



PAGE 1 of 1	CUST NO 1000719	INVOICE DATE 04/16/2012
INVOICE NUMBER 1718 - 90879733		

Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 L KS US 67070  
 T  
 O ATTN: ACCOUNTS PAYABLE

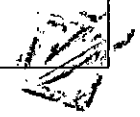
J LEASE NAME Sally 3  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40452172	19905		Net - 30 days	05/16/2012

	QTY	U of	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 04/13/2012 to 04/13/2012</i>				
0040452172				
171805622A Cement-New Well Casing/Pi 04/13/2012 Cement 13 3/8" Conductor				
60/40 POZ	350.00	EA	9.48	3,318.14
Celloflake	88.00	EA	2.92	257.24
Calcium Chloride	903.00	EA	0.83	749.07
"Unit Mileage Chg (PU, cars one way)"	45.00	MI	3.36	151.09
Heavy Equipment Mileage	90.00	MI	5.53	497.72
"Proppant & Bulk Del. Chgs., per ton mil	677.00	EA	1.26	855.77
Depth Charge; 0-500'	1.00	EA	790.03	790.03
Blending & Mixing Service Charge	350.00	BAG	1.11	387.12
"Service Supervisor, first 8 hrs on loc.	1.00	EA	138.26	138.26

**ENTERED**  
 APR 17 2012  
 9121 BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,144.44
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	315.68
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,460.12
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer Chiefman Oil Co. Inc.	Lease No.	Date 4-13-12
Lease Sally	Well # 43	
Field Order # 05622A	Station Pratt	Casing 13 3/8"
Type Job 13 3/8' conductor	Formation CNW	Depth 338'
	County Barber	State KS.
	Legal Description 4-34-11	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 13 3/8"	Tubing Size 5 1/2"	Shots/Ft 350	Acid 60/40 Por	RATE 30%	PRESS 1/4"	ISIP 15"		
Depth 338'	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 50 1/2	Volume	From	To	Pad	Min		10 Min.	
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection swedge	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 323'	Packer Depth	From	To	Flush 0.50 H <sub>2</sub> O	Gas Volume		Total Load	

Customer Representative Larry	Station Manager Scotty	Treater Allen
Service Units 28443 19903 19905 19832 19862		
Driver Names Allen Mike Mattal Steve Young		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:15 PM					On Loc, Discuss Safety, setup, Plan Job
					Rig @ 285' Drilling To 338'
12:15 AM					Start 13 3/8' csg. 48"
11:5					Casing @ 338', Hookup c/c w/ Rig
	200			5	Mix & Pump 350 SKS - 60/40 Por
			75 1/2		w/ 30% CC, 1/4" C.F @ 15. #/gal
					Finish mix.
2:00				5	Start Disp.
2:15	400		50 1/2	2 1/2	Finish Disp. (Plug down)
	0				shut in @ well
					Release PSI 0
					Washup Equip
					Job complete
					Thanks Allen, Mike, Steve
					(Cement c/c To Pit)



PAGE 1 of 1	C O U N T NO 1000719	INVOICE DATE 04/25/2012
INVOICE NUMBER 1718 - 90888081		

Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 L KS US 67070  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Sally 3  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40455908	19843		Net - 30 days	05/25/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 04/20/2012 to 04/20/2012</i>				
0040455908				
171806252A Cement-New Well Casing/Pi 04/20/2012				
Cement 5 1/2" Longstring				
AA2 Cement	250.00	EA	13.43	3,357.41 T
C-41P	47.00	EA	3.16	148.52 T
Salt	1,238.00	EA	0.39	489.00 T
C-44	235.00	EA	4.07	956.08 T
FLA-322	188.00	EA	5.92	1,113.87 T
Gilsonite	1,250.00	EA	0.53	661.61 T
Claymax KCL Substitute	5.00	EA	27.65	138.25 T
Mud Flush	500.00	EA	0.68	339.69 T
Super Flush II	500.00	EA	1.21	604.34 T
"Latch Down Plug & Baffle, 5 1/2" (Blu	1.00	EA	315.99	315.99
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	284.39	284.39
"Turbolizer, 5 1/2" (Blue)"	7.00	EA	86.90	608.29
"5 1/2" Basket (Blue)"	2.00	EA	229.10	458.19
"Unit Mileage Chg (PU, cars one way)"	45.00	MI	3.36	151.08
Heavy Equipment Mileage	90.00	MI	5.53	497.69
"Proppant & Bulk Del. Chgs., per ton mil	529.00	EA	1.26	668.64
Depth Charge; 5001-6000'	1.00	EA	2,275.15	2,275.15
Blending & Mixing Service Charge	250.00	BAG	1.11	276.49
Plug Container Util. Chg.	1.00	EA	197.50	197.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	138.25	138.25

MAY 03 2012  
 9121BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	13,680.43
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	570.04
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	14,250.47
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 06252 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 4-20-2012 DISTRICT: PRATT, KS.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER: CHIEFTAIN OIL CO., INC.		LEASE: SALLY WELL NO. 3							
ADDRESS:		COUNTY: BARBER STATE: KS.							
CITY: STATE:		SERVICE CREW: LESLEY, MARQUEZ, LAWRENCE							
AUTHORIZED BY:		JOB TYPE: CNW - 5 1/2' C.S.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37586	2					4-20-12		6:00	
19839-19843	2					ARRIVED AT JOB		8:00	
19832-21010	2					START OPERATION		10:05	
						FINISH OPERATION		2:15	
						RELEASED		3:00	
						MILES FROM STATION TO WELL	45		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *K.D. Clark*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 CEMENT	SK	200		3,400.00
CP 105	AA-2 CEMENT	SK	50		850.00
CC 105	C-41P	lb	47		188.00
CC 111	SALT	lb	1238		619.00
CC 115	C-44	lb	235		1,210.25
CC 129	FLA-302	lb	188		1,410.00
CC 201	GILSONITE	lb	1250		837.50
CF 607	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1		400.00
CF 1251	AUTO FILL FLOAT SHDF, 5 1/2"	EA	1		360.00
CF 116.51	TURBOLIZER, 5 1/2"	EA	7		770.00
CF 1901	BASKET, 5 1/4"	EA	2		580.00
C 704	CLAYMAX KCL SUB.	GAL	5		175.00
PC 151	MUD FLUSH	GAL	500		430.00
CC 155	SUPER FLUSH II	(GAL	500		765.00
E 100	PICKUP MILEAGE	MI	45		191.25
E 101	HEAVY EQUIPMENT MILEAGE	MI	90		630.00
E 113	BUCK DELIVERY CHARGE	TM	529		846.00
PE 206	DEPTH CHARGE; 5001'-6000'	HRS	1-4		2,880.00
CE 240	BLENDING SERVICE CHARGE	SK	250		350.00
CE 504	PLUG CONTAINER CHARGE	JOB	1		250.00
5003	CHEMICAL/ACID DATA: SERVICE SUPERVISOR	EA	1		175.00
				SUB TOTAL	13,680.43
SERVICE & EQUIPMENT				%TAX ON \$	0.5
MATERIALS				%TAX ON \$	
TOTAL					

SERVICE REPRESENTATIVE: <i>Lesley</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>K.D. Clark</i>
FIELD SERVICE ORDER NO.:	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer	CHIEFTAIN OIL CO., INC.	Lease No.		Date	4-20-2012		
Lease	SALLY	Well #	3				
Field Order #	00252	Station	PRATT, KS.	Casing	5 1/2"	Depth	
Type Job	CNLW - 5 1/2" L.S.	Formation	TD - 5147'	County	BARBER	State	KS.
				Legal Description	4-34-11		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME				
Casing Size	5/2 x 15.5	Tubing Size		Shots/Ft	CMT-	Acid	200 SKS AA-2	RATE	PRESS	ISIP
Depth	5137'	Depth		From		Pre Pad	@ 1.43 CUFT <sup>3</sup>	Max		5 Min.
Volume	102.26 BBL	Volume		From		Pad		Min	SJ - 21.10'	10 Min.
Max Press	1500	Max Press		From		Frac		Avg		15 Min.
Well Connection	P.C.	Annulus Vol.		From				HHP Used		Annulus Pressure
Plug Depth	5113.9'	Packer Depth		From		Flush	102 BBL 2% PAC	Gas Volume		Total Load

Customer Representative	RON MAZ	Station Manager	D. SCOTT	Treater	K. LESLEY
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Service Units	37586	19889	19843	19832	21010				
Driver Names	LESLEY	MARQUEZ		LAWRENCE					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00 AM					ON LOCATION - SAFETY MEETING
9:30 AM					RUN 121 STS. 5 1/2" x 15.5# CSG.
					TURBO. - 4, 6, 11, 13, 15, 16, 17
					BASK. - 2, 9
10:45 AM					CIRC. FOR 30 MIN. HALFWAY IN
12:05 PM					CSG. ON BOTTOM -
12:30 PM					HOOK UP TO CSG. / BREAK CIRC. W/ RIG
1:35 PM	500		12	6	MUD FLUSH
1:38 PM	500		3	6	H2O SPACER
1:40 PM	500		12	6	SUPERFLUSH II
1:43 PM	500		3	6	H2O SPACER
1:44 PM	300		51	6	MIX 200 SKS. AA-2 @ 15.0 PPG
1:52 PM					WASH PUMP & LINE CLEAN - DROPL. D. PLUG
1:56 PM	0		0	7	START DISPLACEMENT
2:07 PM	500		76	6	LIFT PRESSURE
2:11 PM	800		100	5	SLOW RATE
2:15 PM	1700		121.75	4	PLUG DOWN - HELD
					CIRC. THRU JOB
			6, 4		PLUG R.H. & M. H.
					JOB COMPLETE,
					THANKS -
					KEVEN LESLEY