



PAGE	CTCT NO	INVOICE DATE
1 of 1	1000719	04/12/2012
INVOICE NUMBER		
1718 - 90877630		

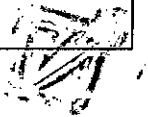
Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 L KS US 67070  
 T  
 O ATTN: ACCOUNTS PAYABLE

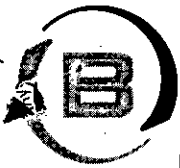
J LEASE NAME Boyd 3  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40451214	19843		Net - 30 days	05/12/2012	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 04/11/2012 to 04/11/2012</i>					
0040451214					
171805997A Cement-New Well Casing/Pi 04/11/2012					
Cement 5 1/2" Longstring					
AA2 Cement		250.00	EA	13.43	3,357.41 T
C-41P		47.00	EA	3.16	148.52 T
Salt		1,238.00	EA	0.39	489.00 T
C-44		235.00	EA	4.07	956.08 T
FLA-322		188.00	EA	5.92	1,113.87 T
Gilsonite		1,250.00	EA	0.53	661.61 T
Mud Flush		500.00	EA	0.68	339.69 T
Super Flush II		500.00	EA	1.21	604.34 T
Claymax KCL Substitute		5.00	EA	27.65	138.25 T
"Latch Down Plug & Baffle, 5 1/2" (Blue)		1.00	EA	315.99	315.99
"Auto Fill Float Shoe 5 1/2" (Blue)"		1.00	EA	284.39	284.39
"Turbolizer, 5 1/2" (Blue)"		7.00	EA	86.90	608.29
"5 1/2" Basket (Blue)"		2.00	EA	229.10	458.19
"Unit Mileage Chg (PU, cars one way)"		45.00	MI	3.36	151.08
Heavy Equipment Mileage		90.00	MI	5.53	497.69
"Proppant & Bulk Del. Chgs., per ton mil		529.00	EA	1.26	668.64
Depth Charge; 5001-6000'		1.00	EA	2,275.15	2,275.15
Blending & Mixing Service Charge		250.00	BAG	1.11	276.49
Plug Container Util. Chg.		1.00	EA	197.50	197.50
"Service Supervisor, first 8 hrs on loc.		1.00	EA	138.25	138.25

**ENTERED**  
 APR 17 2012  
 9/2/BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	13,680.43
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	570.04
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	14,250.47
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 05997 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>4-11-2012</u> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: _____				
CUSTOMER <u>CHIEFTAIN OIL CO., INC.</u>		LEASE <u>BOYD</u>		WELL NO. <u>3</u>		
ADDRESS _____		COUNTY <u>BARBER</u>		STATE <u>Ks.</u>		
CITY _____ STATE _____		SERVICE CREW <u>LESLEY, MARQUEZ, BOWER</u>				
AUTHORIZED BY _____		JOB TYPE: <u>CNW - 5 1/2" L.S.</u>				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>4-11-12</u> DATE <u>AM 12:00</u> TIME
<u>37586</u>	<u>5</u>					ARRIVED AT JOB <u>AM 1:00</u>
<u>19889-19843</u>	<u>5</u>					START OPERATION <u>AM 3:30</u>
<u>19831-21010</u>	<u>5</u>					FINISH OPERATION <u>AM 7:30</u>
						RELEASED <u>AM 8:30</u>
						MILES FROM STATION TO WELL <u>45</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 CEMENT	SK	200		3,400.00
CP 105	AA-2 CEMENT	SK	50		850.00
CC 105	C-41P	lb	47		188.00
CC 111	SALT	lb	1238		619.00
CC 115	C-44	lb	235		1,210.25
CC 129	FLA-322	lb	188		1,410.00
CC 201	GILSONITE	lb	1250		837.50
CF 607	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1		400.00
CF 1251	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1		360.00
CF 1651	TURBOLIZER, 5 1/2"	EA	7		770.00
CF 1901	BASKET, 5 1/2"	EA	2		580.00
C 704	CLAYMAX, KCL SUB.	GAL	5		175.00
CC 151	MUD FLUSH	GAL	500		430.00
CC 155	SUPER FLUSH TL	GAL	500		765.00
E 100	PICKUP MILEAGE	MI	45		191.25
E 101	HEAVY EQUIPMENT MILEAGE	MI	90		1030.00
E 11.3	BULK DELIVERY CHARGE	TM	529		846.00
CE 200	DEPTH CHARGE, 5001'-6000'	HR	1-4		2,880.00
CE 240	BLENDING SERVICE CHARGE	SK	250		350.43
CE 504	PLUG CONTAINER CHRG	JOB	1	250.00	
S003	CHEMICAL/ACID DATA: <u>CELUCE SUPERVISOR</u>	EA	1	175.00	
				SUB TOTAL	13,680.00
SERVICE & EQUIPMENT				%TAX ON \$	
MATERIALS				%TAX ON \$	
TOTAL					

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
FIELD SERVICE ORDER NO. _____	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

# BASIC

Energy services, L.P.

## TREATMENT REPORT

Customer <b>CHIEFTAIN OIL CO. INC.</b>	Lease No.	Date <b>4-11-2012</b>
Lease <b>BOVD</b>	Well # <b>3</b>	
Field Order # <b>05997</b>	Station <b>PRATT, Ks.</b>	Casing <b>5 1/2"</b>
Type Job <b>CNW-5 1/2" L.S.</b>	Depth <b>5133'</b>	County <b>BARBER</b>
	Formation <b>TD-5133'</b>	State <b>Ks.</b>
		Legal Description <b>4-34-11</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2 x 15.5</b>	Tubing Size <b>5 1/8</b>	Shots/Ft <b>CMT-</b>	Acid <b>200SK AA-2</b>	Pre Pad <b>@ 1.43 CUFT<sup>3</sup></b>	Rate	Press	ISIP	
Depth <b>5133'</b>	Depth	From	To	Pad	Max		5 Min.	
Volume <b>122 BBL</b>	Volume	From	To	Frac	Min <b>51 = 42.22'</b>		10 Min.	
Max Press <b>1500</b>	Max Press	From	To	Flush <b>121 BBL / 2 @ 1000</b>	Avg		15 Min.	
Well Connection <b>P.C.</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>5075.78</b>	Packer Depth	From	To				Total Load	

Customer Representative <b>RYAN MOLZ</b>	Station Manager <b>D. SCOTT</b>	Treater <b>K. LESLEY</b>
Service Units <b>37586 19889 19843 19831 21010</b>		
Driver Names <b>LESLEY MARQUEZ BOWER</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00 AM					ON LOCATION - SAFETY MEETING
2:30 AM					RUN 122 JTS. 5 1/2" x 15.5" CSG.
					TURBO. - 3, 5, 11, 13, 14, 15, 16
					BASK. - 2, 9
					CIRC. 1/2 WAY IN HOLE
5:30 AM					CSG. ON BOTTOM
5:45 AM					HOOK UP TO CSG. / BREAK CIRC. W/ RIG
6:45 AM	450		3	6	H2O AHEAD
6:50 AM	450		12	6	MUDFLUSH
6:54 AM	450		3	6	H2O SPACER
6:55 AM	400		12	6	SUPERFLUSH
6:57 AM	400		3	6	H2O SPACER
6:58 AM	300		51	6	MIX 200 SKS AA-2 @ 15.0 PPG
7:05 AM					CLEAR PUMP & LINE / DROP L.D. PLUG
7:10 AM	0		0	7	START DISPLACEMENT
7:20 AM	500		80	6	LIFT PRESSURE
7:27 AM	1000		110	5	SLOW RATE
7:30 AM	1700		121	4	PLUG DOWN - HELD
					CIRC. THRU VIB
			6, 4		PLUG R.H. & M.H.
					JOB COMPLETE, THANKS
					KEVEN LESLEY



PAGE	CUSTOMER NO	INVOICE DATE
1 of 1	1000719	04/09/2012
INVOICE NUMBER		
1718 - 90874325		

Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 L KS US 67070  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Boyd 3  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40449721	19843		Net - 30 days	05/09/2012	
For Service Dates: 04/03/2012 to 04/03/2012 0040449721 171805993A Cement-New Well Casing/Pi 04/03/2012 Cement 13 3/8" Conductor 60/40 POZ Celloftake Calcium Chloride "Unit Mileage Chg (PU, cars one way)" Heavy Equipment Mileage "Proppant & Bulk Del. Chgs., per ton mil Depth Charge; 0-500' Blending & Mixing Service Charge "Service Supervisor, first 8 hrs on loc.		QTY U of M	UNIT PRICE	INVOICE AMOUNT	
		350.00	EA	9.48	3,318.14 T
		88.00	EA	2.92	257.24 T
		903.00	EA	0.83	749.07 T
		45.00	MI	3.36	151.09
		90.00	MI	5.53	497.72
		677.00	EA	1.26	855.77
		1.00	EA	790.03	790.03
		350.00	BAG	1.11	387.12
		1.00	EA	138.26	138.26

MAY 03 2012  
 9121BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,144.44
BASIC ENERGY SERVICES,LP	BASIC ENERGY SERVICES,LP	TAX	315.68
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,460.12
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





**BASIC**  
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 05993 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>4-3-2012</u> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO. _____						
CUSTOMER <u>CHIEFTAIN OIL CO., INC.</u>		LEASE <u>BOYD</u> WELL NO. <u>3</u>						
ADDRESS _____		COUNTY <u>BARBER</u> STATE <u>KS</u>						
CITY _____ STATE _____		SERVICE CREW <u>LESLEY, MARQUEZ, MCGRAW</u>						
AUTHORIZED BY _____		JOB TYPE: <u>CNW-13 3/8" C.P.</u>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>4-3-12</u> DATE	AM	TIME
<u>37586</u>	<u>5</u>						PM	<u>4:00</u>
<u>19889-19843</u>	<u>5</u>					ARRIVED AT JOB	AM	<u>5:30</u>
<u>19826-19860</u>	<u>5</u>					START OPERATION	AM	<u>8:30</u>
						FINISH OPERATION	PM	<u>1:30</u>
						RELEASED	AM	<u>2:00</u>
						MILES FROM STATION TO WELL		<u>45</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	600/40 P02	SK	350		4,200.00
PC 102	CELL-FLAKE	lb	88		325.60
CC 109	CALCIUM CHLORIDE	lb	903		948.15
E 100	PICKUP MILEAGE	MI	45		191.25
E 101	HEAVY EQUIPMENT MILEAGE	MI	90		630.00
E 113	BULK DELIVERY CHARGE	TM	677		1,083.60
CE 200	DEPTH CHARGE '0-500'	HR	1-4		1,000.00
CE 240	BLENDING SERVICE CHARGE	SK	350		490.00
S 003	SERVICE SUPERVISOR	EA	1		175.00

SUB TOTAL 7,144.44  
DLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
FIELD SERVICE ORDER NO. _____	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <b>CHIEFTAIN OIL CO., INC.</b>		Lease No.	Date <b>4-3-2012</b>	
Lease <b>BOYD</b>		Well # <b>3</b>		
Field Order # <b>05993</b>	Station <b>PRATT, KS.</b>	Casing <b>13 3/8"</b>	Depth	County <b>BARBER</b> State <b>KS</b>
Type Job <b>CNW-13 3/8" C.P.</b>		Formation <b>TD-335'</b>	Legal Description <b>4-34-11</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>13 3/8" x 48'</b>	Tubing Size	Shots/Ft		Acid <b>350SK. W/40POZ</b>	RATE	PRESS	ISIP	
Depth <b>333.46'</b>	Depth	From	To	Pre Pad <b>@ 1.21 CU FT<sup>3</sup></b>	Max		5 Min.	
Volume <b>52.35 BBL</b>	Volume	From	To	Pad	Min		10 Min.	
Max Press <b>500</b>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <b>S.V.</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>313</b>	Packer Depth	From	To	Flush <b>49 BBL</b>	Gas Volume		Total Load	

Customer Representative <b>RON MOLZ</b>	Station Manager <b>D. SCOTT</b>	Treater <b>K. LESLEY</b>
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Service Units	<b>37586</b>	<b>19889</b>	<b>19843</b>	<b>19826</b>	<b>19860</b>				
Driver Names	<b>LESLEY</b>	<b>MARQUEZ</b>	<b>McGraw</b>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:30AM					ON LOCATION - SAFETY MEETING
6:00AM					SPOT TRUCKS ON LOCATION
8:30AM					RUN 8 JTS. 13 3/8" x 48' CSG.
12:05 PM					CSG. ON BOTTOM
12:15 PM					HOOK UP TO CSG. / BREAK CIRC. W/ RIG
1:05 PM	150		5	6	H2O AHEAD
1:06 PM	50		75	6	MIX 350 SKS. W/40POZ @ 14.8 PRG
1:19 PM	0		0	5	START DISPLACEMENT
1:28 PM	175		45	3	SLOW RATE
1:30 PM	200		49	3	CMT. @ DESIRED DEPTH
					CIRC. THRU JOB
					CIRC. 10 BBL TO PIT
					JOB COMPLETE,
					THANKS -
					KEVEN LESLEY