

AMERICAN ENERGIES CORP.  
P O BOX 516, 136 N MAIN  
CANTON, KS. 67428

PULLING UNIT #1  
JUN 28 2012

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB STARTED 6-4-12  
LEASE: Stauffer (W)  
COUNTY Chase

DATE JOB COMPLETED: 6-7-12  
WELL # 5-35

Mindy-10pgs.

Acidizing      Frac Well      Perforating Well  
Squeeze Job      Workover

**WORK PERFORMED:**  
(Please circle appropriate job)

**Pump Change:**  
New: \_\_\_\_\_ Rebuilt \_\_\_\_\_ Size of pump \_\_\_\_\_

**Rod Part:** Size & Type of Replacement \_\_\_\_\_  
Rod Break-Number of Jts. Down \_\_\_\_\_ Kind of Break \_\_\_\_\_

**Tubing Failure:**

Tubing Leak-Number of Jts Down \_\_\_\_\_ Kind of Break \_\_\_\_\_ Size & Type of Replacement \_\_\_\_\_  
Replaced with New \_\_\_\_\_ or Used \_\_\_\_\_

**Plugging Well:**

Please Complete Information

Bottom to
Top
81 sacks

Number of Sacks cement at \_\_\_\_\_  
 Number of Sacks cement at \_\_\_\_\_  
 Number of Sacks cement at \_\_\_\_\_  
 Number of Sacks cement at \_\_\_\_\_  
 Total Number of Sacks of Cement \_\_\_\_\_

_____	feet
_____	feet
_____	feet
_____	feet

Type of Cement used: \_\_\_\_\_  
 Ticket number: 37943  
 Cementing Company: GRISSEL  
 Date Plugging Completed: 6-7-12  
 State Plugging Agent: Patrice Shields

**Description of Work Performed:**

Rig up - Pull out 1" pipe + pump (3)  
(6-7-12) Ran 1" to bottom + fill up cement to top (1) Pull 1" + clean  
up. Rig down. (1)

Took pipe to Lehig y.d. used  
Pump in Lehig shop + used

Joints	Feet	Size	Pulled from Well:					Equipment	Run In Well:					
			2'	4'	6'	8'	10'	Packer						
								Anchor						
								Polished Rod						
								Rods						
								Rods						
			2'	4'	6'	8'	10'	Rod Subs		2'	4'	6'	8'	10'
32	2 1/2	1 1/2 x 6						Pump						
		1 1/2						Tubing						
			2'	4'	6'	8'	10'	Tubing Subs		2'	4'	6'	8'	10'
								Barrel						
								Mud Anchor						

**Services      Hours      Per Hour      Amount**

Unit and Power Tools	4	\$175.00	\$
Road Time - Per hour		\$175.00	\$
Supervisor time		\$40.00	\$
Material Transfer			\$
Swab Cups			\$
Sales Tax			\$
Total Due			\$

Signed Paul P.

Date: 6-8-12

# COPELAND

Acid & Cement

POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 (316) 524-1027 FAX

**Invoice**

Page: 1

BURRTON, KS (620) 463-5161  
 GREAT BEND, KS (620) 793-3366  
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:  
**C37943-IN**

**BILL TO:**  
 AMERICAN ENERGIES CORP.  
 P.O. BOX 516  
 CANTON, KS 67428

**LEASE: ALAN L. DEGOOD, PRES.**

*Stavler 5*

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
06/12/2012			06/07/2012		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
81.00	SAX	60-40 POZ MIX 4% GEL THE FOLLOWING ITEMS ARE SPLIT BETWEEN 8 WELLS		0.00	9.69	784.89
1.00	MI	CEMENT MILEAGE SPLIT		0.00	37.50	37.50
1.00	EA	BULK CHARGE SPLIT		0.00	77.03	77.03
1.00	MI	BULK TRUCK - TON MILES		0.00	223.70	223.70
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		Net Invoice:		1,773.12
<b>RECEIVED BY</b>		<b>NET 30 DAYS</b>		CHSCO Sales Tax:		47.45
				<b>Invoice Total:</b>		<b>1,820.57</b>

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service  
 Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



FIELD ORDER N° C 37943

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

DATE June 7 20 12

IS AUTHORIZED BY: American Energy Corp (NAME OF CUSTOMER)
Address City State
To Treat Well As Follows: Lease STAY PZ Well No. 5 Customer Order No.
Sec. Twp. Range County Cherokee State OK

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator By Agent

Table with 5 columns: CODE, QUANTITY, DESCRIPTION, UNIT COST, AMOUNT. Includes handwritten entries for pump charge, bulk truck miles, and bulk charge.

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]
Station Bureau
Well Owner, Operator or Agent

Remarks: Play Jobs Program 11/12
NET 30 DAYS



### TREATMENT REPORT

Acid Stage No. RT

Date: 6-7-12 District: Fullerton W. O. No. \_\_\_\_\_  
 Company: Amesbury Energy Corp  
 Well Name & No.: Shanklin #3  
 Location: \_\_\_\_\_ Field: \_\_\_\_\_  
 County: Chase State: Ca

Casing: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_

Liner: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
 Cemented: Yes/No \_\_\_\_\_ Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Tubing: Size & Wt. \_\_\_\_\_ Hung at \_\_\_\_\_ ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.

Open Hole Size \_\_\_\_\_ T. D. \_\_\_\_\_ ft. P. D. to \_\_\_\_\_ ft.

Type Treatment: Amt. \_\_\_\_\_ Type Fluid \_\_\_\_\_ Sand Size \_\_\_\_\_ Pounds of Sand \_\_\_\_\_

Backdown \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_

Flush \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_

Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_

Actual Volume of Oil/Water to Load Hole: \_\_\_\_\_ Bbl./Gal.

Pump Trucks No. Used: 823 No. \_\_\_\_\_ Twin \_\_\_\_\_  
 Auxiliary Equipment: JT 133, Bulk 135 + 208  
 Packer: \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Auxiliary Tools \_\_\_\_\_  
 Plugging or Sealing Materials: Type \_\_\_\_\_

#### Company Representative

Treater Kege Bj

TIME a.m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
9:15				On location JSA for whole day on 8 Plug Jobs
				1" tubing 220' by 1 1/2" casing
				Ran tubing to find bottom & fluid level in
				7 1/2" surface pipe 250' down NO fluid
			0	RD up to mix put back down 7" & stage this
			10 3/4 Bbl	4" sucker surface full time 1"
			0	Start down 1" &
			7 Bbl	1 1/2" casing full pull 1" & top off
10:20				wash up & leave down
10:15				plugged out