

Company **Eagle Creek Corp.**
 Address **150 North Main Suite 905**
 CSZ **Wichita, KS 67202**
 Attn. **Dave Callewaert**

Lease Name **Weman Unit**
 Lease # **1-6**
 Legal Desc **NW** Job Ticket **3459**
 Section **6** Range **8E**
 Township **28S**
 County **Butler** State **KS**
 Drilling Cont **C & G Drilling #2**

Comments **Field: North Hickory**

GENERAL INFORMATION

Test # **1** Test Date **1/15/2012**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole**
Successful Test

of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.1** Viscosity **45.0**
 Filtrate **9.6** Chlorides **1200**

Drill Collar Len **270.0**
 Wght Pipe Len **0**

Formation **Mississippian**
 Interval Top **2780.0** Bottom **2792.0**
 Anchor Len Below **12.0** Between **0**
 Total Depth **2792.0**
 Blow Type **Weak blow building to 2 1/2 inches initial flow period. Weak blow building to 5 inches final flow period. Times: 30, 60, 60, 93.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **13767**
 Mid Recorder #
 Bott Recorder # **w1022**

Mileage **100** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety Joint**
 Time on Site **3:20 PM**
 Tool Picked Up **4:00 PM**
 Tool Layed Dwn **1:00 AM**

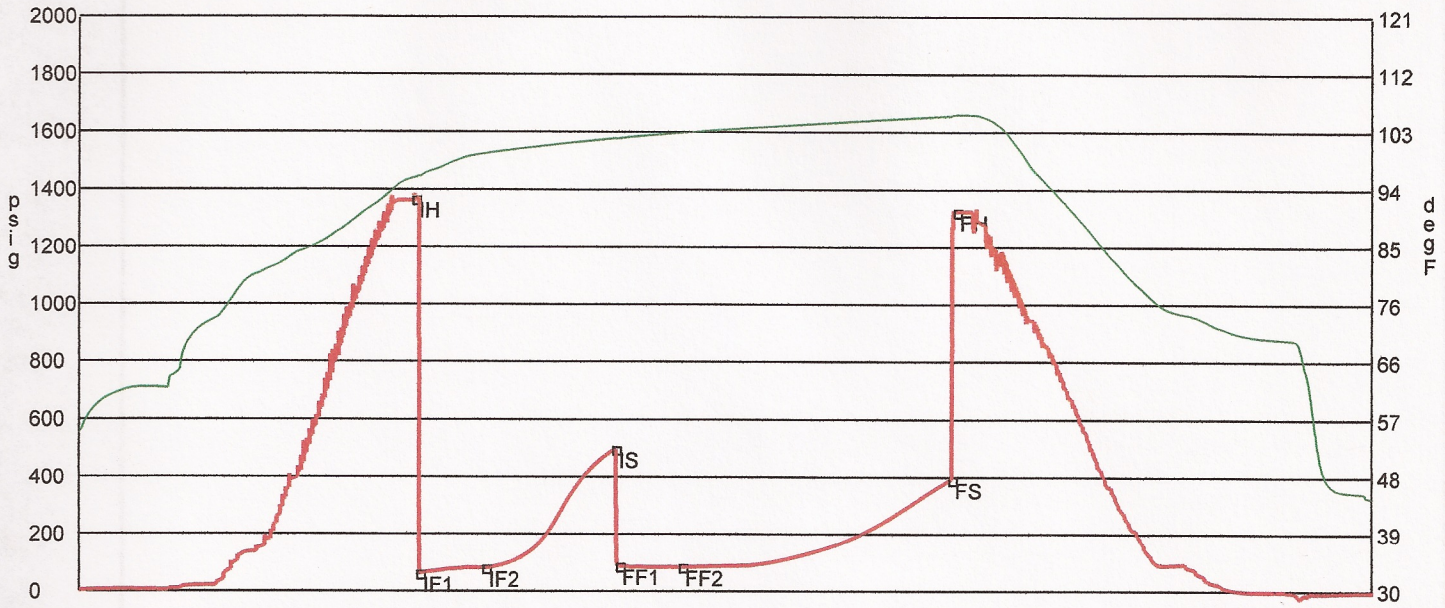
Elevation **1547.00** Kelley Bushings **1556.00**

Start Date/Time **1/15/2012 3:41 PM**
 End Date/Time **1/16/2012 1:31 AM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
120	Gas in pipe	100% 120ft	0% 0ft	0% 0ft	0% 0ft
100	Gassy oil cut mud	4% 4ft	14% 14ft	0% 0ft	82% 82ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	1/15/2012 6:13:20 PM	2.538889	1367.237	95.636	Initial Hydro-static
IF1	1/15/2012 6:15:20 PM	2.572222	62.243	95.777	Initial Flow (1)
IF2	1/15/2012 6:45:20 PM	3.072222	81.536	99.392	Initial Flow (2)
IS	1/15/2012 7:44:50 PM	4.063889	498.751	101.799	Initial Shut-In
FF1	1/15/2012 7:46:20 PM	4.088889	87.766	101.789	Final Flow (1)
FF2	1/15/2012 8:15:10 PM	4.569444	84.798	102.68	Final Flow (2)
FS	1/15/2012 10:18:20 PM	6.622222	393.265	105.377	Final Shut-In
FH	1/15/2012 10:20:30 PM	6.658333	1324.37	105.553	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

(0) Initial Hydro-static Pressure	PSI
(1) First Initial Flow Pressure	PSI
(2) First Final Flow Pressure	PSI
(3) Initial Shut-In Pressure	PSI
(4) Second Initial Flow Pressure	PSI
(5) Second Final Flow Pressure	PSI
(6) Final Shut-In Pressure	PSI
(7) Final Hydro-static Mud	PSI

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Job Ticket **3459**
 Range **8E**
 State **KS**

Comments **Field: North Hickory**

GENERAL INFORMATION

Test # **2** Test Date **1/18/2012**
 Tester **Jimmy Johnny**
 Test Type **Conventional Bottom Hole**
Successful Test

of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.3** Viscosity **46.0**
 Filtrate **9.4** Chlorides **3200**

Drill Collar Len **270.0**
 Wght Pipe Len **0**

Formation **Simpson**
 Interval Top **3170.0** Bottom **3200.0**
 Anchor Len Below **30.0** Between **0**
 Total Depth **3200.0**

Blow Type **Weak blow building to 1 1/2 inches initial flow period. Weak blow building to 2 inches final flow period. Times 31, 60, 60, 60. API oil gravity was 29.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **13767**
 Mid Recorder #
 Bott Recorder # **W1022**

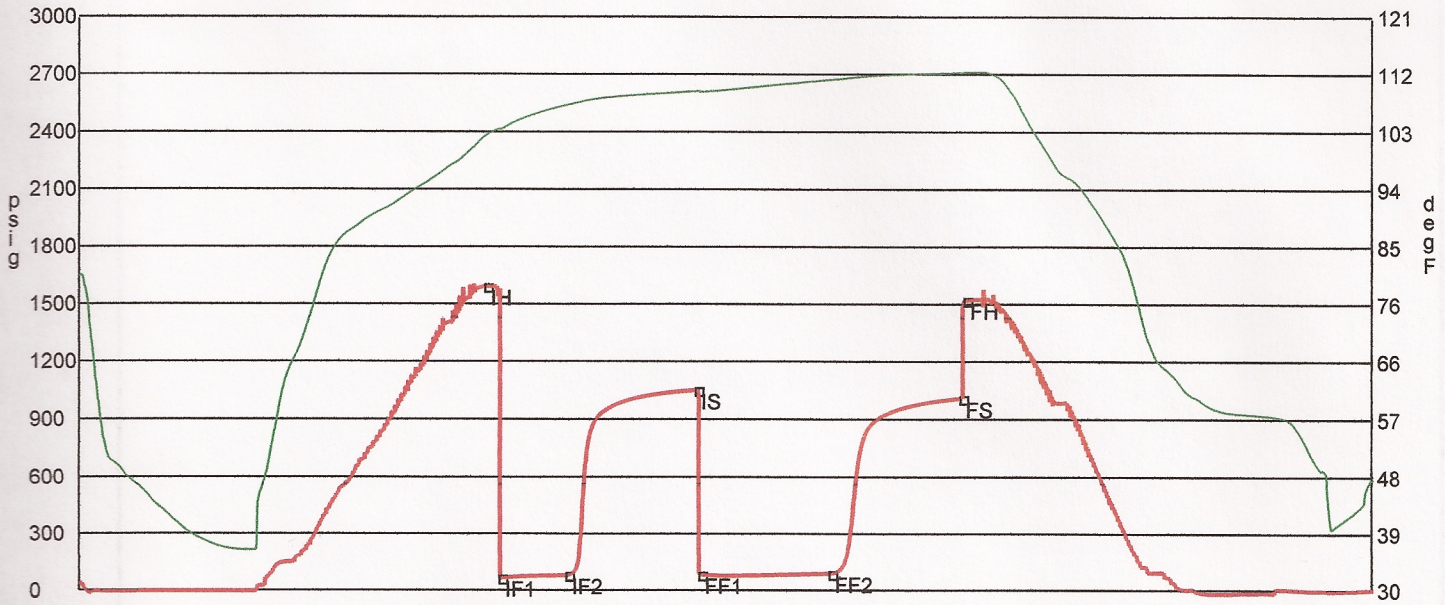
Mileage **100** Approved By
 Standby Time **4**
 Extra Equipmnt **Jars and Safty Joints**
 Time on Site **11:30 PM**
 Tool Picked Up **2:00 AM**
 Tool Layed Dwn **11:00 AM**

Elevation **1547.00** Kelley Bushings **1556.00**

Start Date/Time **1/18/2012 1:13 AM**
 End Date/Time **1/18/2012 11:08 AM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
30	Clean oil	0% 0ft	100% 30ft	0% 0ft	0% 0ft
50	Heavy Oil Cut Mud	0% 0ft	26% 13ft	0% 0ft	74% 37ft
DST Fluids		0			



	Date	Time	Pressure	Temp	
IH	1/18/2012 4:19:50 AM	3.113889	1590.03	102.361	Initial Hydro-static
IF1	1/18/2012 4:26:30 AM	3.225	64.513	103.242	Initial Flow (1)
IF2	1/18/2012 4:57:20 AM	3.738889	78.344	107.021	Initial Flow (2)
IS	1/18/2012 5:56:50 AM	4.730556	1050.412	109.179	Initial Shut-In
FF1	1/18/2012 5:58:30 AM	4.758333	80.537	109.075	Final Flow (1)
FF2	1/18/2012 6:58:30 AM	5.758333	86.148	111.035	Final Flow (2)
FS	1/18/2012 7:58:50 AM	6.763889	1008.956	112.148	Final Shut-In
FH	1/18/2012 8:00:50 AM	6.797222	1521.06	112.233	Final Hydro-static

GAS FLOWS

<u>Min Into IFP</u>	<u>Min Into FFP</u>	<u>Gas Flows</u>	<u>Pressure</u>	<u>Choke</u>
(1) Initial Hydrostatic Mud			PSI	
(2) First Initial Flow Pressure			PSI	
(3) First Final Flow Pressure			PSI	
(4) Initial Shut-In Pressure			PSI	
(5) Second Initial Flow Pressure			PSI	
(6) Second Final Flow Pressure			PSI	
(7) Final Shut-In Pressure			PSI	
(8) Final Hydrostatic Mud			PSI	