

AMERICAN ENERGIES CORP.
P O BOX 516, 136 N MAIN
CANTON, KS. 67428

PULLING UNIT #1 JUL 02 2012

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB STARTED 6-25-12
LEASE: Unruh SWD
COUNTY MAC

DATE JOB COMPLETED: 6-28-12 *Mindy*
WELL # 3

Acidizing _____ Frac Well _____ Perforating Well _____
Squeeze Job _____ Workover _____

WORK PERFORMED:
(Please circle appropriate job)

Rod Part: Size & Type of Replacement _____
Rod Break-Number of Jts. Down _____ Kind of Break _____

Pump Change:
New: _____ Rebuilt _____ Size of pump _____

Tubing Failure:
Tubing leak-Number of Jts Down _____ Kind of Break _____ Size & Type of Replacement _____
Replaced with New _____ or Used _____

Plugging Well		Please Complete Information	
<u>Bottom to</u>	Number of Sacks cement at	_____	feet
<u>TOP</u>	Number of Sacks cement at	_____	feet
	Number of Sacks cement at	_____	feet
	Number of Sacks cement at	_____	feet
<u>350</u>	Total Number of Sacks of Cement	_____	

Type of Cement used: _____
Ticket number: 27-39783/28-39786
Cementing Company: Copeland
Date Plugging Completed: _____
State Plugging Agent: Hunter

Description of Work Performed:
(6-25-12) Rig up - dig out around pipe - Pull out fiber glass tubing - Ran baylor in + tag bottom at 3419 - sand off + let set. Ran baylor in + tag at 3268 - spot 6 sacks of cement on top. (6-26-12) Ran baylor in + tag bottom plug - LogTech of Ks. set up + perforated well at 450' with 2 shots. Ran 450' of 2 3/8 tubing in hole + shut down. (2)
(6-27-12) Copeland set up + pumped 170 sacks of cement down hole - Pull tubing + clean up. Cut part of braden head + surface pipe off + start in hole with 1" pipe. shut down. (3)
(6-28-12) tag cement - Ran 450' x 2 3/8" x 1" Copeland set up + pumped a total of 350 sacks down hole - Pull pipe + clean up. shut down. (4)

TOOK fiber glass tubing to leffer v.d. = SUNK

Joints		Feet		Size		Run in Well:								
Joints	Feet	Size	Pulled from Well:					Equipment	Joints	Feet	Size			
								Packer						
								Anchor						
								Polished Rod						
								Rods						
								Rods						
			2'	4'	6'	8'	10'	Rod Subs		2'	4'	6'	8'	10'
								Pump						
95		2 3/8						Tubing						
			2'	4'	6'	8'	10'	Tubing Subs		2'	4'	6'	8'	10'
								Barrel						
								Mud Anchor						

Services	Hours	Per Hour	Amount
Unit and Power Tools	1 1/2	\$175.00	\$
Road Time - Per hour		\$175.00	\$
Supervisor time		\$40.00	\$
Material Transfer			\$
Swab Cups			\$
Sales Tax			\$
Total Due			\$

Signed Paul P. Date: 6-28-12

COPELAND

Acid & Cement

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

BURRTON, KS ♦ GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 493-2104 FAX (620) 793-3536

INVOICE NUMBER:
C39786-IN

BILL TO:
 AMERICAN ENERGIES CORP.
 P.O. BOX 516
 CANTON, KS 67428

LEASE: UNRUH #3

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
06/30/2012	C39786		06/28/2012		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
60.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	240.00
60.00	MI	CEMENT MILEAGE PU TRUCK		0.00	2.00	120.00
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
350.00	SAX	60-40 POZ MIX 2% GEL		0.00	9.25	3,237.50
7.00	SAX	2% ADDITIONAL GEL		0.00	22.00	154.00
357.00	EA	BULK CHARGE		0.00	1.25	446.25
943.00	MI	BULK TRUCK - TON MILES		0.00	1.10	1,037.30
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP		Net Invoice:		5,885.05
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		MCPCO Sales Tax:		47.45
RECEIVED BY		NET 30 DAYS		Invoice Total:		5,932.50

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service
 Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



TREATMENT REPORT

Acid Stage No.

Date: 6/27/12 District: 63 F. O. No. 39783
 Company: AMERICAN ENERGIES #39786
 Well Name & No.: UNRUH #3
 Location: _____ Field: _____
 County: McPherson State: Ks
 Casing: Size 6' Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Screen Hole Size: _____ T.D. _____ ft. P.H. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____
 Bkdown: _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 Flush: _____ Bbl. /Gal. _____
 Treated from: _____ ft. to _____ ft. No. ft. _____
 from: _____ ft. to _____ ft. No. ft. _____
 from: _____ ft. to _____ ft. No. ft. _____
 Actual Volume of Oil/Water to Load Hole: _____ Bbl. /Gal.
 Pump Trucks: No. Used: Bid. _____ Sp. _____ Twin _____
 Auxiliary Equipment _____
 Packer: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type _____ Ctns. _____ lb.

Company Representative: TRAVIS Treater: Jim Datta

TIME a.m. / p.m.	FMSBUREG		Total Fluid Pumped	REMARKS
	Tubing	Casing		
8:30				on location
9:30				May 340 sacks to circulate
				Did not circulate / come back on 6/28/12
				Ticket #39783 Ticket #39786 6/27/12
2:00				Pump down 1' 170 sacks 1BPM 400#
4:35				stood up to tubing max 160 sacks
10:30				pull tubing + 1' May 20 sacks down casing

Total Sacks 350

Job Complete

Treatment Report
 for American Energies on
 the Unruh #3 for
 6/27/12 & 6/28/12 -

Tickets #C39783 &
 #C39786



FIELD ORDER N° C

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

DATE 6/20/12 20 12

IS AUTHORIZED BY: American Energy (NAME OF CUSTOMER)

Address City State

To Treat Well As Follows: Lease UNRUI Well No. 3 Customer Order No.

Sec. Twp. Range County State

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED By Well Owner or Operator Agent

Table with 5 columns: CODE, QUANTITY, DESCRIPTION, UNIT COST, AMOUNT. Contains handwritten entries for materials and services.

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative

Station

Well Owner, Operator or Agent

Remarks NET 30 DAYS