



PAGE 1 of 1	CVT NO 1000719	INVOICE DATE 05/07/2012
INVOICE NUMBER 1718 - 90897879		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Blick 2
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40460758	20920		Net - 30 days	06/06/2012

	QTY	U of	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 05/05/2012 to 05/05/2012</i>				
0040460758				
171806262A Cement-New Well Casing/Pi 05/05/2012 Cement 8 5/8" Surface				
60/40 POZ	300.00	EA	9.48	2,843.74 T
Celloflake	75.00	EA	2.92	219.20 T
Calcium Chloride	774.00	EA	0.83	641.97 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	126.39	126.39
"Unit Mileage Chg (PU, cars one way)"	45.00	MI	3.36	151.07
Heavy Equipment Mileage	90.00	MI	5.53	497.65
"Proppant & Bulk Del. Chgs., per ton mil	581.00	EA	1.26	734.31
Depth Charge; 7001'-8000'	300.00	EA	1.11	331.77
Plug Container Util. Chg.	1.00	EA	197.48	197.48
"Service Supervisor, first 8 hrs on loc.	1.00	EA	138.24	138.24
Depth Charge; 0-500'	1.00	EA	789.93	789.93

MAY 15 2012
 9121 BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,671.75
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	270.46
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,942.21
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 06262 A

DATE _____ TICKET NO. _____

DATE OF JOB 5-5-2012 DISTRICT PRATT, KS.				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER CHIEFTAIN OIL CO., INC.				LEASE BLICK WELL NO. 2					
ADDRESS				COUNTY BARBER STATE Ks.					
CITY STATE				SERVICE CREW LESLEY, MARQUEZ, McGRAW					
AUTHORIZED BY				JOB TYPE: CNW - 8 5/8" S.P.					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37586	1						5-4-12		9:00
33208-20980	1					ARRIVED AT JOB	5		11:00
19826-19860	1					START OPERATION	5-5-12		2:30
						FINISH OPERATION	5		3:30
						RELEASED	5		4:00
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 P02	SK	300		3,600.00
CC 102	CELL-FLAKE	lb	75		277.50
CC 109	CALCIUM CHLORIDE	lb	774		812.70
CF 153	WOODEN CMT. PLUG, 8 5/8"	EA	1		160.00
E 100	PICKUP MILEAGE	MI	45		191.25
E 101	HEAVY EQUIPMENT MILEAGE	MI	90		630.00
E 113	BULK DELIVERY CHARGE	TM	581		928.80
CE 200	DEPTH CHARGE; 0-500'	HR	1-4		1,000.00
CE 240	BLENDING SERVICE CHARGE	SK	300		420.00
CE 504	PLUG CONTAINER CHARGE	YDB	1		250.00
S 003	SERVICE SUPERVISOR	EA	1		175.00

SUB TOTAL # **6,671.75**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR-CONTRACTOR OR AGENT)

Customer CHIEFTAIN OIL CO., INC.		Lease No.		Date	
Lease BLICK		Well # 2		5-5-2012	
Field Order # 062602	Station PRATT, Ks.	Casing 8 5/8"	Depth		
Type Job CNW - 8 5/8" S.P.			Formation TD - 345'	Legal Description 4-33-10	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8" x 2 1/2"	Tubing Size	Shots/Ft	CMT-	Acid	300 SKS 60/40 P02	RATE	PRESS	ISIP
Depth 310'		From	To	Pre Pad	@ 1.21 CU FT³	Max		5 Min.
Volume 17.71 BBL	Volume	From	To	Pad		Min		10 Min.
Max Press 500	Max Press	From	To	Frac		Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 290'	Packer Depth	From	To	Flush	18.4 BBL	Gas Volume		Total Load

Customer Representative RON MOLZ	Station Manager D. SCOTT	Treater K. LESLEY
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Service Units	37586	33708	20920	19826	19860				
Driver Names	LESLEY	MARBLE	McGRAW						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00 PM					ON LOCATION - SAFETY MEETING
1:00 AM					RUN 7 JTS. 8 5/8" x 2 1/2" CSG.
2:30 AM					CSG. ON BOTTOM
2:40 AM					HOOK UP TO CSG. / BREAK CIRC. W/ RIG
3:08 AM	200		5	6	H ₂ O AHEAD
3:09 AM	150		65	6	MIX 300 SKS. 60/40 P02 @ 14.8 PPG
3:20 AM					SHUT DOWN - DROP PLUG
3:24 AM	0		0	4	START DISPLACEMENT
3:28 AM	150		15	3	SLOW RATE
3:30 AM	200		18.4	3	PLUG @ DESIRED DEPTH
					CIRC. THRU JOB
					CIRC. 10 BBL TO PIT
JOB COMPLETE, THANKS - KEVEN LESLEY					



PAGE 1 of 1	CUSTOMER NO 1000719	INVOICE DATE 05/15/2012
INVOICE NUMBER 1718 - 90904541		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Blick 2
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40463453	20920		Net - 30 days	06/14/2012	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 05/14/2012 to 05/14/2012					
0040463453					
171806408A Cement-New Well Casing/Pi 05/14/2012					
Cement 5 1/2" Longstring					
AA2 Cement		250.00	EA	13.43	3,357.41 T
C-41P		47.00	EA	3.16	148.52 T
Salt		1,238.00	EA	0.39	489.00 T
C-44		235.00	EA	4.07	956.08 T
FLA-322		188.00	EA	5.92	1,113.87 T
Gilsonite		1,250.00	EA	0.53	661.61 T
Mud Flush		500.00	EA	0.68	339.69 T
Super Flush		500.00	EA	1.21	604.34 T
Claymax KCL Substitute		5.00	EA	27.65	138.25 T
"Latch Down Plug & Baffle, 5 1/2" (Blu		1.00	EA	315.99	315.99
"Auto Fill Float Shoe 5 1/2" (Blue)"		1.00	EA	284.39	284.39
"Turbolizer, 5 1/2" (Blue)"		7.00	EA	86.90	608.29
"5 1/2" Basket (Blue)"		2.00	EA	229.10	458.19
"Unit Mileage Chg (PU, cars one way)"		45.00	MI	3.36	151.08
Heavy Equipment Mileage		90.00	MI	5.53	497.69
"Proppant & Bulk Del. Chgs., per ton mil		529.00	EA	1.26	668.64
Depth Charge; 5001-6000'		1.00	EA	2,275.15	2,275.15
Blending & Mixing Service Charge		250.00	BAG	1.11	276.49
Plug Container Util. Chg.		1.00	EA	197.50	197.50
"Service Supervisor, first 8 hrs on loc.		1.00	EA	138.25	138.25

MAY 29 2012
 9121 BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	13,680.43
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	570.04
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	14,250.47
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 06408 A

DATE _____ TICKET NO. _____

DATE OF JOB 5-14-12 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Chief Tain Oil Co		LEASE Glick 2 WELL NO. 2							
ADDRESS		COUNTY Barber STATE KS							
CITY STATE		SERVICE CREW Wright Lawrence Melson							
AUTHORIZED BY		JOB TYPE: CNW 5/2 LS							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
33708-20920	2 hr						5-14	AM	1:20
19531-19862	2 hr					ARRIVED AT JOB	5-14	AM	3:00
37586						START OPERATION	5-14	AM	9:45
						FINISH OPERATION	5-14	AM	10:35
						RELEASED	5-14	AM	11:30
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA2 cement	S/S	200		3,400 00
CP 105	AA2 cement	S/S	50		850 00
CC 105	C-41 P	lb	47		188 00
CC 111	SALT	lb	1238		619 00
CC 115	C-44	lb	235		1,210 25
CC 129	FLA-322	lb	188		1,410 00
CC 201	GILSONITE	lb	1250		837 50
CF 007	Latch Down Plug	ea	1		400 00
CF 1251	AUTO FILL FLAP SHOE	ea	1		360 00
CF 1651	Turbolizer	ea	7		770 00
CF 1901	Basket	ea	2		580 00
C 704	CLAY MAX	94L	5		175 00
CL 151	MUD FLUSH	94L	500		430 00
CL 155	SUPER FLUSH	94L	500		765 00

CHEMICAL / ACID DATA:			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	DLS
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
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FIELD SERVICE ORDER NO. _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer	Chiefs Tain Oil Co	Lease No.		Date	5-14-2012		
Lease	BLICK	Well #	1				
Field Order #	6408	Station	Pratt	Casing	5/2	Depth	5109
				County	Barber	State	KS
Type Job	CNW 5/2 LS	Formation	TD	Legal Description	4-33-10		

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	5/2	Tubing Size		Acid	RATE	PRESS	ISIP
Depth	5109	Depth		Pre Pad	Max		5 Min.
Volume	121	From	To	Pad	Min		10 Min.
Max Press	2000	From	To	Frac	Avg		15 Min.
Well Connection		From	To		HHP Used		Annulus Pressure
Plug Depth	5089	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager		Treater
Service Units	33709 20920	14831 19862	37586
Driver Names	Wright	Lowrey	Melton

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3 Pm					ON LOC. - Safety Meeting
					Run 121 JTS. 5/2 15.5# casing
					TURBO. 4, 5, 12, 14, 15, 16, 17
					Basket 2, 9
					circ. for 30min 1/2 way in hole
					circ. 1hr on bottom
8:55					Hooks up to circ. with Rig
9:45			3	4	H2O spacer
			12	4	mud flush
			3	4	H2O spacer
			12	4	super flush
			3	4	H2O spacer
10			50	5	Mix 200SK of AA-2 at 15#
					Clear Pump & Line / PROP Plug
10:15				6.5	Start Disp. with 2% KCL
10:28			55	6.5	LIFT Pressure
10:30				5	SLOW RATE
10:35			120	5	Plug DOWN / Plug Held
					JOB complete
					Thank you Joe