



Cement long string

FIELD ORDER N° C 39545

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE 5/1/12 20

IS AUTHORIZED BY: Becc Petroleum (NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease Armstrong Well No. B-2 Customer Order No. _____

Sec. Twp. Range _____ County Polk State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	50	mileage pump truck	4.00	200.00
	50	mileage pickup	2.00	100.00
	1	Pump Charge		1,600.00
	150	6% in max 2% gel	9.25	1,387.50
	100 #	C-37	3.75	375.00
	400 #	Gilsonite	.50	200.00
	1,250 #	Salt	.18	225.00
	1	5/8" Packer Shoe		2,100.00
	1	5/8" catch down plus choke		175.00
	1	5/8" Basket		155.00
	5	5/8" Centralizers	65.00	325.00
	500 gal	mud flush - fig = check K-101	1.15	575.00
	50	6% in max 2% gel	9.25	462.50
	1	2% add. gel		20.00
	236	Bulk Charge	1.25	295.00
		Bulk Truck Miles 9.73T x 50m = 486.5Tm x 1.10	1.10	535.15
		Process License Fee on _____ Gallons		
		TOTAL BILLING		8,730.15

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative Arthur W.

Station G.B.

Remarks _____

Dick S.

Well Owner, Operator or Agent

RECEIVED

JUL 09 2012

KCC WICHITA

NET 30 DAYS



TREATMENT REPORT

Acid Stage No.

Date 5/5/12 District G. B. F. O. No. C 39545
 Company Bee Petroleum
 Well Name & No. Armstrong B-2
 Location _____ Field _____
 County Beaumont State TX
 Casing: Size 5 1/2" Type & Wt. 14# Set at _____ ft.
 Formation: Mississippian Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No _____ Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size 7 7/8" T.D. 4,380' ft. P.B. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____
 Bkdown _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 Flush _____ Bbl. /Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 Actual Volume of Oil/Water to Load Hole: _____ Bbl. /Gal. _____
 Pump Trucks No. Used: Std. 320 Sp. _____ Twin _____
 Auxiliary Equipment 377
 Packer: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type _____

Company Representative _____ Treater Nathan W.

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
1:00	-	5 1/2"		On location.
:				
:				
:				Hole = 4,380' Controlizers = # 2, 4, 6, 8, 10
:				Packer shoe - 4380' Baskets = # 1
:				Isosole = 4380'
:				Block circulation w/ mud pump
:				Circulate for 30 min.
:				Load plug & drop ball
:				
:				Pump 500 gal mud flush. Pressured
:				up to 1,500# to set packer.
:				
:				Plug rod hole w/ 30 sts @ 1/4" per. 4 1/2"
:				Plug mouse hole w/ 20 sts.
:				
:				Mix 150 sts. @ 1/4" per. 2% gel, 18% salt
:				3/4% CFB-2 1% #1 st. gelsonite.
:				
:				Displace w/ 106 bbls @ 7 1/2 hpm @
9:50				900# plug landed @ 1,500#
:				
:				
:				
:				Thank You!
:				Nathan W.
:				RECEIVED
:				JUL 09 2012
:				KCC WICHITA