



PAGE 1 of 1	C T NO 1000719	INVOICE DATE 04/25/2012
INVOICE NUMBER 1718 - 90888075		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Houlton C 2
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40455959	19843		Net - 30 days	05/25/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 04/22/2012 to 04/22/2012</i>				
0040455959				
171806253A Cement-New Well Casing/Pi 04/22/2012 Cement 8 5/8" Surface				
60/40 POZ	300.00	EA	9.48	2,843.74 T
Celloflake	75.00	EA	2.92	219.20 T
Calcium Chloride	774.00	EA	0.83	641.97 T
"Wooden Cmt Plug, 8 5/8" ""	1.00	EA	126.39	126.39
"Unit Mileage Chg (PU, cars one way)"	45.00	MI	3.36	151.07
Heavy Equipment Mileage	90.00	MI	5.53	497.65
"Proppant & Bulk Del. Chgs., per ton mil	581.00	EA	1.26	734.31
Depth Charge; 0-500'	1.00	EA	789.93	789.93
Blending & Mixing Service Charge	300.00	BAG	1.11	331.77
Plug Container Util. Chg.	1.00	EA	197.48	197.48
"Service Supervisor, first 8 hrs on loc.	1.00	EA	138.24	138.24

MAY 03 2012
912 LBC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,671.75
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	270.46
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,942.21
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 06253 A

DATE _____ TICKET NO. _____

DATE OF JOB 4-22-2012 DISTRICT PRATT, Ks.				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER CHIEFTAIN OIL CO., INC.				LEASE HOULTON 'C'		WELL NO. 2			
ADDRESS				COUNTY BARBER		STATE Ks.			
CITY STATE				SERVICE CREW LESLEY, MARQUEZ, LAWRENCE					
AUTHORIZED BY				JOB TYPE: CNLW - 8 5/8" S.P.					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	ARR TIME	TIME
37586	1.5					4-21-2012	9:00		
19829-19843	1.5					ARRIVED AT JOB		11:00	
19831-19862	1.5					START OPERATION		2:00	
						FINISH OPERATION		3:30	
						RELEASED		4:30	
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	600/40 P02	SK	300		3,600.00
CC 102	CELL-FLAKE	lb	75		277.50
CC 109	CALCIUM CHLORIDE	lb	774		812.70
CF 153	WOODEN CEMENT PLUG, 8 5/8"	EA	1		160.00
E 100	PICKUP MILEAGE	MI	45		191.25
E 101	HEAVY EQUIPMENT MILEAGE	MI	90		630.00
E 113	BULK DELIVERY CHARGE	TM	581		928.30
CE 200	DEPTH CHARGE 0-500'	HR	1-4		1,000.00
CE 240	BLENDING SERVICE CHARGE	SK	300		420.00
CE 504	PLUG CONTAINER CHARGE	DOB	1		250.00
S 003	SERVICE SUPERVISOR	EA	1		175.00

SUB TOTAL

DIS 60671.75

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
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FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer CHIEFTAIN OIL CO., INC.	Lease No.	Date 4-22-2012
Lease HOULTON 'C'	Well # 2	
Field Order # 06253	Station PRATT, KS.	Casing 8 5/8"
Type Job CNW-8 5/8" S.P.	Formation TD = 310'	Legal Description 23-33-11
	Depth	County BARBER State KS.

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size # 8 5/8"	Tubing Size	Shots/Ft	CMT-	Acid 300 SKS. 60/40 P02	RATE	PRESS	ISIP	
Depth 307.80'	Depth	From	To	Pre Pad @ 1.21 CU FT	Max		5 Min.	
Volume 14.57 BBL	Volume	From	To	Pad	Min		10 Min.	
Max Press 500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 288'	Packer Depth	From	To	Flush 18.5 BBL	Gas Volume		Total Load	

Customer Representative RON MOLZ	Station Manager D. SCOTT	Treater K. LESLEY
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Service Units	37586	19829	19843	19831	19862				
Driver Names	LESLEY	MARQUEZ		LAWRENCE					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00 PM					ON LOCATION - SAFETY MEETING
11:20 PM					SPOT TRUCKS ON LOCATION
2:00 AM					RUN JOBS. 8 5/8" X 24" CSG.
3:00 AM					CSG. ON BOTTOM
3:15 AM					HOOK UP TO CSG. / BREAK CIRC. W/ RIG
3:16 AM	200		5	6	H2O AHEAD
3:22 AM	100		64	6	MIX 300 SKS. 60/40 P02 @ 14.8 PPG
3:28 AM					SHUT DOWN - DROP WOOD PLUG
3:25 AM			0	5	START DISPLACEMENT
3:28 AM	100		15	3	SLOW RATE
3:30 AM	150		18.5	2.5	PLUG @ DESIRED DEPTH
					CLOSE IN AT HEAD & MANIFOLD
					CIRC. THRU JOBS
					CIRC. 10 BBL TO PIT
					JOB COMPLETE,
					THANK YOU -
					KEVEN LESLEY
					& CREW



PAGE 1 of 1	CTCT NO 1000719	INVOICE DATE 05/01/2012
INVOICE NUMBER 1718 - 90894245		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

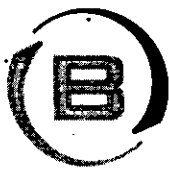
J LEASE NAME Houlton C 2
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40458585	19843		Net - 30 days	05/31/2012
<i>For Service Dates: 04/30/2012 to 04/30/2012</i>				
0040458585				
171806259A Cement-New Well Casing/Pi 04/30/2012				
Cement 5 1/2" Longstring				
AA2 Cement	250.00	EA	13.43	3,357.41 T
C-41P	47.00	EA	3.16	148.52 T
Salt	1,238.00	EA	0.39	489.00 T
C-44	235.00	EA	4.07	956.08 T
FLA-322	188.00	EA	5.92	1,113.87 T
Gilsonite	1,250.00	EA	0.53	661.61 T
Mud Flush	500.00	EA	0.68	339.69 T
Super Flush II	500.00	EA	1.21	604.34 T
Claymax KCL Substitute	5.00	EA	27.65	138.25 T
"Latch Down Plug & Baffle, 5 1/2" (Blu	1.00	EA	315.99	315.99
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	284.39	284.39
"Turbolizer, 5 1/2" (Blue)"	7.00	EA	86.90	608.29
"5 1/2" Basket (Blue)"	2.00	EA	229.10	458.19
"Unit Mileage Chg (PU, cars one way)"	45.00	MI	3.36	151.08
Heavy Equipment Mileage	90.00	MI	5.53	497.69
"Proppant & Bulk Del. Chgs., per ton mil	529.00	EA	1.26	668.64
Depth Charge; 5001-6000'	1.00	EA	2,275.15	2,275.15
Blending & Mixing Service Charge	250.00	BAG	1.11	276.49
Plug Container Util. Chg.	1.00	EA	197.50	197.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	138.25	138.25

MAX 09 2012
 9/21 BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	13,680.43
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	570.04
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	14,250.47
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 06259 A

DATE _____ TICKET NO. _____

DATE OF JOB 4-30-2012 DISTRICT PRATT, KS.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER CHIEFTAIN OIL CO., INC.		LEASE HOULTON 'C' WELL NO. 2						
ADDRESS		COUNTY BARBER STATE Ks.						
CITY STATE		SERVICE CREW LESLEY, MARQUEZ, LAWRENCE						
AUTHORIZED BY		JOB TYPE: CNW - 5 1/2" L.S.						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 4-30-11 DATE	AM	TIME
375816	5.5							7:30
19829-19843	5.5					ARRIVED AT JOB	AM	10:00
19831-19862	5.5					START OPERATION	AM	11:00
						FINISH OPERATION	PM	4:30
						RELEASED	AM	5:15
						MILES FROM STATION TO WELL		45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA2 CEMENT	SK	200		3,400.00
CP 105	AA2 CEMENT	SK	50		850.00
PC 105	C-41P	lb	47		188.00
CC 111	SALT	lb	1238		619.00
CC 115	C-44	lb	235		1,210.25
CC 129	FLA-322	lb	188		1,410.00
CC 201	GILSONITE	lb	1250		837.50
CF 607	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1		400.00
CF 1251	AUTO FILL FLOAT SHADE, 5 1/2"	EA	1		360.00
CF 11651	TURBOLIZER, 5 1/2"	EA	7		770.00
CF 1901	BASKET, 5 1/2"	EA	2		580.00
C 704	CLAYMAX - KCL SUB.	GAL	5		175.00
CC 151	MUD FLUSH	GAL	500		430.00
CC 155	SUPERFLUSH II	GAL	500		765.00
E 100	PICKUP MILEAGE	MI	45		191.25
E 101	HEAVY EQUIPMENT MILEAGE	MI	90		630.00
E 113	BULK DELIVERY CHARGE	TM	529		846.00
CE 206	DEPTH CHARGE: 5001'-10000'	HR	1-4		2,880.00
CE 240	BLENDED SERVICE CHARGE	SK	250		350.00
CE 504	PLUG CONTAINER CHARGE	DOB	1	250	250.00
S 003	CHEMICAL / ACID DATA: JUVICE SUPERVISOR	EA	1	175	175.00
				SUB TOTAL	13,680.00
SERVICE & EQUIPMENT				%TAX ON \$	
MATERIALS				%TAX ON \$	
TOTAL					

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer CHIEFTAIN OIL CO., INC	Lease No.	Date 4-30-2012
Lease HOUSTON C	Well # 2	
Field Order # 00259	Station PRATT, Ks.	Casing 5 1/2"
Type Job CNW-5 1/2" L.S.	Depth	County BARBER
	Formation TD - 5021	State Ks.
		Legal Description 23-33-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2 x 15.5	Tubing Size	Shots/Ft	CMTI -	Acid 200 SKS AA-2 CEM.	RATE	PRESS	ISIP	
Depth 5073.56	Depth	From	To	Pre Pad @ 1.43 CUFT³	Max		5 Min.	
Volume 120.75 BBL	Volume	From	To	Pad	Min	5J = 21.05'	10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 5052.51	Packer Depth	From	To	Flush 100 BBL 20% KCL/H₂O	Gas Volume		Total Load	

Customer Representative RON MOLZ	Station Manager D. SCOTT	Treater K. LESLEY
Service Units 37586 19889 19843 19831 19862		
Driver Names LESLEY MARQUEZ LAWRENCE		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00 AM					ON LOCATION - SAFETY MEETING
11:00 AM					RUN 121 JTS. 5 1/2" x 15.5" CSG.
					TURBO. - 4, 6, 11, 13, 15, 16, 17
					BASK. - 2, 9
12:40 PM					CIRC. FOR 30 MIN. 1/2 WAY IN HOLE
2:25 PM					CSG. ON BOTTOM -
2:30 PM					HOOK UP TO CSG. / BREAK CIRC. W/ RIG
3:45 PM	400		12	6	MUD FLUSH
3:50 PM	400		3	6	H ₂ O SPACER
3:53 PM	400		12	6	SUPER FLUSH
3:55 PM	400		3	6	H ₂ O SPACER
3:57 PM	300		51 ^{total}	6	MIX 200 SKS. AA-2 @ 15.0 PPG
4:05 PM					CLEAR PUMP & LINE / DROP L.D. PLUG
4:10 PM	0		0	7	START DISPLACEMENT
4:23 PM	500		83	6	LIFT PRESSURE
4:28 PM	800		110	5	SLOW RATE
4:30 PM	1500		120	4	PLUG DOWN - HELD
					CIRC. THRU JOB
					PLUG R.H. & M.H.
					JOB COMPLETE,
					THANKS -
					KEVEN LESLEY