



PAGE	C NO	INVOICE DATE
1 of 1	1000719	05/29/2012
INVOICE NUMBER		
1718 - 90915552		

Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 L KS US 67070  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Dusty 3  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40468609	20920		Net - 30 days	06/28/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 05/25/2012 to 05/25/2012</i>				
0040468609				
171806233A Cement-New Well Casing/Pi 05/25/2012				
Cement 5 1/2" Longstring				
AA2 Cement	250.00	EA	13:43	3,357.41 T
C-41P	47.00	EA	3.16	148.52 T
Salt	1,238.00	EA	0.39	489.00 T
C-44	235.00	EA	4.07	956.08 T
FLA-322	188.00	EA	5.92	1,113.87 T
Gilsonite	1,250.00	EA	0.53	661.61 T
Mud Flush	500.00	EA	0.68	339.69 T
Super Flush II	500.00	EA	1.21	604.34 T
Claymax KCL Substitute	5.00	EA	27.65	138.25 T
"Latch Down Plug & Baffle, 5 1/2"" (Blu	1.00	EA	315.99	315.99
"Auto Fill Float Shoe 5 1/2"" (Blue)"	1.00	EA	284.39	284.39
"Turbolizer, 5 1/2"" (Blue)"	7.00	EA	86.90	608.29
"5 1/2"" Basket (Blue)"	2.00	EA	229.10	458.19
"Unit Mileage Chg (PU, cars one way)"	45.00	MI	3.36	151.08
Heavy Equipment Mileage	90.00	MI	5.53	497.69
"Proppant & Bulk Del. Chgs., per ton mil	529.00	EA	1.26	668.64
Depth Charge; 5001-6000'	1.00	EA	2,275.15	2,275.15
Blending & Mixing Service Charge	250.00	BAG	1.11	276.49
Plug Container Util. Chg.	1.00	EA	197.50	197.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	138.25	138.25

*JUN 01 2012*  
*9/2/BC*

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	13,680.43
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	570.04
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	14,250.47
DALLAS, TX 75284-1903	MIDLAND, TX 79702		







Customer <i>Cherokee Oil</i>	Lease No.	Date <i>5-25-12</i>	
Lease <i>Dusty</i>	Well # <i>3</i>		
Field Order # <i>63331</i>	Station <i>Pratt</i>	Casing <i>5 1/2"</i>	Depth <i>5108</i>
Type Job <i>CNW-5 1/2 L.S.</i>	Formation	County <i>Barber</i>	State <i>KS</i>
		Legal Description <i>9-37-10</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>5 1/2"</i>	<i>5 1/2"</i>	<i>200</i>		<i>AAJ</i>				5 Min.
Depth	Depth	From	To	Pre Pad		Max		
<i>5097</i>	<i>5097</i>		<i>50</i>	<i>1.137-11d</i>				10 Min.
Volume	Volume	From	To	Pad		Min		
<i>1500</i>	<i>1500</i>			<i>AAJ 124/mh</i>				15 Min.
Max Press	Max Press	From	To	Frac		Avg		
<i>1500</i>	<i>1500</i>			<i>1.137-11d</i>				
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
<i>P.C.</i>								
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load
<i>1500</i>								

Customer Representative	Station Manager <i>Dave Scott</i>	Treater <i>Steve Wilcox</i>
Service Units <i>2720 19959/20920</i>	<i>70959/19918</i>	
Driver Names <i>Wilcox</i>	<i>Pratt</i>	

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>11:00 PM</i>					<i>On location - Safety Meeting</i>
					<i>Run 5097' Casing</i>
					<i>Central well 4-7-8-13-14-15-17</i>
					<i>Basket 2-11 Show 21'</i>
					<i>Marker 71 #11 21'</i>
					<i>Circular 1/2 way in</i>
					<i>Casing on bottom - Break Casing/18'</i>
<i>8:43</i>	<i>300</i>		<i>12</i>	<i>5</i>	<i>Mudflum</i>
<i>8:46</i>	<i>300</i>		<i>3</i>	<i>5</i>	<i>H2O Spacer</i>
<i>8:47</i>	<i>300</i>		<i>12</i>	<i>5</i>	<i>Super Flush</i>
<i>8:49</i>	<i>300</i>		<i>3</i>	<i>5</i>	<i>H2O Spacer</i>
<i>8:50</i>	<i>300</i>		<i>51</i>	<i>5</i>	<i>mix 200 v. AAJ cement 0.15"/6-1</i>
			<i>12</i>		<i>Close Pump Lines</i>
					<i>Remove Plug</i>
<i>9:10</i>	<i>0</i>		<i>0</i>	<i>6</i>	<i>SI - H2O Displacement w/ water</i>
<i>9:24</i>	<i>300</i>		<i>75</i>	<i>5</i>	<i>Kill Pressure</i>
<i>9:37</i>	<i>800</i>		<i>110</i>	<i>4</i>	<i>Slow Kill</i>
<i>9:50</i>	<i>1500</i>		<i>121</i>	<i>4</i>	<i>Plug Down - Hold</i>
					<i>Plug Kill mix w/ - Super AAJ</i>
					<i>Sub complete</i>
					<i>Thank Steve</i>



PAGE 1 of 1	C NO 1000719	INVOICE DATE 05/17/2012
INVOICE NUMBER 1718 - 90907313		

Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 L KS US 67070  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Dusty 3  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40464541	27463		Net - 30 days	06/16/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 05/16/2012 to 05/16/2012</i>				
0040464541				
171806410A Cement-New Well Casing/Pi 05/16/2012				
Cement 8 5/8 Surface				
<del>60/40 POZ</del>				
60/40 POZ				
Celloflake				
Calcium Chloride				
"Wooden Cmt Plug, 8 5/8"				
"Unit Mileage Chg (PU, cars one way)"				
Heavy Equipment Mileage				
"Proppant & Bulk Del. Chgs., per ton mil				
Depth Charge; 0-500'				
Blending & Mixing Service Charge				
Plug Container Util. Chg.				
"Service Supervisor, first 8 hrs on loc.				
	300.00	EA	9.48	2,843.74 T
	75.00	EA	2.92	219.20 T
	774.00	EA	0.83	641.97 T
	1.00	EA	126.39	126.39
	45.00	MI	3.36	151.07
	90.00	MI	5.53	497.65
	581.00	EA	1.26	734.31
	1.00	EA	789.93	789.93
	300.00	BAG	1.11	331.77
	1.00	EA	197.48	197.48
	1.00	EA	138.24	138.24

*MAY 29 2012*  
*9121 BC*

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,671.75
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	270.46
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,942.21
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>Chirstain Oil Co</b>	Lease No.	Date <b>5-16-12</b>
Lease <b>DUSTY</b>	Well # <b>3</b>	
Field Order # <b>6410</b>	Station <b>Pratt</b>	Casing <b>8 5/8</b>
		Depth <b>338</b>
Type Job <b>CNW 8 5/8 surface</b>	Formation <b>TD</b>	Legal Description <b>9-33-10</b>
		County <b>Barber</b>
		State <b>KS</b>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<b>8 5/8</b>							5 Min.
Depth <b>338</b>	Depth	From	To	Pre Pad	Max		
Volume <b>20</b>	Volume	From	To	Pad	Min		10 Min.
Max Press <b>500</b>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <b>323</b>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <b>D. SCOTT</b>	Treater <b>JOE MELSON</b>
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Service Units	<b>27463</b>	<b>19960</b>	<b>19918</b>	<b>39586</b>
Driver Names	<b>MITCHELL</b>	<b>BL 951</b>		<b>MELSON</b>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:15					ON Location - Safety Meeting
					Run 8 JTS 8 5/8 casing 24# 0.0637
					Casing on BOTTOM
					Break circulation with Rig
			3	5	H2O Splice
1:15			64	5	300 SK 60/40 POZ 14.8#
					shut down
					Release Plug
5:15			0		START H2O DISP.
5:30			20	5	Plug DOWN
					crit. 15 BBL cement TO PMP
					JOB COMPLETE
					Thank you JOE MELSON