

1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

FIELD SERVICE TICKET 1717 02772

PRESSURE PUMPING & WIRELINE DATE TICKET NO. CUSTOMER ORDER NO.: NEW ' OLD PROD DATE OF 1 □ WDW DISTRICT WELL NO. LEASE CUSTOMER STATE / **ADDRESS** COUNTY CITY STATE SERVICE CRE JOB TYPE: **AUTHORIZED BY** HRS **EQUIPMENT#** HRS **EQUIPMENT#** HRS **EQUIPMENT#** TRUCK CALLED ARRIVED AT JOB START OPERATION FINISH OPERATION RELEASED MILES FROM STATION TO WELL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: CONTRACTOR OR AGENT) (WELL OWNER, OPERATOR, ITEM/PRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY ea pa 201 0 Pa Pon in Pa SUB TOTAL CHEMICAL / ACID DATA:

- 1		SERVICE & EQUIPMENT	%TAX ON \$	Je de la companya de	in comment	ume
-		MATERIALS	%TAX ON \$		The second	
		g dearen		TOTAL	LL WY SW	en C
						26

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:



FIELD SERVICE TICKET CONT.

Phone 620-624-2277

TEM/PRICE REF. NO.	MATE	RIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	702772 \$ AMOUNT	
E503		ed Charge	ea	7		225	
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TREATMENT REPORT

energy ser	rvices, L.	p							
Customer Oxu U	Lease No.				Date				
Lease KUIB		Well #				3-26-12			
Field Order # Station	beral, Ks-	170	Casig9/	fr 34#Depth	XX'		Sular		State
Type Jab 42 - 85%	Surface			Formation			Legal De	escription 7	-29-41
PIPE DATA	PERFORATI	NG DATA	FLUID (JSED		TREA		RESUME	1
Casing Size	Shots/Ft		Acid		F	RATE PRE	SS	ISIP	
Depth Depth	From -	Го	Pre Pad		Max			5 Min.	
Volume Volume	From	Го	Pad		Min			10 Min.	<u>(</u>
Max Press Max Press	From	Го	Frac		Avg			15 Min.	
Well Connection Annulus Vol.	From	Го			HHP Used			Annulus P	ressure
Plug Depth Packer Depth	h From -	Го	Flush		Gas Volum	e		Total Load	
Customer Representative	euin	Station	Manager O	Benne	tt	Treater	A 82	W/A	
Service Units 34776 3	8119 1984	2 330	71 19808	30464:	200	37724			-
Driver Names Haveron	E Meno	loop R	Ylama	D	Canada	4			
Time Casing Pressure	Tubing Pressure Bbls.	Pumped	Rate			/ 1	ice Log		
(100				on la	-Site a	SSESME	nt (layer	down dp)
11:05				500 t	truck	snig	Up	0	
12:30				start	CSQ +	float	egu	upmaeu	t
3:00				CSG OI	1 Com	brea	k di		
4100				Salety	meet	the O	SA		
6:15				press	fre te	3/012	500#	- pump	he lines
517		0	5	DUMP	10 b	br Hgo	Space	/ A	0
5:20 200		13,2	5	MXO	Dump	335	SK K		212.1 ppg-
	3			2.40	#3/SK	14.00			13.2 661
645 150		8.5	_5	Switch	40 2	tail cu	2		Class C
	364	7		0148	pps-	1.34 4	3/Sk-	6.33	gal/sk
6200 500		0	5	drop	plue	, dis	0	Sg	10
6125 500	10	3	2	Slow	Parte	last	1056	1	disp
6,30 1500		3	0	land	due	Stoat	holo	(@ K	100 \$ Su
				CIC	Cust		Hac		
*				psi k	st cs), ,	00° de	r 30	my tok
				100	con	porte			
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