

Mid-Continent Conductor, LLC

Invoice

Date	Invoice #
6/12/2012	1361

P.O. Box 1570
Woodward, OK 73802

Phone: (580)254-5400
Fax: (580)254-3242

Bill To
SandRidge Energy, Inc. Attn: Purchasing Mgr. 123 Robert S. Kerr Avenue Oklahoma City, OK. 73102

Ordered By	Terms	Date of Service	Lease Name/Legal Desc.	Drilling Rig
Jason Harrison	Net 45	6/12/2012	Tiffany 2821 1-11SWD, Ford Cnty, KS	Tomcat 3

Item	Quantity	Description	
Conductor Hole	100	Drilled 100 ft. conductor hole	
20" Pipe	100	Furnished 100 ft. of 20 inch conductor pipe	
Rat & Mouse Holes	1	Drilled rat and mouse holes	
Rat Hole Shuck	1	Furnished rat hole shuck	
16" Pipe	20	Furnished 20 ft. of 16 inch mouse hole pipe	
Cellar Hole	1	Drilled 6' X 6' cellar hole	
6' X 6' Tinhorn	1	Furnished and set 6' X 6' tinhorn	
Mud and Water	1	Furnished mud and water	
Transport Truck - Conductor	1	Transport mud and water to location	
Grout & Trucking	10	Furnished grout and trucking to location	
Grout Pump	1	Furnished grout pump	
Welder & Materials	1	Furnished welder and materials	
Dirt Removal	1	Furnished labor and equipment for dirt removal	
Cover Plate	1	Furnished cover plates	
Permits	1	Permits	
			Subtotal \$19,100.00
			Sales Tax (0.0%) \$0.00
			Total \$19,100.00

The Road to Excellence Starts with Safety

Sold To #: 305021		Ship To #: 2935690		Quote #:		Sales Order #: 9622127	
Customer: SANDRIDGE ENERGY INC EBUSINESS				Customer Rep: Robles, Ricky			
Well Name: Tiffany 2821 SWD			Well #: 1-11		API/UWI #: 15-057-20814		
Field:		City (SAP): BUCKLIN		County/Parish: Ford		State: Kansas	
Legal Description: Section 11 Township 28S Range 21W							
Contractor: TomCat			Rig/Platform Name/Num: 3				
Job Purpose: Cement Surface Casing							
Well Type: Development Well				Job Type: Cement Surface Casing			
Sales Person: NGUYEN, VINH			Srvc Supervisor: WADE, STEPHEN		MBU ID Emp #: 490458		
Job Personnel							
HES Emp Name		Exp Hrs	Emp #	HES Emp Name		Exp Hrs	Emp #
BORUNDA, MATTHEW Ezekiel		8.0	478867	PEREZ, JOSE R		8.0	518945
WADE, STEPHEN Bruce		8.0	490458	SOLIS, ROBERT Uvaldo		8.0	523169
Equipment							
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10784078	85 mile	11138994	85 mile	11149169	85 mile	11150262	85 mile
11748327	85 mile	11749254	85 mile	11804860	85 mile		
Job Hours							
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours
6/26/2012	4.5	1	6/27/2012	3.5			
TOTAL		<i>Total is the sum of each column separately</i>					
Job				Job Times			
Formation Name				Date		Time	Time Zone
Formation Depth (MD) Top		Bottom		Called Out		26 - Jun - 2012	13:30
Form Type		BHST		On Location		26 - Jun - 2012	19:30
Job depth MD		1005.6 ft		Job Started		27 - Jun - 2012	00:59
Water Depth		Wk Ht Above Floor		Job Completed		27 - Jun - 2012	01:56
Perforation Depth (MD) From		To		Departed Loc		27 - Jun - 2012	03:30
Well Data							
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade
12.25" Open Hole				12.25			
12.25" Open Hole- Lower				12.25			
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55
Sales/Rental/3rd Party (HES)							
Description				Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 9 5/8, HWE, 8.16 MIN/9.06 MA				1	EA		
Tools and Accessories							
Type	Size	Qty	Make	Depth	Type	Size	Qty
Guide Shoe					Packer		
Float Shoe					Bridge Plug		
Float Collar					Retainer		
Insert Float							
Stage Tool							
Miscellaneous Materials							
Gelling Agt		Conc		Surfactant		Conc	
Treatment Fld		Conc		Inhibitor		Conc	
				Acid Type		Qty	
				Sand Type		Size	
						Conc	%
						Qty	
Fluid Data							

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Fresh Water		10.00	bbl	8.33	.0	.0	.0	
2	Lead Cement	EXTENDACEM (TM) SYSTEM (452981)	290.0	sacks	12.4	2.12	11.68		11.68
	3 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	11.676 Gal	FRESH WATER							
3	Tail Cement	SWIFTCEM (TM) SYSTEM (452990)	175.0	sacks	15.6	1.2	5.32		5.32
	2 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	5.319 Gal	FRESH WATER							
4	Displacement		75.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures		Volumes					
Displacement	74	Shut In: Instant		Lost Returns	0	Cement Slurry	146	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	35	Actual Displacement	74	Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating	5	Mixing	5	Displacement	7	Avg. Job	5		
Cement Left In Pipe	Amount	46.15 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2935690	Quote #:	Sales Order #: 9637666
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Well Name: Tiffany 2821 SWD	Well #: 1-11	API/UWI #: 15-057-20814	
Field:	City (SAP): BUCKLIN	County/Parish: Ford	State: Kansas
Legal Description: Section 11 Township 28S Range 21W			
Contractor: TOMCAT		Rig/Platform Name/Num: 3	
Job Purpose: Cement Intermediate Casing			
Well Type: Development Well		Job Type: Cement Intermediate Casing	
Sales Person: NGUYEN, VINH		Srvc Supervisor: AGUILERA, FABIAN	MBU ID Emp #: 442123

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
AGUILERA, FABIAN J	4	442123	HEIDT, JAMES Nicholas	4	517102	LOPEZ, JUAN	4	0
MENDOZA, VICTOR	4	442596	NASH, JONATHAN Clark	4	524600			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
7/07/2012	4	1.5						
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	07 - Jul - 2012	04:00	CST
Form Type			BHST	On Location	07 - Jul - 2012	10:30	CST
Job depth MD	5804. ft		Job Depth TVD	Job Started	07 - Jul - 2012	13:26	CST
Water Depth			Wk Ht Above Floor	Job Completed	07 - Jul - 2012	14:55	CST
Perforation Depth (MD)	From		To	Departed Loc	07 - Jul - 2012	15:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
8.75" Open Hole				8.75				1010.	5770.		
7" Intermediate Casing Lower	Unknown		7.	6.314	24.8			5730.	5770.		
7" Intermediate Casing Upper	Unknown		7.	6.276	26.	BTC	P-110	.	5730.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55	.	1010.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 7, HWE, 5.66 MIN/6.54 MAX CS	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%

Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty			
Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Fresh Water		10.00	bbl	8.33	.0	.0	.0	
2	Lead Cement	ECONOCEM (TM) SYSTEM (452992)	230.0	sacks	13.6	1.54	7.36		7.36
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	2 %	BENTONITE, BULK (100003682)							
	7.356 Gal	FRESH WATER							
3	Tail Cement	HALCEM (TM) SYSTEM (452986)	80.0	sacks	15.6	1.19	5.08		5.08
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	5.076 Gal	FRESH WATER							
4	Displacement (TBC)		219.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures		Volumes					
Displacement	219 BBL	Shut In: Instant		Lost Returns	0	Cement Slurry	80 BBL	Pad	
Top Of Cement	2931 FT	5 Min		Cement Returns	0	Actual Displacement	219 BBL	Treatment	
Frac Gradient		15 Min		Spacers	10 BBL	Load and Breakdown		Total Job	
Rates									
Circulating	3	Mixing	5	Displacement	5.5	Avg. Job	4		
Cement Left In Pipe	Amount	84 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					