

AMERICAN ENERGIES CORP.
 P O BOX 516, 136 N MAIN
 CANTON, KS. 67428

PULLING UNIT #2

10401043

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB STARTED 7-3-12
 LEASE: Nuefeld
 COUNTY Harvey

DATE JOB COMPLETED: 7-9-12 *Muggert*
 WELL # #1

Acidizing _____ Frac Well _____ Perforating Well _____
 Squeeze Job _____ Workover _____

5092

WORK PERFORMED:
 (Please circle appropriate job)

Pump Change:
 New: _____ Rebuilt _____ Size of pump _____

Rod Part: Size & Type of Replacement _____
 Rod Break-Number of jts. Down _____ Kind of Break _____

Tubing Failure:
 Tubing leak-Number of Jts Down _____ Kind of Break _____ Size & Type of Replacement _____
 Replaced with New _____ or Used _____

Plugging Well: Please Complete Information
 Bottom to _____
 Top _____
 Number of Sacks cement at _____
 Number of Sacks cement at _____
 Number of Sacks cement at _____
 Number of Sacks cement at _____
 Total Number of Sacks of Cement _____

_____	feet
_____	feet
_____	feet
_____	feet

Type of Cement used: _____
 Ticket number: 37971
 Cementing Company: Copeland
 Date Plugging Completed: 7-9-12
 State Plugging Agent: B. J

5 sacks of Halls
 Description of Work Performed:

(7-3-12) Rig up - Pull out rods in singles & lay on trailer - R.O. & Pull out tubing & packer. Set up baylor - Ran to 2040' & pull out shut down. (4)
(7-4-12) sand off Perfs with 20 buckets & let set. (3 1/2)
(7-6-12) Ran baylor down & tag sand at 2575' - spot 4 sacks of cement on top - Pull slips out & rip pipe at 560' - Pull out 4 1/2 casing - Ran 350' of tubing - Ready to Plug. (6 1/2)
(7-9-12) copeland set up & pump cement from bottom to top until it circulated - pull tubing & clean up equip. rig down. (2 1/2)
left 2 3/8 tubing on location - (good) Packer in shop - used took 3/4 rods & subs to Lehig Yd. (good) Pump in shop (Lehigh) Ripper - 1hr
Pulled 14 x 4 1/2 joints of casing - 560' (used)

Equipment	Joints	Feet	Size	Run in Well:
Packer				
Anchor				
Polished Rod				
Rods				
Rods				
Rod Subs	2'-2'	4'-1'	6' 8' 10'	2' 4' 6' 8' 10'
Pump				
Tubing				
Tubing Subs	2'	4'	6' 8' 10'	2' 4' 6' 8' 10'
Barrel				
Mud Anchor				

Services Hours Per Hour Amount

Unit and Power Tools	<u>16 1/2</u>	\$175.00	\$ <u>2,877.50</u>
Road Time - Per hour		\$175.00	\$
Supervisor time	<u>16 1/2</u>	\$40.00	\$ <u>660.00</u>
Material Transfer			<u>< 14,280.67 /</u>
Swab Cups			\$

Signed Paul P.

Date: 7-13-12

Sales Tax
 Total Due

\$ < 10,739.17



FIELD ORDER No C 37971

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

DATE July 9 20 12

IS AUTHORIZED BY: American Energy Corp (NAME OF CUSTOMER) Address City State To Treat Well As Follows: Lease Well No. Customer Order No. Sec. Twp. Range 12-22S-2W County Harvey State Kc

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owner's risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

Table with 5 columns: CODE, QUANTITY, DESCRIPTION, UNIT COST, AMOUNT. Contains handwritten entries for pump chg, 210 sacks, 250 lbs Hulls, 15 miles lwy miles, Bulk Charge, Bulk Truck Miles, and TOTAL BILLING 3247.36.

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]

Station Bureau

Well Owner, Operator or Agent

Remarks Piped out 12:50

NET 30 DAYS



TREATMENT REPORT

Acid Stage No. RT

Date: 7/19/12 District: Russian F. O. No. _____
 Company: American Energy Corp
 Well Name & No.: Nuclid 1
 Location: _____ Field: _____
 County: DeWitt State: TX
 Casing: Size 4 1/2 Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Lining: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No _____ Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size _____ ft. P. H. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____
 Breakdown: _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 Flush _____ Bbl./Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 Actual Volume of Oil/Water to Load Hole: 18 (bbl./Gal.)
 Pump Trucks: No. Used: 323 Bbl. _____ Sp. _____ Twin _____
 Auxiliary Equipment: Rulk 322
 Packers: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type 210 sacks 60-140-4%
250# Hulls (Lbs. _____)

Treater: Jay Ryl

Company Representative		PRESSURE		Total Fluid Pumped	REMARKS
TIME a.m. / p.m.	Tubing	Casing			
12:03			0	0	On location JEP Rig up 2" tubing @ 950'
:			1488	0	Tie on tubing string with 150 lbs Hulls.
:			0	0	Break size shot mix & gain down hole
12:35			4200	4200	Run 100 lbs hulls in 100 sacks. 5% slurry
12:50					210 sacks cement good cement to surface
1:15					All tubing over cellite string ball wash up
					Wash up & pull tools base off
					Left location