



PAGE 1 of 1	C T NO 1000719	INVOICE DATE 03/20/2012
INVOICE NUMBER 1718 - 90858247		

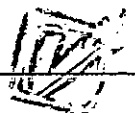
Pratt
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

(620) 672-1201
 LEASE NAME: Dusty 2
 LOCATION: Barber
 COUNTY: Barber
 STATE: KS
 JOB DESCRIPTION: Cement-New Well Casing/Pi
 JOB CONTACT:
 9121 BC
 MAR 22 2012

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40442402	19843		Net - 30 days	04/19/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 03/17/2012 to 03/17/2012</i>				
0040442402				
171805982A Cement-New Well Casing/Pi 03/17/2012				
Cement 8 5/8" Surface				
60/40 POZ	300.00	EA	9.48	2,843.74 T
Celloflake	75.00	EA	2.92	219.20 T
Calcium Chloride	774.00	EA	0.83	641.97 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	126.39	126.39
"Unit Mileage Chg (PU, cars one way)"	45.00	MI	3.36	151.07
Heavy Equipment Mileage	90.00	MI	5.53	497.65
"Proppant & Bulk Del. Chgs., per ton mil	581.00	EA	1.26	734.31
Depth Charge; 0-500'	1.00	EA	789.93	789.93
Blending & Mixing Service Charge	300.00	BAG	1.11	331.77
Plug Container Util. Chg.	1.00	EA	197.48	197.48
"Service Supervisor, first 8 hrs on loc.	1.00	EA	138.24	138.24

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,671.75
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	270.46
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,942.21
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





PAGE 1 of 1	CONTRACT NO 1000719	INVOICE DATE 03/27/2012
INVOICE NUMBER 1718 - 90864416		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Dusty 2
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40445348	19843		Net - 30 days	04/26/2012	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 03/26/2012 to 03/26/2012</i> ENTERED APR 03 2012 <u>9121.86</u>					
0040445348					
171805988A Cement-New Well Casing/Pi 03/26/2012					
Cement 5 1/2" Longstring					
AA2 Cement		250.00	EA	13.43	3,357.41 T
C-41P		47.00	EA	3.16	148.52 T
Salt		1,238.00	EA	0.39	489.00 T
C-44		235.00	EA	4.07	956.08 T
FLA-322		188.00	EA	5.92	1,113.87 T
Gilsonite		1,250.00	EA	0.53	661.61 T
Mud Flush		500.00	EA	0.68	339.69 T
Super Flush II		500.00	EA	1.21	604.34 T
Claymax KCL Substitute		5.00	EA	27.65	138.25 T
"Latch Down Plug & Baffle, 5 1/2" (Blu		1.00	EA	315.99	315.99
"Auto Fill Float Shoe 5 1/2" (Blue)"		1.00	EA	284.39	284.39
"Turbolizer, 5 1/2" (Blue)"		7.00	EA	86.90	608.29
"5 1/2" Basket (Blue)"		2.00	EA	229.10	458.19
"Unit Mileage Chg (PU, cars one way)"		45.00	MI	3.36	151.08
Heavy Equipment Mileage		90.00	MI	5.53	497.69
"Proppant & Bulk Del. Chgs., per ton mil		529.00	EA	1.26	668.64
Depth Charge; 5001-6000'		1.00	EA	2,275.15	2,275.15
Blending & Mixing Service Charge		250.00	BAG	1.11	276.49
Plug Container Util. Chg.		1.00	EA	197.50	197.50
Service Supervisor		1.00	HR	138.25	138.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	13,680.43
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	570.04
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	14,250.47
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Customer	CHIEFTAIN OIL CO., INC.	Lease No.		Date	3-26-2012		
Lease	DUSTY	Well #	2				
Field Order #	059888	Station	PRATT, KS.	Casing	5 1/2"	Depth	
Type Job	CNW-5 1/2" L.S.	Formation	TD-5075'	County	BARBER	State	KS.
		Legal Description	9-33-10				

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	5 1/2" x 15.5'	Shots/Ft	CMT-	Acid	200SKS. AA2	RATE	PRESS	ISIP
Depth	5066'	From	To	Pre Pad	@ 1.43 CUP	Max	SJ = 20.98'	5 Min.
Volume	120.5 BBL	From	To	Pad		Min		10 Min.
Max Press	1500	From	To	Frac		Avg	200 BBL H ₂ O TO DO JOB	15 Min.
Well Connection	P.C.	From	To			HHP Used		Annulus Pressure
Plug Depth	5045'	From	To	Flush	120 BBL 2 1/2" Gas Motor			Total Load

Customer Representative	RON MOLZ	Station Manager	D. SCOTT	Treater	K. LESLEY
Service Units	37586	19889	19843	19831	19862
Driver Names	LESLEY	MARQUEZ	LAWRENCE		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30 PM	3-25-2012				ON LOCATION - SAFETY MEETING
1:30 AM	3-26-2012				RUN 121 JTS. 5 1/2" x 15.5" CSG.
					TURBO. - 5, 7, 10, 13, 14, 15, 17
					BASKET - 2, 9
2:45 AM					CIRC. 1/2" WAY IN HOLE FOR 30 MIN.
4:30 AM					CSG. ON BOTTOM - CIRC. 1 HR W/RIG
5:55 AM	300		12	6	MUD FLUSH
5:57 AM	300		3	6	H ₂ O SPACER
5:58 AM	250		12	6	SUPER FLUSH
6:00 AM	250		3	6	H ₂ O SPACER
6:09 AM	200		51	6	MIX 200SKS AA2 @ 15.0 PPG
6:15 AM					CLEAR PUMP & LINE / DROP L.D. PLUG
6:25 AM	0		0	7	START DISPLACEMENT
6:37 AM	300		82	6	LIFT PRESSURE
6:42 AM	900		110	5	SLOW RATE
6:45 AM	1500		120	4	PLUG DOWN - HELD
					CIRC. THRU JOB
					PLUG R.H. PLUG
					JOB COMPLETE,
					THANKS -
					KEVEN LESLEY