



P. O. Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300



# Invoice

DATE	INVOICE #
5/2/2012	23645

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED  
 MAY 8 5 2012

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Sargent	Ness	DS&W Well Servi...	Oil	Development	Cement Port Collar	Blaine

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	30	Miles	6.00	180.00
576D-D	Pump Charge - Port Collar	1	Job	1,250.00	1,250.00
330	Swift Multi-Density Standard (MIDCON II)	125	Sacks	16.50	2,062.50T
276	Flocele	25	Lb(s)	2.00	50.00T
290	D-Air	1	Gallon(s)	35.00	35.00T
104	Port Collar Tool Rental	1	Each	250.00	250.00T
581D	Service Charge Cement	225	Sacks	2.00	450.00
583D	Drayage	335.85	Ton Miles	1.00	335.85
	Subtotal				4,613.35
	Sales Tax Ness County			6.30%	151.04

**We Appreciate Your Business!**

**Total**

\$4,764.39



Services, Inc.

CHARGE TO: Petroleum Petroleum  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET No 23645

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>Missouri KS</u>	WELL/PROJECT NO. <u>21</u>	LEASE <u>Sargent</u>	COUNTY/PARISH <u>Leas</u>	STATE <u>KS</u>	CITY <u>New City</u>	DATE <u>2 MAY 12</u>	OWNER
2. TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA <u>ACT</u>	DELIVERED TO <u>location</u>	WELL PERMIT NO.	ORDER NO.	
3. WELL TYPE	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Development</u>					
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS <u>Development cement post collar</u>					WELL LOCATION <u>Net class 46-5</u>	

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
575					TPX 114	30	mi				6.00	180.00
576 D					Pump charge	1	ea				1250.00	1250.00
330					SMB cement	125	sk				16.50	2062.50
276					Fluore	25	lb				2.00	50.00
290					D-ARR	1	gal				35.00	35.00
104					Post collar tool restad	1	ea				250.00	250.00
581					Service charge	225	sk				2.00	450.00
583					Dragee	238	ms	15			3.35	335.85

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS  
 DATE SIGNED: 12/20 TIME SIGNED:  A.M.  P.M.

**REMIT PAYMENT TO:**  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES**  
 The customer hereby acknowledges receipt of the materials and services listed on this ticket.

**SURVEY**

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL: 4613 3E  
 TAX: 6.3%  
 TOTAL: 4764 30

SWIFT OPERATOR: McMill APPROVAL: \_\_\_\_\_  
 Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE May 12 PAGE NO. 1

CUSTOMER Pelamino Rt WELL NO. 1 LEASE Sargent JOB TYPE cement port collar TICKET NO. 23645

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								225 sk SWD w/ 1/4" Flange Port Collar 1810' 2 3/8" 5/8"
	1000							on loc 4RR 114
	1105					1000	1000	test to 1000 psi - open tool
	1125	3 1/2	4			300		inj rate
	1130	4 1/2					350	mix SWD cement @ 11.2 ppg
		4 1/2	8				350	fluid to surface
		4 1/2	69				450	- cement to surface. <del>125 sk mixed</del>
		4 1/2	6				450	6 flash H <sub>2</sub> O close tool
	1155					1000	1000	test to 1000 psi - hold
	1203		20					RUN 4 joints Reverse hole clean 2 cement plugs
								Block up
	1220							job complete
								Thanks Rob Dave & Blaine
								{ 125 sk mixed 15 to pit }



# SWIFT



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
4/23/2012	23634

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED  
APR 25 2012

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Sargent	Ness	Mallard JV	Oil	Development	Cement LongStri...	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	6.00	180.00
578D-L	Pump Charge - Long String				1	Job	1,500.00	1,500.00
402-5	5 1/2" Centralizer				1	Each	70.00	70.00T
403-5	5 1/2" Cement Basket				3	Each	250.00	750.00T
404-5	5 1/2" Port Collar				1	Each	2,400.00	2,400.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	350.00	350.00T
409-5	5 1/2" Turbolizer				9	Each	90.00	810.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	16.50	2,062.50T
325	Standard Cement				100	Sacks	13.50	1,350.00T
284	Calseal				5	Sack(s)	35.00	175.00T
283	Salt				500	Lb(s)	0.20	100.00T
285	CFR-1				50	Lb(s)	4.00	200.00T
276	Flocele				50	Lb(s)	2.00	100.00T
290	D-Air				3	Gallon(s)	35.00	105.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
581D	Service Charge Cement				225	Sacks	2.00	450.00
583D	Drayage				343.7	Ton Miles	1.00	343.70
	Subtotal							11,871.20
	Sales Tax Ness County						6.30%	592.04

**We Appreciate Your Business!**

**Total**

\$12,463.24



**Services, Inc.**

CHARGE TO: Palominos Petroleum  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET No **23634**

PAGE 1 OF 2

1. SERVICE LOCATIONS New City KS WELL/PROJECT NO. 21 LEASE Sargent COUNTY/PARISH Now STATE KS CITY Utica DATE 4-23-12 OWNER

2. TICKET TYPE  SERVICE  SALES CONTRACTOR \_\_\_\_\_ RIG NAME/NO. \_\_\_\_\_ SHIPPED YES DELIVERED TO Location ORDER NO. \_\_\_\_\_

3. WELL TYPE \_\_\_\_\_ WELL CATEGORY Development JOB PURPOSE cement log string WELL PERMIT NO. \_\_\_\_\_ WELL LOCATION \_\_\_\_\_

4. REFERRAL LOCATION \_\_\_\_\_ INVOICE INSTRUCTIONS \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE	30	mi			6.00	180.00
578		1			Pump Change	1	ea			1500.00	1500.00
402		1			Cement Slurries	5 1/2	in	1	ea	70.00	70.00
403		1			Cement Borebit	5 1/2	in	3	ea	200.00	750.00
404		1			Post Collar	5 1/2	in	1	ea	240.00	240.00
406		1			Latch down plug & hoppers	5 1/2	in	1	ea	250.00	250.00
407		1			Inject fluid 3/4 in w/ Air-Fill	5 1/2	in	1	ea	350.00	350.00
409		1			Turbidizer	5 1/2	in	9	ea	90.00	810.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_

A.M.  P.M.

SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					1	6310.00
WE UNDERSTOOD AND MET YOUR NEEDS?					2	5561.20
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?						
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO				
SUBTOTAL						11,871.20
TAX						592.04
TOTAL						12,463.24

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: \_\_\_\_\_

SWIFT OPERATOR: \_\_\_\_\_ APPROVAL: \_\_\_\_\_

Thank You!





JOB LOG

SWIFT Services, Inc.

DATE 28 APR 12 PAGE NO.

CUSTOMER Palamino Petroleum WELL NO. 41 LEASE Sargent JOB TYPE cement long string TICKET NO. 23634

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								125 sk SMD w/ 1/4 floccula
								100 sk SA-2 w/ 1/4 floccula
								109 jts 5 1/2" 14# casing 4546' 4 off bottom
								Shoejt 31'
								Cont 1,2,3,4,5,6,7,8,10,65
								Basket 2,6,66 Port-Collar #66 1810'
	1530							on loc TR114
	1625							start 5 1/2" 14# casing in well
	1841							Drop ball - circulate
	1941	4 3/4	12			200		Pump 500 gal mud flush
		4 3/4	20			200		Pump 20 bbl KCL flush
	1950		18					Plug RH - MH <del>30 sks</del> - <del>20 sks</del>
	2003		29			150		<del>mix SMD cement 75 sks @ 12.4 ppg</del>
			21			150		<del>mix SA-2 cement 100 sks @ 15.3 ppg</del>
	2010							Drop latch down plug
								wash out pump & line
	2014	6 3/4				200		Displace plug
		6 3/4	100			800		
		6 3/4	110			1650		Land plug
								Release pressure to truck. dried up
								wash truck
								Rack up
	2110							job complete
								Frank Blaine D. #15A.16



PO Box 93999  
Southlake, TX 76092

Voice: (817) 546-7282  
Fax: (817) 246-3361

# INVOICE

Invoice Number: 130883  
Invoice Date: Apr 16, 2012  
Page: 1

RECEIVED  
APR 28 2012



<b>Bill To:</b>
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Palo	Sargent #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Apr 16, 2012	5/16/12

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	16.25	2,437.50
3.00	MAT	Gel	21.25	63.75
5.00	MAT	Chloride	58.20	291.00
162.10	SER	Handling	2.10	340.41
229.40	SER	Ton Miles	2.35	539.09
1.00	SER	Surface	1,125.00	1,125.00
62.00	SER	Heavy Vehicle Mileage	7.00	434.00
62.00	SER	Light Vehicle Mileage	4.00	248.00
1.00	EQUIP OPER	Greg Redetzke		
1.00	EQUIP OPER	Joel Monahan		
1.00	OPER ASSIST	Kevin Eddy		

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 1706.29

ONLY IF PAID ON OR BEFORE  
May 11, 2012

Subtotal	5,478.75
Sales Tax	175.91
Total Invoice Amount	5,654.66
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,654.66</b>



# ALLIED OIL & GAS SERVICES, LLC 053514

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

DATE <u>4-16-12</u>	SEC <u>14</u>	TWP <u>17</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION	JOB START <u>11:45 AM</u>	JOB FINISH <u>9:12 PM</u>
LEASE <u>Agent</u>	WELL # <u>1</u>	LOCATION <u>Utica, KS</u>	<u>1 east</u>	COUNTY <u>NESS</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>		<u>4 1/2 south, west into</u>					

CONTRACTOR Waller #1 OWNER \_\_\_\_\_

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 208

CASING SIZE 8 1/8 DEPTH 208

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15 ft

PERFS. \_\_\_\_\_

DISPLACEMENT 12.29

CEMENT AMOUNT ORDERED 150 sacks Class A

30% CC 20% gel

COMMON	<u>150</u>	@	<u>16.25</u>	<u>2,437.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>5</u>	@	<u>58.20</u>	<u>291.00</u>
ASC		@		
HANDLING	<u>162.1</u>	@	<u>2.10</u>	<u>340.41</u>
MILEAGE	<u>7.4 x 31%</u>		<u>2.35</u>	<u>539.09</u>
TOTAL				<u>3,671.75</u>

EQUIPMENT

PUMP TRUCK CEMENTER Greg

# 366 HELPER FRANK

BULK TRUCK DRIVER Joel W

# 344/170 DRIVER \_\_\_\_\_

BULK TRUCK DRIVER \_\_\_\_\_

REMARKS:  
Pipe on bottom break circulation  
W/ H<sub>2</sub>O mud. Hook up cement  
pump mix 150 sacks Class A  
30% CC 20% gel Displace w/  
12.29 gal fresh H<sub>2</sub>O. Shut in  
Cement & circulate  
Shut down  
W/ H<sub>2</sub>O mud @ 9:15 PM

CHARGE TO: Polonio

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>208</u>			
PUMP TRUCK CHARGE				<u>1125.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>Hvm 62</u>	@	<u>7.00</u>	<u>434.00</u>
MANIFOLD		@		
	<u>Hvm 62</u>	@	<u>4.00</u>	<u>248.00</u>
TOTAL				<u>1807.00</u>

PLUG & FLOAT EQUIPMENT

	@			
	@			
	@			
	@			
	@			
TOTAL				

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Susan McDonald

SIGNATURE [Signature]  
Thank You!

SALES TAX (if Any) \_\_\_\_\_

TOTAL CHARGES 5,478.75

DISCOUNT 1,706.29 IF PAID IN 30 DAYS

3,772.46

Company Palomino Petroleum, Inc.  
Address 4924 SE 84th Street  
CSZ Newton, KS  
Attn. 67114

Lease Name Sargent  
Lease # 1  
Legal Desc SE NW NE SE  
Section 14  
Township 17S  
County Ness  
Drilling Cont Mallard Drilling #1  
Job Ticket 3474  
Range 26W  
State KS

Comments Field: Lazy 17 West

GENERAL INFORMATION

Test # 1 Test Date 4/22/2012  
Tester Jimmy Ricketts  
Test Type Conventional Bottom Hole  
Successful Test  
# of Packers 2.0 Packer Size 6 3/4  
Mud Type Gel Chem  
Mud Weight 9.5 Viscosity 53.0  
Filtrate 9.6 Chlorides 2200

Chokes 3/4 Hole Size 7 7/8  
Top Recorder # W1023  
Mid Recorder #  
Bott Recorder # W1022

Mileage 170 Approved By  
Standby Time 0  
Extra Equipmnt Jars & Safety Joint  
Time on Site 2:45 PM  
Tool Picked Up 4:00 PM  
Tool Layed Dwn 9:45 PM

Drill Collar Len 241.0  
Wght Pipe Len 0

Elevation 2518.00 Kelley Bushings 2523.00

Formation Mississippian  
Interval Top 4443.0 Bottom 4462.0  
Anchor Len Below 19.0 Between 0  
Total Depth 4462.0

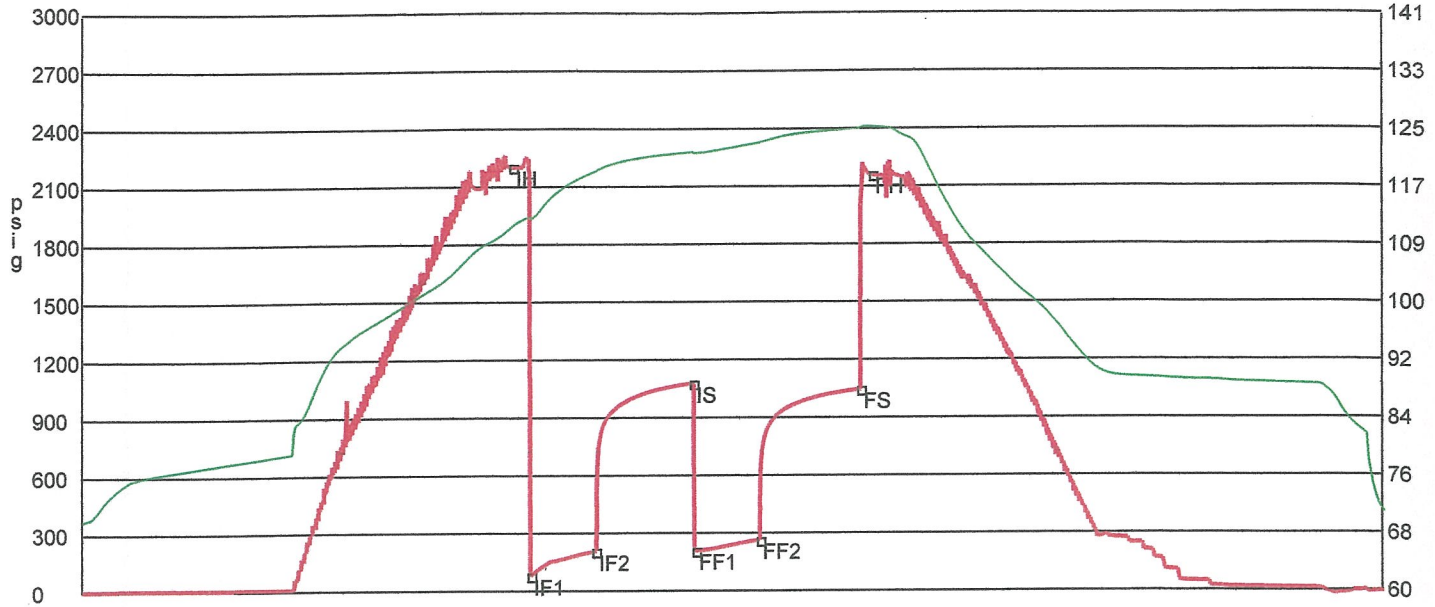
Start Date/Time 4/22/2012 3:26 PM  
End Date/Time 4/22/2012 9:59 PM

Blow Type Weak blow building to strong blow 7 minutes into initial flow period. 6 inch blow back during initial shut-in period. Weak blow building to strong blow 8 minutes into final flow period. 3 inch blow back during final shut-in period. Times: 20, 30, 20, 30. API gravity of oil was 39.

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
565	Gas in pipe	100% 565ft	0% 0ft	0% 0ft	0% 0ft
395	Clean oil	0% 0ft	100% 395ft	0% 0ft	0% 0ft
100	Gassy heavy mud cut oil	16% 16ft	58% 58ft	0% 0ft	26% 26ft
120	Gassy mud and water cut oil	45% 54ft	40% 48ft	4% 4.8ft	11% 13.2ft

DST Fluids 0



	Date	Time	Pressure	Temp	
IH	4/22/2012 5:35:10 PM	2.152778	2202.092	111.191	Initial Hydro-static
IF1	4/22/2012 5:40:30 PM	2.241667	78.941	112.232	Initial Flow (1)
IF2	4/22/2012 6:00:10 PM	2.569444	205.778	118.811	Initial Flow (2)
IS	4/22/2012 6:30:00 PM	3.066667	1076.815	121.522	Initial Shut-In
FF1	4/22/2012 6:30:40 PM	3.077778	207.562	121.41	Final Flow (1)
FF2	4/22/2012 6:50:10 PM	3.402778	263.262	122.826	Final Flow (2)
FS	4/22/2012 7:20:50 PM	3.913889	1045.181	124.819	Final Shut-In
FH	4/22/2012 7:24:30 PM	3.975	2159.621	125.039	Final Hydro-static

**GAS FLOWS**

Min Into IFP    Min Into FFP    Gas Flows    Pressure    Choke