



PAGE 1 of 1	CITY NO 1000719	INVOICE DATE 06/29/2010
INVOICE NUMBER 1718 - 90347956		

Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 L KS US 67070  
 T  
 O ATTN:

J LEASE NAME Yates A 3  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40199908	19905		Net - 30 days	07/29/2010
<i>For Service Dates: 06/27/2010 to 06/27/2010</i>				
0040199908				
<b>ENTERED</b> JUL 06 2010 912/BC				
171802204A Cement-New Well Casing/Pi 06/27/2010				
Longstring				
AA2 Cement	200.00	EA	10.37	2,073.90 T
60/40 POZ	50.00	EA	7.32	365.98 T
De-foamer (Powder)	38.00	EA	2.44	92.72 T
Salt (Fine)	990.00	EA	0.30	301.94 T
Gas-Blok	188.00	EA	3.14	590.57 T
FLA-322	151.00	EA	4.57	690.79 T
Gilsonite	1,000.00	EA	0.41	408.68 T
Latch Down Plug & Baffle, 5 1/2" (Blue)	1.00	EA	243.99	243.99
Auto Fill Float Shoe 5 1/2" (Blue)	1.00	EA	219.59	219.59
Turbolizer, 5 1/2" (Blue)	7.00	EA	67.10	469.68
5 1/2" Basket (Blue)	2.00	EA	176.89	353.78
CS-1L KCL Substitute	5.00	EA	21.35	106.74 T
Mud Flush	500.00	EA	0.52	262.29 T
Super Flush II	500.00	EA	0.93	466.63 T
Unit Mileage Charge-Pickups, Vans & Cars	50.00	HR	2.59	129.62
Heavy Equipment Mileage	100.00	MI	4.27	426.98
Proppant and Bulk Delivery Charges	578.00	MI	0.98	564.10
Depth Charge; 5001-6000'	1.00	HR	1,756.71	1,756.71
Blending & Mixing Service Charge	250.00	MI	0.85	213.49
Plug Container Utilization Charge	1.00	EA	152.49	152.49
Service Supervisor	1.00	HR	106.74	106.74

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,997.41
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	337.70
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	10,335.11
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 02204 A

36-345-12W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 6-27-10	DISTRICT: Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER: Chieftain Oil Company, Inc.	LEASE: Yates "A"	WELL NO. 3						
ADDRESS:	COUNTY: Barber	STATE: Kansas						
CITY:	STATE:	SERVICE CREW: C. Messick; M. Mattal; E. Coleman						
AUTHORIZED BY:	JOB TYPE: C.N.W. - Longstring							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE: 6-26-10	TIME: 6:00
19,866	.75					ARRIVED AT JOB	6-26-10	8:30
19,903-19,905	.75					START OPERATION	6-27-10	3:30
19,821-19,808	.75					FINISH OPERATION	6-27-10	4:15
						RELEASED	6-27-10	5:00
						MILES FROM STATION TO WELL	50	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 105	AA 2 Cement	sh	200		\$ 3,400.00
P CP 103	60/40 Poz Cement	sh	50		\$ 600.00
P CC 105	Defoamer	Lb	38		\$ 152.00
P CC 111	Salt (Fine)	Lb	990		\$ 495.00
P CC 115	Gas Blok	Lb	188		\$ 968.20
P CC 129	FLA-322	Lb	151		\$ 1,132.50
P CC 201	Gilsonite	Lb	1,000		\$ 670.00
P CF 607	Latch Down Plug and Baffle, 5 1/2"	ea	1		\$ 400.00
P CF 125	Auto Fill Float Shoe, 5 1/2"	ea	1		\$ 360.00
P CF 165	Turbolizer, 5 1/2"	ea	1		\$ 770.00
P CF 190	Basket, 5 1/2"	ea	2		\$ 580.00
P C 704	CS-1L HCL	Gal	5		\$ 175.00
P C 615	Mud Flush	Gal	500		\$ 430.00
P CC 155	Super Flush II	Gal	500		\$ 765.00
SUB TOTAL					DLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

# BASIC

ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 ~~02205~~ A  
Continuation

36-345-12W

DATE \_\_\_\_\_ TICKET NO. 2204

DATE OF JOB: <u>6-27-10</u> DISTRICT: <u>Pratt, Kansas</u>		NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: <u>Chieftain Oil Company, Inc.</u>		LEASE: <u>Yates "A"</u>				WELL NO. <u>3</u>				
ADDRESS:		COUNTY: <u>Barber</u>		STATE: <u>Kansas</u>						
CITY: _____ STATE: _____		SERVICE CREW: <u>C. Messick; M. Mattal; E. Coleman</u>								
AUTHORIZED BY: _____		JOB TYPE: <u>C.N.W. - Longstring</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P E 100	Pickup Mileage	mi	50	\$	212 50
P E 101	Heavy Equipment Mileage	mi	100	\$	700 00
P E 113	Bulk Delivery	tm	578	\$	924 00
P CE 206	Cement Pump: 5,000 Feet To 6,000 Feet	Job	1	\$	2,880 00
P CE 240	Blending and Mixing Service	sh	250	\$	350 00
P CE 504	Plug Container	Job	1	\$	250 00
P 5003	Service Supervisor	Job	1	\$	175 00

CHEMICAL / ACID DATA:			

		SUB TOTAL	\$ 9,997 41
SERVICE & EQUIPMENT	% TAX ON \$		PLS
MATERIALS	% TAX ON \$		
		TOTAL	

SERVICE REPRESENTATIVE: <u>Frank R. M. [Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_

Lease No. **1 NC** Date **6-27-10**  
 Well # **3**  
 Client **Leftain Oil Company**  
 Base **Yates "A"**  
 Station **Pratt, Kansas** County **Barber** State **Kansas**  
 Field Order # **2204** Casing **5 1/2 15.5 LB.** Depth **5,408** Feet  
 Type Job **C.N.W. - Long string** Formation  
 Legal Description **36-345-12W**

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size <b>5 1/2</b>	Tubing Size <b>5 LB/FT</b>	Shots/Ft		200 sacks AA-2 with	DATE	PRESS	IRIP	
Depth <b>5,408 Feet</b>	Depth	From	To	<b>108 sacks 18 Gas Blo</b>	<b>28</b>	<b>De foamer,</b>	<b>32</b>	<b>FLA-322</b>
Volume <b>128.7 Bbl.</b>	Volume	From	To	<b>5 Lb./Gal., 6.23 Gal./</b>	Max	5 Lb./sk	5 Min	
Max Press <b>1500</b>	Max Press	From	To	<b>50 sacks 60/40 Poz to</b>	Min	<b>1.44</b>	<b>CU.FT./</b>	<b>10 Min.</b>
Well Connection <b>Plug Container</b>	Annulus Vol.	From	To	<b>Flush 12 T.7 Bbl. 28 HCL</b>	Avg			<b>15 Min.</b>
Plug Depth <b>5,300 Feet</b>	Packer Depth	From	To		HHP Used	<b>(30 strts) and</b>	Annulus Pressure	<b>Mouse (20 strts) h/d.</b>
Customer Representative <b>Rob Raleigh</b>	Station Manager <b>David Scott</b>				Gas Volume		Total Load	

Service Units	19,866	19,903	19,905	19,931	19,908	Driver Names	Operator
Driver Names	Messick	Mattal	Coleman				Clarence R. Messick

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30					Truckson location and hold safety meeting.
10:30					Maverick Drilling start to run Auto Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 129 Joints new 15.5 Lb./Ft. 5 1/2" casing. Turbolizers were installed on collars # 4, 7, 14, 16, 17, 19 and # 21. A Basket was installed above collars # 2 and # 13.
2:30					
3:35	400		20	6	Casing in well. Circulate for 1 hour.
	400		32	6	Start Fresh water Pre-Flush.
	425		37	6	Start Mvd Flush.
	450		49	6	Start Fresh water spacer.
	500		52	5	Start Super Flush II.
3:45	500		103	5	Start Fresh water spacer
	-0-				Start mixing 200 sacks AA 2 cement.
					Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug, Open Well.
3:58	100			6.5	Start 28 HCL Displacement.
			97	5	Start to lift cement.
4:17	800		127.7		Plug down.
					Pressure up.
	-0-		7-5	3	Release pressure. Float Shoe held.
					Plug Rat (30 strts) and Mouse (20 strts) holes.
5:00					Wash up pump truck.
					Job Complete.



PAGE 1 of 1	CONTRACT NO 1000719	INVOICE DATE 06/14/2010
INVOICE NUMBER 1718 - 90337525		

Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 L KS US 67070  
 T  
 O ATTN:

J LEASE NAME Yates A-3  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40194348	20920		Net - 30 days	07/14/2010
For Service Dates: 06/13/2010 to 06/13/2010				
0040194348				
171802131A Cement-New Well Casing/Pi 06/13/2010				
CNW-Conductor				
Cement		340.00	EA	5.40
60/40 POZ				1,835.85
Additives		85.00	EA	1.66
Cello-flake				141.51
Calcium Chloride		879.00	EA	0.47
Calcium Chloride				415.29
Mileage		100.00	MI	3.15
Heavy Equipment Mileage				314.97
Mileage		733.00	MI	0.72
Proppant & Bulk Delivery Charges				527.71
Mileage		340.00	MI	0.63
Blending & Mixing Service Charge				214.18
Pickup		50.00	HR	1.91
Unit Mileage Charge-Pickups, Vans & Cars				95.62
Pump Charge-Hourly		1.00	HR	449.96
Depth Charge: 0-500'				449.96
Supervisor		1.00	HR	78.74
Service Supervisor				78.74

ENTERED  
 JUN 17 2010  
 9121 BL

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,073.83
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	150.74
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,224.57
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



Customer <i>Chicktown Oil</i>	Lease No.	Date <i>06-13-10</i>
Lease <i>YATPS</i>	Well # <i>A-3</i>	
Field Order # <i>2131</i>	Station <i>PRA-4</i>	Casing <i>3 3/8</i>
Type Job <i>Conductor</i>	Formation	Depth <i>305</i>
		County <i>BARBER</i>
		State <i>KS</i>
		Legal Description <i>36 34 12</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>1 3/8</i>				Pre Pad	Max		5 Min.	
Depth <i>278.88</i>	Depth	From	To	Pad	Min		10 Min.	
Volume <i>45 1/2</i>	Volume	From	To	Frac	Avg		15 Min.	
Max Press <i>300</i>	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth <i>291</i>	Packer Depth	From	To					

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert J. ...</i>
Service Units <i>19867 19959 20920 19832 21010</i>		
Driver Names <i>Bellison mckon</i>	<i>NALL</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1430</i>					<i>ON: loc BEATY Mart</i>
					<i>RUN 6 J.T.S 13 3/8 48" csg</i>
<i>1815</i>					<i>CASING ON BOTTOM</i>
<i>1820</i>					<i>Hook Rig to Circ.</i>
<i>1830</i>	<i>100</i>		<i>76</i>	<i>5.5</i>	<i>It mixing cement</i>
				<i>4</i>	<i>cmpt mixed</i>
					<i>It Drop</i>
<i>1905</i>	<i>200</i>		<i>45 1/2</i>		<i>plug down</i>
					<i>Circulated 12 ABC CIV to Pit</i>
					<i>Job complete</i>
					<i>Thank you</i>