

AMERICAN ENERGIES CORP.
P O BOX 516, 136 N MAIN
CANTON, KS. 67428

PULLING UNIT #1

JUN 18 2012

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB STARTED 5-24-12
LEASE: Spinden
COUNTY Chase Co.

DATE JOB COMPLETED: 6-1-12 Mindy-
WELL # A

Acidizing _____ Frac Well _____ Perforating Well _____
Squeeze Job _____ Workover _____ 10pgs.

WORK PERFORMED:
(Please circle appropriate job)

Pump Change:
New: _____ Rebuilt _____ Size of pump _____

Rod Part: Size & Type of Replacement _____
Rod Break-Number of Jts. Down _____ Kind of Break _____

Tubing Failure:
Tubing leak-Number of Jts Down _____ Kind of Break _____ Size & Type of Replacement _____
Replaced with New _____ or Used _____

Plugging Well:

Please Complete Information

Cement from
Top to Bottom

30 sacks

Number of Sacks cement at _____
Number of Sacks cement at _____
Number of Sacks cement at _____
Number of Sacks cement at _____
Total Number of Sacks of Cement _____

_____ feet
_____ feet
_____ feet
_____ feet

Type of Cement used: _____
Ticket number: 37934
Cementing Company: Greessel
Date Plugging Completed: 6-1-12
State Plugging Agent: Patrick Shields

Description of Work Performed:

(5-24-12) Rig up - Pull out rods & pump - R.O. & Pull out Tubing (3)
(5-25-12) Tag bottom - sand off perfs - spot 4 sacks of cement at
top. (15)
(6-1-12) Plug well - (1)

all equip. taken to behigh yd. used

Joins	Feet	Size	Pulled from Well:				Equipment	Joins	Feet	Size	Run In Well:				
							Packer								
							Anchor								
<u>1</u>	<u>16</u>	<u>1 1/2</u>					Polished Rod								
<u>52</u>		<u>3/4</u>					Rods								
							Rods								
<u>1</u>	<u>2</u>	<u>3/4</u>	<u>2'</u>	<u>4'</u>	<u>6'</u>	<u>8'</u>	<u>10'</u>	Rod Subs			<u>2'</u>	<u>4'</u>	<u>6'</u>	<u>8'</u>	<u>10'</u>
<u>41</u>	<u>24</u>	<u>1 1/2 x 10'</u>						Pump							
		<u>2 3/8</u>						Tubing							
			<u>2'</u>	<u>4'</u>	<u>6'</u>	<u>8'</u>	<u>10'</u>	Tubing Subs			<u>2'</u>	<u>4'</u>	<u>6'</u>	<u>8'</u>	<u>10'</u>
								Barrel							
<u>1</u>	<u>7'</u>	<u>2 3/8</u>						Mud Anchor							

Services	Hours	Per Hour	Amount
Unit and Power Tools	<u>5 1/2</u>	\$175.00	\$
Road Time - Per hour		\$175.00	\$
Supervisor time		\$40.00	\$
Material Transfer			\$
Swab Cups			\$
Sales Tax			\$
Total Due			\$

Signed Paul P. Date: _____

COPELAND

Acid & Cement

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

BURRTON, KS ♦ GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C37934-IN

BILL TO:
AMERICAN ENERGIES CORP.
P.O. BOX 516
CANTON, KS 67428

LEASE: SPINDEN A1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
06/12/2012	C37934		06/01/2012		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
30.00	SAX	60-40 POZ MIX 4% GEL		0.00	9.69	290.70
16.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	64.00
1.00	EA	POLY TRAILER		0.00	250.00	250.00
32.00	MI	CEMENT MILEAGE RT		0.00	2.00	64.00
1.00	EA	MIN. BULK CHARGE		0.00	150.00	150.00
1.00	MI	MIN. BULK TRUCK - TON MILES		0.00	150.00	150.00
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP-B FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		Net Invoice: CHSCO Sales Tax: Invoice Total:		1,618.70 65.70 <u>1,684.40</u>
RECEIVED BY _____		NET 30 DAYS				

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service
 Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



TREATMENT REPORT

Acid Stage No. 11

Unit 6-1-12 District BURTON P. O. No. _____
 Company American Energy Corp
 Well Name & No. Spindler A
 Location _____ Field _____
 County Chase State Ks
 Casing: Size 4 1/2 Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No _____ Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Bunged at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size _____ T. I. _____ ft. P. U. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____
 Breakdown: _____ Sbl./Gal. _____
 _____ Sbl./Gal. _____
 _____ Sbl./Gal. _____
 _____ Sbl./Gal. _____
 Flush _____ Sbl./Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 Actual Volume of Oil/Water to Load Hole: _____ Sbl./Gal. _____
 Pump Trucks: No. Used: Std. 323 Sp. _____ Twin _____
 Auxiliary Equipment Bulk 222 Poly pipe & T. 105
 Packer: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type 80 sack 60-10-40g

Company Representative _____

Treater Greg Ry

TIME A.M./P.M.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
9:30				On location TSA Rig up
				Rig up loggers & perf. 200'
10:00				Run poly pipe to 265'
				9' Street mixer down hole 4 1/2" slurry
			5 RBH	Cement to shoulder pull poly pipe out & top off
			52 RBH	Truck on 45 try to break stuck take to 500'
				no more mud wash up truck & poly pipe
10:25			6 1/2 RBH	Tease down
				End time @ 10:25'