: NONE
 DRILL STEM TESTS: SUPERIOR TESTERS
 LOGS: SUPERIOR (RUPP)
 OFFICE: PETER FIORINI

Comments

SURFACE Casing: 8 5/8" @ 213'
 Well Log Surveys BY SUPERIOR: Compensated Density/ Neutron Log, & Dual Induction.
 STRUCTURALLY, THIS WELL RAN HIGHER TO OFFSET, MOST SHOWS WERE TESTED.
 AFTER SAMPLE LOGGING, MUD LOGGING, ELECTRIC LOGGING, AND ALL DST TESTS RESULTS. THIS WELL IS DECLARED TO BE DRY. SET TO BE PLUGGED AND ABANDONED ON 4/1/2012.
 SAMPLES WILL BE DEPOSITED WITH KANSAS GEOLOGICAL SURVEY.
 RESPECTFULLY SUBMITTED
 Adam M. A. Eldani

ROCK TYPES

Anhy	Clyst	Gyp	Mrist	Shgy
Bent	Coal	Igne	Salt	Silst
Brec	Congl	Lmst	Shale	Ss
Cht	Dol	Meta	Shcol	Till

ACCESSORIES

Anhy	Gyp	FOSSIL	Ostra	Siltstrg
Argm	Hyvmin	Algae	Pelec	Ssstrg
Arg	Kadl	Amph	Pellit	TEXTURE
Bent	Mart	Belm	Pisolite	Boundst
Bit	Minxl	Bioclst	Plant	Chalky
Brecfrag	Nodule	Brach	Strom	Cryxin
Calc	Phos	Bryozoa	STRINGER	Earthy
Chtdk	Pyr	Cephal	Anhy	Finexln
Chttt	Salt	Crin	Arg	Grainst
Dol	Sandy	Echin	Bent	Lithogr
Feldspar	Silt	Fish	Coal	Microxin
Ferpel	Sulphur	Form	Dol	Mudst
Fer	Tuff	Fossil	Gyp	Packst
Glau		Gastro	Ls	Wackest
		Oolite	Mrst	

OTHER SYMBOLS

POROSITY	Vuggy	Rounded	Spotted	EVENT
Earthy	SORTING	Subrnd	Ques	Rft
Fenest	Well	Subang	Dead	Sidewall
Fracture	Moderate	Angular	INTERVAL	
Inter	Poor	OIL SHOW	Core	
Moldic		Even	Dst	
Organic				
Pinpoint				

