

Mid-Continent Conductor, LLC

Invoice

Date	Invoice #
5/16/2012	1327

P.O. Box 1570
Woodward, OK 73802

Phone: (580)254-5400

Fax: (580)254-3242

Bill To
SandRidge Energy, Inc. Attn: Purchasing Mgr. 123 Robert S. Kerr Avenue Oklahoma City, OK. 73102

Ordered By	Terms	Date of Service	Lease Name/Legal Desc.	Drilling Rig
John Fortune	Net 45	5/16/2012	Melissa 1-5 SWD, Comanche Cnty, KS	Lariat 20

Item	Quantity	Description	
Conductor Hole	100	Drilled 100 ft. conductor hole	
20" Pipe	100	Furnished 100 ft. of 20 inch conductor pipe	
Mouse Hole	80	Drilled 80 ft. mouse hole	
16" Pipe	80	Furnished 80 ft. of 16 inch mouse hole pipe	
Cellar Hole	1	Drilled 6' X 6' cellar hole	
6' X 6' Tinhorn	1	Furnished and set 6' X 6' tinhorn	
Mud and Water	1	Furnished mud and water	
Transport Truck - Conductor	1	Transport mud and water to location	
Grout & Trucking	10	Furnished grout and trucking to location	
Grout Pump	1	Furnished grout pump	
Welder & Materials	1	Furnished welder and materials	
Dirt Removal	1	Furnished labor and equipment for dirt removal	
Cover Plate	1	Furnished cover plates	
Permits	1	Permits	
			Subtotal \$23,910.00
			Sales Tax (0.0%) \$0.00
			Total \$23,910.00

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Intermediate Water Spacer		20.00	bbl	8.33	.0	.0	.0	
2	50/50 Poz - Premium	EXTENDACEM (TM) SYSTEM (452981)	250.0	sacks	13.6	1.55	7.42		7.42
	2 %	BENTONITE, BULK (100003682)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	7.419 Gal	FRESH WATER							
3	Premium	HALCEM (TM) SYSTEM (452986)	390.0	sacks	15.6	1.2	5.18		5.18
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	5.177 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

2.0 JOB SUMMARY

HALLIBURTON


Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021		Ship To #: 2930869		Quote #:		Sales Order #: 9561063							
Customer: SANDRIDGE ENERGY INC EBUSINESS				Customer Rep: Hill, Richard									
Well Name: Melissa		Well #: 1-5		API/UWI #:									
Field:		City (SAP): COLDWATER		County/Parish: Comanche		State: Kansas							
Legal Description: Section 05 Township 31S Range 19W													
Contractor: Lariat		Rig/Platform Name/Num: 20											
Job Purpose: Cement Surface Casing													
Well Type: Injection Well				Job Type: Cement Surface Casing									
Sales Person: NGUYEN, VINH		Srcv Supervisor: BURGESS, JONATHAN		MBU ID Emp #: 492943									
Job Personnel													
HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #					
BURGESS, JONATHAN Jesse	48.0	492943	GORDON, TERRY Wayne	48.0	405259	LONDAGIN, DEVIN Dwain	48.0	500561					
MCKEEVER, TERRY	48.0	0	MOSES, MORAINO	48.0	0								
Equipment													
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way						
Job Hours													
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours					
6/2/12	14.5	0	6/3/12	24	0	6/4/12	9.5	2					
TOTAL		Total is the sum of each column separately											
Job				Job Times									
Formation Name				Called Out		Date	Time	Time Zone					
Formation Depth (MD) Top		Bottom		On Location		02 - Jun - 2012	03:30	CST					
Form Type		BHST		Job Started		02 - Jun - 2012	09:30	CST					
Job depth MD		694. ft		Job Depth TVD		04 - Jun - 2012	06:00	CST					
Water Depth		Wk Ht Above Floor		Job Completed		04 - Jun - 2012	08:00	CST					
Perforation Depth (MD) From		To		Departed Loc		04 - Jun - 2012	09:30	CST					
Well Data													
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft		
Open Hole				17.5					1050.				
Surface Casing	Unknown		13.375	12.415	61.	BTC	J-55		1050.				
Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	13.375	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	13.375	1	HES
Stage Tool										Centralzers			
Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		

HALLIBURTON

Cementing Job Summary

1	Surface Casing Water Spacer		40.00	bbl	.	.0	.0	3.0	
2	Halliburton Light Standard	EXTENDACEM (TM) SYSTEM (452981)	650.0	sacks	12.4	2.13	11.75	6.0	11.75
	3 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	11.75 Gal	FRESH WATER							
3	Standard	HALCEM (TM) SYSTEM (452986)	230.0	sacks	15.6	1.2	5.32	4.0	5.32
	2 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.125 %	POLY-E-FLAKE (101216940)							
	5.32 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement	91	Shut In: Instant		Lost Returns	0	Cement Slurry	296	Pad	
Top Of Cement	0	5 Min		Cement Returns	140	Actual Displacement	91	Treatment	
Frac Gradient		15 Min		Spacers	40	Load and Breakdown		Total Job	427
Rates									
Circulating	6	Mixing	5	Displacement	6	Avg. Job	5		
Cement Left In Pipe	Amount	43 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
									

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2930869	Quote #:	Sales Order #: 9597414
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Hill, Richard	
Well Name: Melissa	Well #: 1-5	API/UWI #:	
Field:	City (SAP): COLDWATER	County/Parish: Comanche	State: Kansas
Legal Description: Section 05 Township 31S Range 19W			
Contractor: Lariat		Rig/Platform Name/Num: Lariat 20	
Job Purpose: Cement Intermediate Casing			
Well Type: Injection Well		Job Type: Cement Intermediate Casing	
Sales Person: NGUYEN, VINH		Srvc Supervisor: FENTON, HARLEY	MBU ID Emp #: 445604

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
FENTON, HARLEY F	16.5	445604	SALAZAR, JOSHUA Houston	16.5	494500			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
11074725	60 mile	11288844	60 mile	11292445	60 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
6-17-12	17.5	3						

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	6113. ft			On Location	16 - Jun - 2012	16:00	CST
Job depth MD		BHST	6119. ft	Job Started	16 - Jun - 2012	21:00	CST
Water Depth		Wk Ht Above Floor	3. ft	Job Completed	17 - Jun - 2012	00:00	CST
Perforation Depth (MD)	From	To		Departed Loc	17 - Jun - 2012	02:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Intermediate Open Hole Area				12.25				1050.	6018.		
Lower Intermediate Casing	Unknown		9.625	8.681	47.	LTC	13 Cr	6018.	6058.		
Surface Casing	Unknown		13.375	12.415	61.	BTC	J-55	.	1050.		
Upper Intermediate Casing	Unknown		9.625	8.681	47.	BTC	P-110	.	6018.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	9.625	1	HES
Float Shoe	9.625	1	CW4		Bridge Plug					Bottom Plug			
Float Collar	9.625	1	CW4		Retainer					SSR plug set			
Insert Float										Plug Container	9.625	1	QL
Stage Tool										Centralizers	9.625	16	

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1
