ALLIED OIL & GAS SERVICES, LLC 053521

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend, KS

DATE 4-27-12	SEC 35	TWP 15	RANGE 28	CALLED OUT	ON LOCATION	JOB START 11:30 pm	JOB FINISH 3:00 am
LEASE Heath "B"	WELL # 1-35		LOCATION Ransom, KS West			COUNTY Ness	STATE KS
OLD OR NEW (Circle one)			4 1/2 north, 1/2 west, north into				

CONTRACTOR Duke Rig #4 OWNER Trans. Pacific

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 216

CASING SIZE 8 5/8 DEPTH 216

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15 ft

PERFS.

DISPLACEMENT 12.74 BBL.

CEMENT

AMOUNT ORDERED 150 sks Class A 3% cc 2% gel

COMMON	150	@ 16.25	2,437.50
POZMIX		@	
GEL	3	@ 21.25	63.75
CHLORIDE	5	@ 58.20	291.00
ASC		@	
HANDLING	163	@ 2.10	342.30
MILEAGE	7.4 x 40 x	2.35	695.50

TOTAL 3,830.15

EQUIPMENT

PUMP TRUCK # 398 CEMENTER Greg
HELPER Kerry R
BULK TRUCK # 344/176 DRIVER Joel M
BULK TRUCK # DRIVER

REMARKS:

Pipe on bottom, circulate cmt. with rig mud. Hook up cement. Pump 150 sks Class A 3% cc 2% gel - release plug and displace with 12.74 BBL water - Shut in. Cement did circulate. Job complete. Plug down @ 5:00 pm

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			1125.00
EXTRA FOOTAGE		@	
MILEAGE	Hum 40	@ 7.00	280.00
MANIFOLD		@	
	Hum 40	@ 4.00	160.00

TOTAL 1565.00

CHARGE TO: Trans - Pacific

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

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TOTAL

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rich Wheeler

SIGNATURE Rich Wheeler

SALES TAX (If Any)

TOTAL CHARGES 5,395.15

DISCOUNT 50% 20% 1,419.71 IF PAID IN 30 DAYS

3,975.44

JOB LOG

SWIFT Services, Inc.

DATE 7/MAY/12 PAGE NO. 1

CUSTOMER Trans-Pacific | WELL NO. 1-35 | LEASE Bentley B | JOB TYPE Cement long string | TICKET NO. 23652

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS T	PUMPS C	PRESSURE (PSI) TUBING	PRESSURE (PSI) CASING	DESCRIPTION OF OPERATION AND MATERIALS
								225 sks SA-2 w/ ¼# flocele
								101 jt 4½" x 10.5# casing RTD 4325' LTD 4328'
								shoe jt 42' insert 4263'
								Centralizer 1,2,3,4,5 7,9,11,13,15 57,59
								Basket 1, 57 Port Collar #58 1836'
	1400							on loc TRK 114
	1500							start 4½" 10.5# casing in well
	1650							Drop ball - circulate
	1715	4½	12				300	Pump 500 gal mudflush
		4½	20				300	Pump 20 bbl KCL flush
	1725		7					Plug RH ~~30 sks~~
	1728	4½	47				300	mix SA-2 cement @ 15.3 ppg
								Drop latch down plug
	1745							wash out pump & line
	1750	6¾					400	Displace plug
		6¾	58				700	
	1800	6¾	68				1500	Land plug
	1804							Release pressure to truck - dried up
								wash truck
								Rack up
	1845							job complete
								thank
								Blaine Dave & crew

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JOB LOG

SWIFT Services, Inc.

DATE 14 MAY 12 | PAGE NO.

CUSTOMER	WELL NO.	LEASE	JOB TYPE	TICKET NO.
TRANS PACIFIC	1-35	Bentley B	Cement port collar	23662

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS T	PUMPS C	PRESSURE (PSI) TUBING	PRESSURE (PSI) CASING	DESCRIPTION OF OPERATION AND MATERIALS
								275 sks SMD #1/4# flocele
								2 3/8 × 7 1/2 Port collar -
	1110							on loc TRK 114
	1130					1000	1000	test to 1000 psi - held
	1315							open port collar
		3	2			300		inj rate
	1320	3 3/4				400		mix SMD cement @ 11.2 ppg
		3 3/4	9			400		fluid to surface
		3 3/4	90			500		- cement to surface.
								{170 sks mixed 15 sk to pit}
	1345							close port collar
						1000	1000	test to 1000 psi - held
	1400		20					Reverse out
								2 cement flags
	1410							wash up truck
								RACK up
	1440							job complete
								Thanks
								Rob, Dave & Blake

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MAY 16 2012

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