AMERICAN ENERGIES CORP.
P O BOX 516, 136 N MAIN
CANTON, KS. 67428
PHONE: 620-628-4424 FAX: 620-628-4435

PULLING UNIT #2 JUL 23 2012
Plugging well

DATE JOB STARTED 7-11-12
LEASE: Unruh
COUNTY Marion

DATE JOB COMPLETED: 7-13-12
WELL # 1-32

Acidizing Frac Well Perforating Well
Squeeze Job Workover

WORK PERFORMED:
(Please circle appropriate job)

Pump Change:
New:_____ Rebuilt_____ Size of pump_____

Rod Part: Size & Type of Replacement_____
Rod Break-Number of jts. Down_____ Kind of Break_____

Tubing Failure:
Tubing leak-Number of Jts Down_____ Kind of Break_____ Size & Type of Replacement_____
Replaced with New_____ or Used _____

Plugging Well: Please Complete Information

4 sx	Number of Sacks cement at	2420'	feet	Type of Cement used: 60:40
135 sx	Number of Sacks cement at	270' Surf.	feet	Ticket number: 38027
	Number of Sacks cement at		feet	Cementing Company: Copeland
	Number of Sacks cement at		feet	Date Plugging Completed: 7-13-12
	Total Number of Sacks of Cement			State Plugging Agent: Hunter

Description of Work Performed:

11th Rigged up HWO TOH w/ ~~145~~ 110 5/8" rods rigged over fr. 2 3/8" tbg. TOH 81 St. 4hrs

12th Tagged bottom @ 2575' sanded 50' Above Perfs to 2430'. Tagged Sand @ 2420 ran bailer w 4sx. Ripped 4 1/2" casing @ 550' TOH TIH 2 3/8" tbg 270'. 6hrs.

4sx balls

13th Plugged well w/ 135 sx from Copeland Cement TOH washed up cleaned up loc. Rigged down. 2hrs.

Joints	Feet	Size	Pulled from Well:					Equipment	Joints	Feet	Size	Run In Well:				
								Packer								
								Anchor								
								Polished Rod								
								Rods								
								Rods								
			2'	4'	6'	8'	10'	Rod Subs				2'	4'	6'	8'	10'
								Pump								
								Tubing								
			2'	4'	6'	8'	10'	Tubing Subs				2'	4'	6'	8'	10'
								Barrel								
								Mud Anchor								

Services	Hours	Per Hour	Amount
Unit and Power Tools	12	$175.00	$ 2100.00
Road Time - Per hour		$175.00	$
Supervisor time	12	$40.00	$ 480.00
Material Transfer			
Swab Cups			$
		Sales Tax	$
		Total Due	$

Signed [signature] Date: 7-13-12

Ticket 5000

TREATMENT REPORT

Acid Stage No. PT

HOPELAND Acid & Cement

Date 7-13-12 District Pawhuska F. O. No.
Company American Energies Corp
Well Name & No. Marsh 1-32
Location Field
County Noble State OK

Casing: Size 4½ Type & Wt. Set at ft.
Formation Perf. to
Formation Perf. to
Formation Perf. to
Liner: Size Type & Wt. Top at ft. Bottom at ft.
Cemented: Yes No. Perforated from ft. to ft.
Tubing: Size & Wt. 2⅜ Swung at 2870' ft.
Perforated from ft. to ft.

Open Hole Size T.D. ft. P.B. to ft.

Type Treatment:	Amt.	Type Fluid	Sand Size	Pounds of Sand
Bkdown	Bbl./Gal.			
	Bbl./Gal.			
	Bbl./Gal.			
	Bbl./Gal.			
Flush	Bbl./Gal.			

Treated from ft. to ft. No. ft.
from ft. to ft. No. ft.
from ft. to ft.

Actual Volume of Oil/Water to Load Hole: Bbl./Gal.

Pump Trucks. No. Used: Std. 323 Sp. Twin
Auxiliary Equipment Bulk Tank 322
Packer: Set at ft.
Auxiliary Tools
Plugging or Sealing Materials: Type 135 sacks 60-40-4%
200# Hulls Gals. lb.

Treater Gene Bell

Company Representative

TIME a.m. p.m.	PRESSURES Tubing	PRESSURES Casing	Total Fluid Pumped	REMARKS
				On location RSU Rig up
12:05			0	2⅜ @ 2870' Start load hole use 125# Hulls load hole
			53 Bbls	Break circulation Start mixing slurry 5.3 gals/bbl
				add 75# more hulls in slurry
			26 Bbls	Cement to surface pull tubing
12:30				Top off surface
			27 Bbls	Dump up collar & fill up 135 sacks away well
				up, wash up tools Lay down
				LBR location
1:00				12:30 Plugged Out

COPELAND Acid & Cement

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

FIELD ORDER № C 38027

DATE July 13 20 12

IS AUTHORIZED BY: American Energies Corp (NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease Unruh Well No. 1-32 Customer Order No. _____

Sec. Twp. Range _____ County Marion State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED _____ Well Owner or Operator By _____ Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	1	Pump chg. for plug job		660.00
	135 sack	60-40-4% Poz @ 9.68/sack		1308.15
	200#	Hulls @ 35¢/lb.		70.00
	57 mile	1 way mileage for pump truck @ 4.00/mile		228.00
	135 sack	Bulk Charge @ 1.25/sack		168.75
	338.55	Bulk Truck Miles @ 1.10/ton mile		372.44
		Process License Fee on _____ Gallons		
		TOTAL BILLING		2807.34

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [signature]

Station Bucyrus

Well Owner, Operator or Agent

Remarks

NET 30 DAYS