



PAGE	CT NO	INVOICE DATE
1 of 1	1000719	06/01/2010
INVOICE NUMBER		
1718 - 90328345		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN:

J LEASE NAME Yates "A" 2
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40189169	19905		Net - 30 days	07/01/2010	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 05/29/2010 to 05/29/2010</i>					
0040189169					
171802077A Cement-New Well Casing/Pi 05/29/2010					
Cement		340.00	EA	5.40	1,835.85 T
60/40 POZ					
Calcium Chloride		879.00	EA	0.47	415.29 T
Additives		85.00	EA	1.66	141.51 T
Cello-flake					
Mileage		100.00	MI	3.15	314.97
Heavy Equipment Mileage					
Pickup		50.00	HR	1.91	95.62
Unit Mileage Charge-Pickus, Vans & Cars					
Mileage		733.00	MI	0.72	527.71
Proppant and Bulk Delivery Charge					
Mileage		340.00	MI	0.63	214.18
Blending & Mixing Service Charge					
Pump Charge-Hourly		1.00	HR	449.96	449.96
Depth Charge; 0-500'					
Supervisor		1.00	HR	78.74	78.74
Service Supervisor					

ENTERED
 JUN 07 2010
 9121 BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,073.83
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	150.74
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,224.57
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 02077/A

36-345-12W

DATE _____ TICKET NO. _____

DATE OF JOB: 5-29-10		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Chieftain Oil Company, Incorporated				LEASE: Yates "A"				WELL NO. 2	
ADDRESS:				COUNTY: Barber		STATE: Kansas			
CITY:				STATE:		SERVICE CREW: C. Messick; M. Mattal; E. Marquez			
AUTHORIZED BY:				JOB TYPE: C.N.W. - Conductor					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19,866	.5						5-28-10	AM	8:30
						ARRIVED AT JOB	5-28-10	AM	9:30
19,903-19,905	.5					START OPERATION	5-29-10	AM	12:45
						FINISH OPERATION	1	AM	1:15
19,831-19,862	.5					RELEASED	5-29-10	AM	1:30
						MILES FROM STATION TO WELL	50		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 103	60/40 Poz Cement	sh	340	\$	4,080 00
P CC 102	Cellflatre	Lb	85	\$	314 50
P CC 109	Calcium Chloride	Lb	879	\$	922 95
P E 100	Pickup Mileage	mi	50	\$	212 50
P E 101	Heavy Equipment Mileage	mi	100	\$	700 00
P E 113	Bulk Delivery	tm	733	\$	1,172 00
P CE 200	Cement Pump: 0 Feet To 500 Feet	Job	1	\$	1,000 00
P CE 240	Blending and mixing Service	sh	340	\$	476 00
P S003	Service Supervisor	Job	1	\$	175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		\$ 4,073 83
SERVICE & EQUIPMENT	%TAX ON \$	DLS
MATERIALS	%TAX ON \$	
TOTAL		

Tony J. Lewis

SERVICE REPRESENTATIVE: <i>Arrene R. Messick</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Chieftain Oil Company, Incorporated	Lease No. Well # 2	Date 5-29-10
Lease Yates "A"	Field Order # 2077	Station Pratt, Kansas
Type Job C.N.W. - Conductor	Casing 13 7/8"	Depth 54.5 lb. 312 Feet
	County Barber	State Kansas
	Formation	Legal Description 36-345-12W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 13 7/8"	Tubing Size 5 1/2"	Shots/Ft 1	340 sacks	60/40 Poz	with	RATE	PRESS	ISIP
Depth 312 Feet	Depth	From	28 Gal.	38 Calcium Chloride	Max	5 Lb./St.	5 Min.	Cell flate
Volume 48.2 Bbl.	Volume	From	To 14.7 Lb.	5.7 Gal.	Min	1.25 CU.FT.	10 Min.	SK.
Max Press 350 PSI	Max Press	From	To		Avg		15 Min.	
Well Connection 2 7/8 Sucker and 2 1/2" Wire	Annulus Vol.	To			HHP Used			Annulus Pressure
Plug Depth 300 Feet	Packer Depth	From	To	Flush 46 Bbl. Fresh Water	Gas Volume			Total Load

Customer Representative Terry Cummins	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	19,866	19,903	19,905	19,831	19,862				
Driver Names	Messick	Mattal	Marquez						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:30					Trucks on location and hold safety meeting.
10:40					Maverick Drilling start to run 8 Joints new 54.5 Lb./Ft. 13 7/8" casing.
12:20					Casing in well. Circulate for 15 minutes.
12:43	300			5	Start Fresh water Pre-Flush.
	300		10	5	Start mixing 340 sacks 60/40 Poz cement.
	150		85	5	Start Fresh water displacement.
1:05	350		131		Stop pumping. Shut in well.
					circulated 5 sacks cement to the pit.
					Wash up pump truck
1:30					Job Complete.
					Thank You.
					Clarence, Milte, Edmundo



PAGE	CT NO	INVOICE DATE
1 of 2	1000719	06/22/2010
INVOICE NUMBER		
1718 - 90342805		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN:

J LEASE NAME Yates A-2
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40197478	20920		Net - 30 days	07/22/2010	
For Service Dates: 06/09/2010 to 06/09/2010					
0040197478					
17182127AR Cement-New Well Casing/Pi 06/09/2010					
5 1/2" Longstring					
Cement		200.00	EA	10.37	2,073.90 T
AA2 Cement		50.00	EA	7.32	365.98 T
Cement		38.00	EA	2.44	92.72 T
60/40 POZ		990.00	EA	0.30	301.94 T
Additives		188.00	EA	3.14	590.57 T
De-foamer (Powder)		151.00	EA	4.57	690.79 T
Additives		1,000.00	EA	0.41	408.68 T
Salt (Fine)		1.00	EA	243.99	243.99
Additives		1.00	EA	219.59	219.59
Gas-Blok		7.00	EA	67.10	469.68
Additives		2.00	EA	176.89	353.78
FLA-322		5.00	EA	21.35	106.74 T
Additives		500.00	EA	0.52	262.29 T
Gilsonite		500.00	EA	0.93	466.63 T
Cement Float Equipment		50.00	HR	2.59	129.62
Latch Down Plug & Baffle 5 1/2" (Blue)					
Cement Float Equipment					
Auto Fill Float Shoe 5 1/2" (Blue)					
Cement Float Equipment					
Turbolizer 5 1/2" (Blue)					
Cement Float Equipment					
5 1/2" Basket (Blue)					
Additives					
CS-1L KCL Substitute					
Additives					
Mud Flush					
Additives					
Super Flush II					
Pickup					

ENTERED
 JUN 29 2010
 9/21/06

10,335.11



PAGE 2 of 2	CT NO 1000719	INVOICE DATE 06/22/2010
INVOICE NUMBER 1718 - 90342805		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN:

J LEASE NAME Yates A-2
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40197478	20920			Net - 30 days	07/22/2010
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Unit Mileage Charge-Pickups, Vans & Cars					
Mileage		100.00	MI	4.27	426.98
Heavy Equipment Mileage					
Mileage		578.00	MI	0.98	564.10
Proppant and Bulk Delivery Charges					
Pump Charge-Hourly		1.00	HR	1,756.71	1,756.71
Depth Charge; 5001-6000'					
Mileage		250.00	MI	0.85	213.49
Blending & Mixing Service Charge					
Cementing Head w/Manifold		1.00	EA	152.49	152.49
Plug Container Utilization Charge					
Supervisor		1.00	HR	106.74	106.74
Service Supervisor					
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		SUB TOTAL	9,997.41
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		TAX	337.70
PO BOX 841903		PO BOX 10460		INVOICE TOTAL	10,335.11
DALLAS, TX 75284-1903		MIDLAND, TX 79702			



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 2127 AR

DATE _____ TICKET NO. CONT

DATE OF JOB <u>06-09-10</u> DISTRICT <u>PRATT</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER <u>ATOLZ Oil Co.</u>		LEASE <u>YATES</u>		WELL NO. <u>A-2</u>				
ADDRESS <u>Chieftain Oil Company</u>		COUNTY <u>BARCEL</u>		STATE <u>KS</u>				
CITY _____ STATE _____		SERVICE CREW <u>Sullivan, Malsang, Rouse</u>						
AUTHORIZED BY _____		JOB TYPE: <u>CNW 5 1/2 L.S.</u>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>06-08-10</u> DATE	AM	TIME
<u>19959/20820</u>	<u>50 min</u>						<u>PM</u>	<u>2300</u>
<u>19826/19860</u>	<u>50 min</u>					ARRIVED AT JOB <u>06-09-10</u>	<u>AM</u>	<u>0800</u>
<u>19827</u>						START OPERATION	<u>AM</u>	<u>0800</u>
						FINISH OPERATION	<u>AM</u>	<u>0950</u>
						RELEASED <u>06-09-10</u>	<u>AM</u>	<u>0915</u>
						MILES FROM STATION TO WELL		<u>50</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additions or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 cmt	SK	200		3,400 00
CP 103	60/40 p02 cmt	SK	50		600 00
CC 105	Dr-foamed	16	38		152 00
CC 111	Salt	16	990		495 00
CC 115	PAK-Bldk	15	188		968 20
CC 129	FLA-322	16	151		1,132 50
CC 201	Gilsonite	16	1,000		670 00
CF 607	Latch down Baffle w/ Plug 5 1/2	EA	1		400 00
CF 1251	Auto Fill shoe w/ consent	EA	1		360 00
CF 1051	Turbolizer	EA	7		270 00
CF 1901	Basket	EA	2		580 00
C 204	CS-1 ccl Sub	gal	5		125 00
CC 151	mud flush	gal	500		430 00
CC 155	Super Fluid II	gal	500		266 00
E 100	pickup miliga	mi	50		212 50
E 101	Heavy eqmt miliga	mi	100		200 00
E 113	Bulk Delivery	mm	578		924 00
CE 206	Depth change 500'-600'	EA	1		2,880 00
CE 240	Blending / mixing change	SK	250		350 00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

46

SERVICE REPRESENTATIVE <u>Robert Jellens</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <u>Chieftain Oil Company</u>		Lease No.	Date	
<u>MOLE OIL CO</u>			<u>06-09-10</u>	
Lease	Well #			
<u>YATES</u>	<u>A-2</u>			
Field Order #	Station	Casing	Depth	County
<u>2127</u>	<u>PRATT</u>	<u>5 1/2</u>	<u>5438'</u>	<u>BALDER</u>
Type Job	Formation	Legal Description		
<u>CNW 5 1/2 Ls</u>		<u>36-34-12</u>		

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<u>5 1/2</u>							
Depth	Depth	From	To	Pre Pad	Max		5 Min.
<u>5438</u>							
Volume	Volume	From	To	Pad	Min		10 Min.
<u>128</u>							
Max Press	Max Press	From	To	Frac	Avg		15 Min.
<u>2,000</u>							
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
<u>P.C.</u>							
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load
<u>5394</u>							

Customer Representative				Station Manager		Treater	
				<u>DAVE SCOTT</u>		<u>Robert Sullivan</u>	
Service Units	<u>19867</u>	<u>19959</u>	<u>20920</u>	<u>19826</u>	<u>19860</u>		
Driver Names	<u>Sullivan</u>	<u>Melson</u>	<u>Roush</u>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>0100 Am</u>					<u>on bc safety meeting</u>
					<u>Run 129 5.75 5 1/2 15.5 csg</u>
					<u>Baskets #2-12 cont. 4, 10, 14, 16, 17, 18-a</u>
<u>0650</u>					<u>Casing on Bottom</u>
<u>0700 Am</u>					<u>Hooked Rig to Circ</u>
<u>0800</u>	<u>200</u>		<u>12</u>	<u>4</u>	<u>Start mud flush</u>
			<u>5</u>		<u>Start SPACER</u>
			<u>12</u>		<u>Start Super Flush</u>
			<u>5</u>		<u>Start SPACER</u>
			<u>51</u>	<u>5.5</u>	<u>mix 200 sk AA-2 cont</u>
					<u>shut down cont mix. wash, pump, line</u>
					<u>Release Plug</u>
<u>0820</u>				<u>6.5</u>	<u>Start Deep</u>
	<u>300</u>		<u>93</u>		<u>lift psi</u>
	<u>550</u>			<u>5</u>	<u>slow later</u>
<u>0840</u>	<u>1800</u>		<u>128</u>	<u>4.5</u>	<u>plug down</u>
			<u>7</u>		<u>plug R.H w/ 30sk 60/40 pc</u>
			<u>5</u>		<u>plug M.H w/ 20 sk P12</u>
					<u>job complete</u>
					<u>Thank you</u>