

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB STARTED 5-30-12  
 LEASE: STAFFNER  
 COUNTY Chase Co.

DATE JOB COMPLETED: 6-1-12  
 WELL # 7

Acidizing \_\_\_\_\_ Frac Well \_\_\_\_\_ Perforating Well \_\_\_\_\_  
 Squeeze Job \_\_\_\_\_ Workover \_\_\_\_\_

**WORK PERFORMED:**  
 (Please circle appropriate job)

**Pump Change:**  
 New: \_\_\_\_\_ Rebuilt \_\_\_\_\_ Size of pump \_\_\_\_\_

**Rod Part:** Size & Type of Replacement \_\_\_\_\_  
 Rod Break-Number of Jts. Down \_\_\_\_\_ Kind of Break \_\_\_\_\_

**Tubing Failure:**  
 Tubing leak-Number of Jts Down \_\_\_\_\_ Kind of Break \_\_\_\_\_ Size & Type of Replacement \_\_\_\_\_  
 Replaced with New \_\_\_\_\_ or Used \_\_\_\_\_

**Plugging Well:** Please Complete Information  
 Number of Sacks cement at Bottom \_\_\_\_\_ feet  
 Number of Sacks cement at TOP \_\_\_\_\_ feet  
 Number of Sacks cement at \_\_\_\_\_ feet  
 Number of Sacks cement at \_\_\_\_\_ feet  
30 SACKS Total Number of Sacks of Cement

Type of Cement used: \_\_\_\_\_  
 Ticket number: 37936  
 Cementing Company: Gressel  
 Date Plugging Completed: 6-1-12  
 State Plugging Agent: Patrick Shields

Description of Work Performed:  
(5-30-12) Ran baylor in - stack out - Ran tubing & bit to bottom  
pull out & sand off. (2 1/2)  
(5-31-12) sand level - spot 4 sacks of cement on top. (1 1/2)  
(6-1-12) Plug well (1)

Joins	Feet	Size	Pulled from Well:					Equipment	Joins	Feet	Size	Run in Well:						
								Packer										
								Anchor										
								Polished Rod										
								Rods										
								Rods										
			2'	4'	6'	8'	10'	Rod Subs			2'	4'	6'	8'	10'			
								Pump										
								Tubing										
			2'	4'	6'	8'	10'	Tubing Subs			2'	4'	6'	8'	10'			
								Barrel										
								Mud Anchor										

Services	Hours	Per Hour	Amount
Unit and Power Tools	<u>5</u>	\$175.00	\$
Road Time - Per hour		\$175.00	\$
Supervisor time		\$40.00	\$
Material Transfer			\$
Swab Cups			\$
Sales Tax			\$
<b>Total Due</b>			\$

Signed Paul P. Date: \_\_\_\_\_

AMERICAN ENERGIES CORP.  
P O BOX 516, 136 N MAIN  
CANTON, KS. 67428

PULLING UNIT #1

JUN 28 2012

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB STARTED 6-6-12  
LEASE: Stuffer  
COUNTY Chase

DATE JOB COMPLETED: 6-7-12  
WELL # 7

Acidizing      Frac Well      Perforating Well  
Squeeze Job      Workover

**WORK PERFORMED:**  
(Please circle appropriate job)

**Pump Change:**

New: \_\_\_\_\_ Rebuilt \_\_\_\_\_ Size of pump \_\_\_\_\_

**Rod Part:** Size & Type of Replacement \_\_\_\_\_  
Rod Break-Number of jts. Down \_\_\_\_\_ Kind of Break \_\_\_\_\_

**Tubing Failure:**

Tubing leak-Number of Jts Down \_\_\_\_\_ Kind of Break \_\_\_\_\_ Size & Type of Replacement \_\_\_\_\_  
Replaced with New \_\_\_\_\_ or Used \_\_\_\_\_

**Plugging Well:** Please Complete Information

<u>Bottom to</u>	Number of Sacks cement at _____
<u>top</u>	Number of Sacks cement at _____
_____	Number of Sacks cement at _____
_____	Number of Sacks cement at _____
_____	Total Number of Sacks of Cement _____

_____	feet
_____	feet
_____	feet
_____	feet

Type of Cement used: \_\_\_\_\_  
Ticket number: \_\_\_\_\_  
Cementing Company: Gresel  
Date Plugging Completed: 6-7-12  
State Plugging Agent: Patrick Shields

Description of Work Performed:

Rig up - Ran 1" to bottom - Pump cement full Pull - Pull pipe & clean  
up. Rig down

Joints Feet Size			Pulled from Well:					Equipment			Joints Feet Size					Run In Well:														
										Packer																				
										Anchor																				
										Polished Rod																				
										Rods																				
										Rods																				
			2'	4'	6'	8'	10'			Rod Subs																				
										Pump																				
										Tubing																				
			2'	4'	6'	8'	10'			Tubing Subs																				
										Barrel																				
										Mud Anchor																				

**Services**

**Hours**

**Per Hour**

**Amount**

Unit and Power Tools	<u>2</u>	\$175.00	\$
Road Time - Per hour		\$175.00	\$
Supervisor time		\$40.00	\$
Material Transfer			\$
Swab Cups			\$

signed Paul F.

Date: 6-8-12

Sales Tax \_\_\_\_\_  
Total Due \_\_\_\_\_

\$
\$
\$
\$

# COPELAND

Acid & Cement

POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 (316) 524-1027 FAX

**Invoice**

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BURRTON, KS    ♦    GREAT BEND, KS  
 (620) 463-5161    (620) 793-3366  
 FAX (620) 463-2104    FAX (620) 793-3536

INVOICE NUMBER:  
**C37936-IN**

**BILL TO:**  
**AMERICAN ENERGIES CORP.**  
**P.O. BOX 516**  
**CANTON, KS 67428**

**LEASE: STAUFFER 7**

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
06/12/2012	C37936		06/01/2012		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
30.00	SAX	60-40 POZ MIX 4% GEL		0.00	9.69	290.70
1.00	EA	POLY TRAILER RENTAL		0.00	250.00	250.00
16.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	64.00
32.00	MI	CEMENT MILEAGE RT		0.00	2.00	64.00
1.00	EA	MIN. BULK CHARGE		0.00	150.00	150.00
1.00	MI	MIN. BULK TRUCK - TON MILES		0.00	150.00	150.00
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		COP-B  FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		Net Invoice: CHSCO Sales Tax: Invoice Total:		1,618.70 65.70 <u>1,684.40</u>
RECEIVED BY _____		NET 30 DAYS				

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service  
 Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



FIELD ORDER N° C 37886

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

DATE June 1 20 12

IS AUTHORIZED BY: American Energy Corp.
Address: City: State:
To Treat Well As Follows: Lease Well No. Customer Order No.
Sec. Twp. Range County: State:

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator By Agent

Table with columns: CODE, QUANTITY, DESCRIPTION, UNIT COST, AMOUNT. Includes entries for Pump day, Bulk Charge, Bulk Truck Miles, and a TOTAL BILLING row.

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]

Station: [Signature]

Well Owner, Operator or Agent

Remarks:

NET 30 DAYS



TREATMENT REPORT

Acid Stage No. 12

Date: 6-1-12 District: Baker F. O. No. \_\_\_\_\_  
 Company: American Energy Corp  
 Well Name & No.: Stable  
 Location: \_\_\_\_\_ Field: \_\_\_\_\_  
 County: Cherokee State: GA

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Casing: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Perforation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Liner: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
 Cemented: Yes/No. Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Tubing: Size & Wt. \_\_\_\_\_ Swung at \_\_\_\_\_ ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.

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Open Hole Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. I.D. \_\_\_\_\_ ft.

Type Treatment: Amt. \_\_\_\_\_ Type Fluid \_\_\_\_\_ Sand Size \_\_\_\_\_ Pounds of Sand \_\_\_\_\_

Breakdown: \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_

Flush \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_

Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_

Actual Volume of Oil/Water to Load Hole: \_\_\_\_\_ Bbl./Gal.

Pump Trucks: No. Used: 323 Sp. \_\_\_\_\_  
 Auxiliary Equipment: Bulk 322 T105 + Poly tank  
 Packer: \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Auxiliary Tools \_\_\_\_\_  
 Plugging or Sealing Materials: Type \_\_\_\_\_

Company Representative \_\_\_\_\_ Treater: Ray B.

TIME a.m. / p.m.	PRESSURE		Total Fluid Pumped	REMARKS
	Tubing	Casing		
11:35				Review JSA Rig up run poly pipe to 260'
				annulus already cemented in
12:10			53 Bbls	Start mixing gain down hole. 4.7 slurry
12:15				Concentrate to surface pull poly pipe out top of well
				Fast time
				Wash up
				Stay rigged up run poly pipe down to
				stander 1/2" x run in pipe