



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 130441
Invoice Date: Mar 10, 2012
Page: 1

RECEIVED
MAR 17 2012

Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Federal Tax I.D.#: 20-8651475

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Palo	Open "A" #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Great Bend	Mar 10, 2012	4/9/12

Quantity	Item	Description	Unit Price	Amount
180.00	MAT	Class A Common	16.25	2,925.00
120.00	MAT	Pozmix	8.50	1,020.00
10.00	MAT	Gel	21.25	212.50
75.00	MAT	FloSeal	2.70	202.50
313.00	SER	Handling	2.25	704.25
15.00	SER	Mileage	34.43	516.45
1.00	SER	Rotary Plug	1,250.00	1,250.00
30.00	SER	Heavy Vehicle Mileage	7.00	210.00
30.00	SER	Light Vehicle Mileage	4.00	120.00
1.00	EQUIP OPER	Greg Redetzke		
1.00	EQUIP OPER	Dustin Chambers		
1.00	OPER ASSIST	Kevin Eddy		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$1855.37

ONLY IF PAID ON OR BEFORE
Apr 4, 2012

Subtotal	7,160.70
Sales Tax	451.12
Total Invoice Amount	7,611.82
Payment/Credit Applied	
TOTAL	7,611.82

ALLIED CEMENTING CO LLC. 042417

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Plains, KS

DATE	SEC	TWP	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
3-10-12	31	17s	25w			9:15 AM	10:10 AM
LEASE <u>Open "A"</u> WELL # <u>1</u>		LOCATION <u>Ness City, KS 9 west</u>		COUNTY	STATE		
OLD OR NEW (Circle one)		<u>Coverth west into</u>		<u>Ness</u>		<u>KS</u>	

CONTRACTOR	<u>Wallard Rig #1</u>	OWNER	<u>Palomino</u>
TYPE OF JOB	<u>Rotary Plug</u>		
HOLE SIZE	<u>17 7/8</u> I.D. <u>4 3/4</u>	CEMENT AMOUNT/ORDERED	<u>300 sks 60/40 90L</u>
CASING SIZE	DEPTH	<u>4% gel</u>	<u>1/4 flowser</u>
TUBING SIZE	DEPTH		
DRILL PIPE	DEPTH		
TOOL	DEPTH		
PRES. MAX	MINIMUM	COMMON	<u>180 @ 16.25 2925.00</u>
MEAS. LINE	SHOE JOINT	POZMIX	<u>120 @ 8.50 1020.00</u>
CEMENT LEFT IN CSG.		GEL	<u>10 @ 21.25 212.50</u>
PERFS.		CHLORIDE	@
DISPLACEMENT		ASC	@

EQUIPMENT	
PUMP TRUCK # <u>398</u>	CEMENTER <u>Greg R</u> HELPER <u>Dustin C</u>
BULK TRUCK # <u>482/188</u>	DRIVER <u>Kevin E</u>
BULK TRUCK # _____	DRIVER _____

COMMON	<u>180</u>	@	<u>16.25</u>	<u>2925.00</u>
POZMIX	<u>120</u>	@	<u>8.50</u>	<u>1020.00</u>
GEL	<u>10</u>	@	<u>21.25</u>	<u>212.50</u>
CHLORIDE		@		
ASC		@		
<u>fla seal</u>	<u>75#</u>	@	<u>2.70</u>	<u>202.50</u>
HANDLING	<u>313</u>	@	<u>2.25</u>	<u>704.25</u>
MILEAGE	<u>313 x 15 x .11</u>			<u>514.95</u>
TOTAL				<u>5610.70</u>

REMARKS:	
<u>1st plug</u>	<u>50 sks @ 1770 FT</u>
<u>2nd plug</u>	<u>80 sks @ 990 FT</u>
<u>3rd plug</u>	<u>50 sks @ 540 FT</u>
<u>4th plug</u>	<u>50 sks @ 260 FT</u>
<u>5th plug</u>	<u>20 sks @ 50 FT</u>
<u>fgt hole</u>	<u>MIK 30 sks</u>
<u>know hole</u>	<u>MIK 20 sks</u>

CHARGE TO: Palomino
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE	
DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>1250.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>Hum</u>	<u>30 @ 7.00 210.00</u>
MANIFOLD	@
<u>Hum</u>	<u>30 @ 4.00 120.00</u>
TOTAL	<u>1580.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
	@
	@
	@
	@
	@
TOTAL	

PRINTED NAME X Mark D. Elsen
SIGNATURE X Mark D. Elsen
Thank You!

SALES TAX (If Any) _____
TOTAL CHARGES 7,190.70
70% 20% 1,861.34
DISCOUNT _____ IF PAID IN 30 DAYS
5329.36



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 130375
Invoice Date: Mar 2, 2012
Page: 1

RECEIVED
MAR 17 2012

Bill To:

Palomino Petroleum, Inc.
4924 SE 84th St.
Newton, KS 67114-8827

Federal Tax I.D.#: 20-8651475

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Palo	Open A #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Mar 2, 2012	4/1/12

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	16.25	2,437.50
3.00	MAT	Gel	21.25	63.75
5.00	MAT	Chloride	58.20	291.00
158.00	SER	Handling	2.25	355.50
15.00	SER	Mileage	17.38	260.70
1.00	SER	Surface	1,125.00	1,125.00
30.00	SER	Heavy Vehicle Mileage	7.00	210.00
30.00	SER	Light Vehicle Mileage	4.00	120.00
1.00	EQUIP OPER	Greg Redetzke		
1.00	OPER ASSIST	Jonathon Ploutz		
1.00	OPER ASSIST	Shane Konzem		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1268.04

ONLY IF PAID ON OR BEFORE
Mar 27, 2012

Subtotal	4,863.45
Sales Tax	175.91
Total Invoice Amount	5,039.36
Payment/Credit Applied	
TOTAL	5,039.36

ALLIED CEMENTING CO., LLC. 042414

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Front Bend, KS

DATE <u>3-2-12</u>	SEC <u>31</u>	TWP <u>17S</u>	RANGE <u>25W</u>	CALLED OUT	ON LOCATION	JOB START <u>10:30 am</u>	JOB FINISH <u>11:00 pm</u>
LEASE <u>Open "A"</u>	WELL # <u>1</u>	LOCATION <u>Ness City, KS 9 West</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)				<u>6 north / west south into</u>			

CONTRACTOR Waller #1 OWNER Palomino Petroleum

TYPE OF JOB Surface
 HOLE SIZE 16 1/4 T.D. 229
 CASING SIZE 8 5/8 DEPTH 229
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH

CEMENT AMOUNT ORDERED 1500 lbs Class A
2% ca 20% gel

PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15 ft
 PERFS.
 DISPLACEMENT 13.63 BBL

COMMON	<u>150</u>	@ <u>16.25</u>	<u>2,437.50</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>5</u>	@ <u>58.20</u>	<u>291.00</u>
ASC		@	

EQUIPMENT

PUMP TRUCK # <u>224</u>	CEMENTER <u>Greg A</u>
	HELPER <u>Sam P</u>
BULK TRUCK # <u>341</u>	DRIVER <u>Steve K</u>
BULK TRUCK #	DRIVER

HANDLING	<u>158</u>	@ <u>2.25</u>	<u>355.50</u>
MILEAGE	<u>158 x 15 x .11</u>	<u>266.25</u>	<u>344.00</u>

REMARKS:
Pipe on bottom, circulate casing with rig mud. Hook up cement pump and mix 1500 lbs Class A 2% ca 20% gel. Displace with 13.63 BBL of fresh water. Shut in. Cement sig circulate. Breakdown @ 11:00 pm. Rig down.

TOTAL 3491.75

CHARGE TO: Palomino Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>1125.00</u>
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE <u>HUM 30</u>	@ <u>7.00</u> <u>210.00</u>
MANIFOLD <u>HUM 30</u>	@ <u>4.00</u> <u>120.00</u>

TOTAL 1455.00

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 4946.75
 70% 20% 1326.35
 DISCOUNT _____ IF PAID IN 30 DAYS
3620.40

PRINTED NAME _____
 SIGNATURE Thank You!

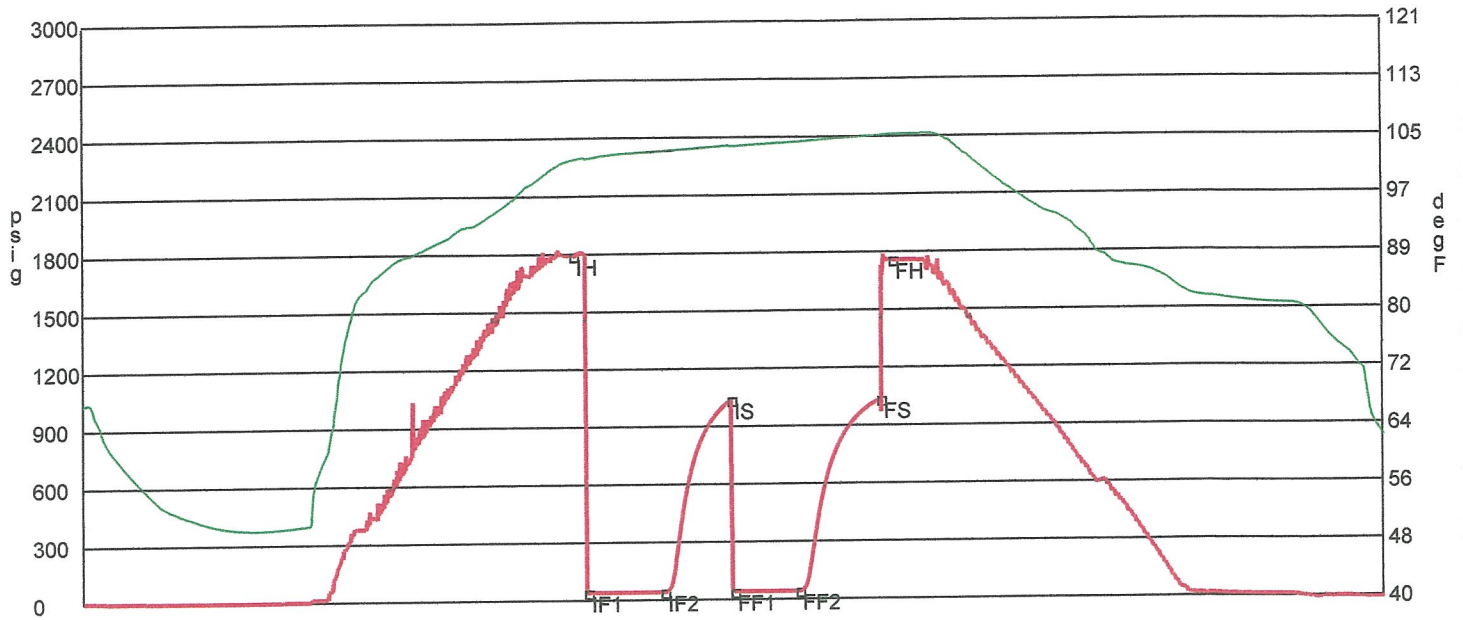
Company	Palomino Petroleum, Inc.	Lease Name	Open A	
Address	4924 SE 84th Street	Lease #	1	
CSZ	Newton, KS 67114	Legal Desc	SE SW NE NE	Job Ticket 3467
Attn.	Nick Gerstner	Section	31	Range 25W
		Township	17S	
		County	Ness	State KS
		Drilling Cont	Mallard Drilling #1	
Comments	Field: Wildcat			

GENERAL INFORMATION

Test # 1	Test Date 3/7/2012	Chokes 3/4	Hole Size 7 7/8
Tester Jimmy Ricketts		Top Recorder # 13767	
Test Type Conventional Bottom Hole		Mid Recorder #	
Successful Test		Bott Recorder # w0123	
# of Packers 2.0	Packer Size 6 3/4	Mileage 164	Approved By
Mud Type Gel Chem		Standby Time 0	
Mud Weight 8.9	Viscosity 40.0	Extra Equipmnt Jars & Safety Joint	
Filtrate 0	Chlorides 0	Time on Site 5:45 AM	
		Tool Picked Up 7:15 AM	
		Tool Layed Dwn 11:45 AM	
Drill Collar Len 241.0		Elevation 2400.00	Kelley Bushings 2405.00
Wght Pipe Len 0			
Formation Lansing		Start Date/Time 3/7/2012 7:15 AM	
Interval Top 3747.0	Bottom 3795.0	End Date/Time 3/7/2012 12:05 PM	
Anchor Len Below 48.0	Between 0		
Total Depth 3795.0			
Blow Type Weak blow building to 1/2 inch initial flow period. No blow final flow period.			
Times: 17, 15, 15, 18.			

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
10	Oil cut mud	0% 0ft	1% 0.1ft	0% 0ft	99% 9.9ft
DST Fluids	0				



	Date	Time	Pressure	Temp	
IH	3/7/2012 9:03:50 AM	1.813889	1792.003	101.755	Initial Hydro-static
IF1	3/7/2012 9:06:50 AM	1.863889	39.546	101.878	Initial Flow (1)
IF2	3/7/2012 9:23:50 AM	2.147222	39.441	102.9	Initial Flow (2)
IS	3/7/2012 9:39:00 AM	2.4	1035.851	103.656	Initial Shut-In
FF1	3/7/2012 9:39:30 AM	2.408333	39.919	103.554	Final Flow (1)
FF2	3/7/2012 9:54:10 AM	2.652778	41.248	104.117	Final Flow (2)
FS	3/7/2012 10:12:40 AM	2.961111	1033.248	104.921	Final Shut-In
FH	3/7/2012 10:15:30 AM	3.008333	1757.086	105.091	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

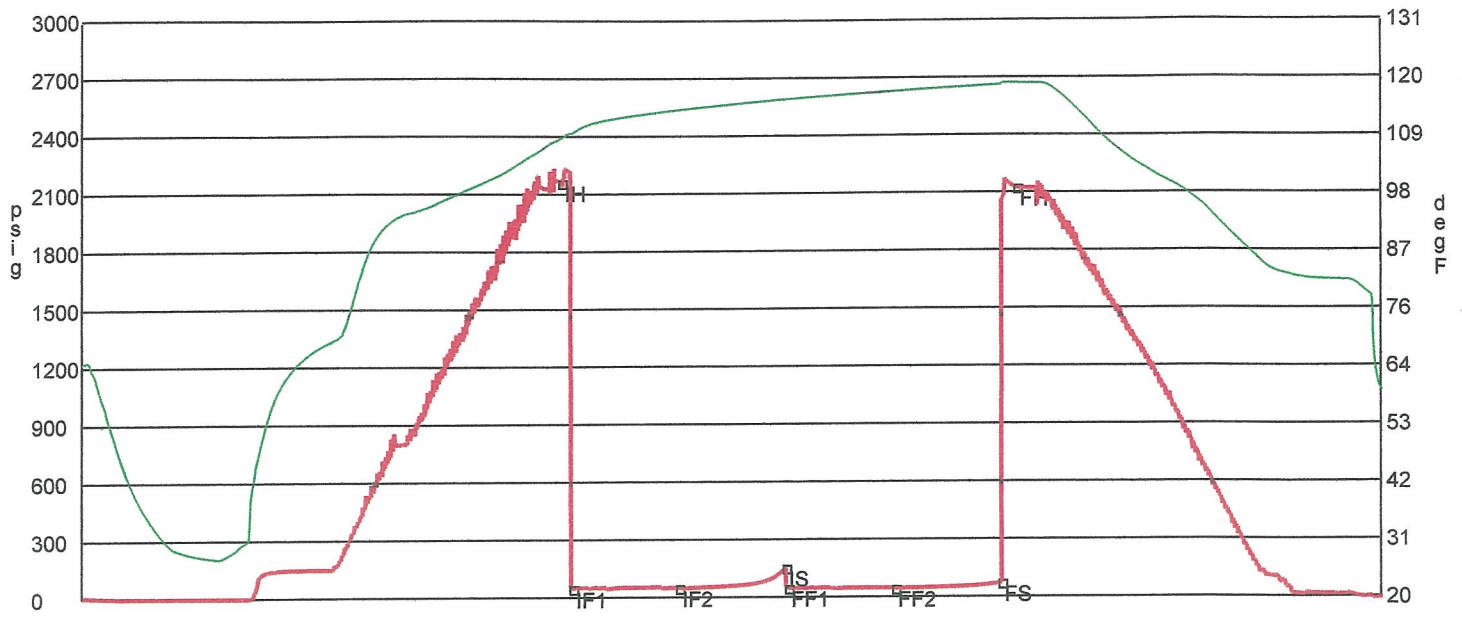
Company	Palomino Petroleum, Inc.	Lease Name	Open A	
Address	4924 SE 84th Street	Lease #	1	
CSZ	Newton, KS 67114	Legal Desc	SE SW NE NE	Job Ticket 3467
Attn.	Nick Gerstner	Section	31	Range 25W
		Township	17S	
		County	Ness	State KS
		Drilling Cont	Mallard Drilling #1	
Comments	Field: Wildcat			

GENERAL INFORMATION

Test # 2	Test Date 3/9/2012	Chokes 3/4	Hole Size 7 7/8
Tester Jimmy Ricketts		Top Recorder # w1023	
Test Type Conventional Bottom Hole		Mid Recorder #	
Successful Test		Bott Recorder # w1022	
# of Packers 2.0	Packer Size 6 3/4	Mileage 0	Approved By
Mud Type Gel Chem		Standby Time 3	
Mud Weight 9.4	Viscosity 68.0	Extra Equipmnt Jars & Safety Joint	
Filtrate 11.2	Chlorides 4700	Time on Site 5:30 AM	
		Tool Picked Up 7:00 AM	
Drill Collar Len 241.0		Tool Layed Dwn 12:30 PM	
Wght Pipe Len 0		Elevation 2400.00	Kelley Bushings 2405.00
Formation Mississippian		Start Date/Time 3/9/2012 6:45 AM	
Interval Top 4370.0	Bottom 4378.0	End Date/Time 3/9/2012 12:44 PM	
Anchor Len Below 8.0	Between 0		
Total Depth 4378.0			
Blow Type Weak blow building to 1 inch initial flow period. Surface blow throughout final flow period. Times: 30, 30, 30, 30.			

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
10	Oil cut mud	0% 0ft	3% 0.3ft	0% 0ft	97% 9.7ft
DST Fluids	0				



	Date	Time	Pressure	Temp	
IH	3/9/2012 8:56:40 AM	2.194444	2160.914	108.518	Initial Hydro-static
IF1	3/9/2012 8:59:40 AM	2.244444	47.341	109.413	Initial Flow (1)
IF2	3/9/2012 9:29:00 AM	2.733333	49.703	113.843	Initial Flow (2)
IS	3/9/2012 9:58:50 AM	3.230556	153.18	115.822	Initial Shut-In
FF1	3/9/2012 9:59:30 AM	3.241667	48.281	115.837	Final Flow (1)
FF2	3/9/2012 10:29:10 AM	3.736111	44.859	117.289	Final Flow (2)
FS	3/9/2012 10:58:40 AM	4.227778	71.952	118.47	Final Shut-In
FH	3/9/2012 11:03:10 AM	4.302778	2124.56	118.806	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke