

Customer <i>Carrie Explorativ</i>	Lease No.	Date <i>2-12-12</i>	
Lease <i>Dolan Bunker</i>	Well # <i>C-1</i>		
Field Order # <i>5649</i>	Station <i>Pratt</i>	Casing <i>5 7/8 15.5</i>	Depth <i>784</i>
Type Job <i>CNW-5 1/2 L.S.</i>	Formation	County <i>T. 90</i>	State <i>KS</i>
		Legal Description <i>23-12-22</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 7/8 15.5</i>		<i>175 sks</i>		<i>AA2 Cement</i>			Max 5 Min.	
Depth <i>4137</i>	Depth	From	To	Pre Pad <i>1.36 yd</i>	Max		10 Min.	
Volume <i>924</i>	Volume	From	To	Pad <i>60/40 PZ</i>	Min		15 Min.	
Max Press <i>3000</i>	Max Press	From	To	Frac <i>1.26 yd</i>	Avg		HHP Used	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To				Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>97.6</i>	Gas Volume		Total Load	

Customer Representative	Station Manager <i>Dave Scott</i>	Treater <i>Steve Orlando</i>
Service Units <i>27273 33703/20920 15830/21010</i>		
Driver Names <i>D. L. J. Mitchell Young</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:30 AM</i>					<i>On Location - Safety Meeting</i>
					<i>Run 7 1/2 5 7/8 CS</i>
					<i>Contraband 1.3.5.7.9.12.15.57</i>
					<i>Basket 57 port collar 58 1678</i>
					<i>Casing on Bottom Break Circ w/R.</i>
<i>7:57</i>	<i>300</i>		<i>8</i>	<i>6</i>	<i>Super Slush =</i>
<i>7:59</i>	<i>300</i>		<i>5</i>	<i>6</i>	<i>H2O Spacer =</i>
<i>8:00</i>	<i>250</i>		<i>42</i>	<i>6</i>	<i>mix 175 sks AA2 Cement @ 15.5% / gal</i>
					<i>Shut Down - Clear pump line</i>
<i>8:13</i>	<i>0</i>		<i>0</i>	<i>7</i>	<i>Start H2O Displacement</i>
<i>8:23</i>	<i>300</i>		<i>70</i>	<i>6</i>	<i>L.C.I. Pressure</i>
<i>8:27</i>	<i>600</i>		<i>90</i>	<i>5</i>	<i>Slow Rate</i>
<i>8:30 AM</i>	<i>1500</i>		<i>97.6</i>	<i>4</i>	<i>Plug Down - Hold</i>
					<i>Plus R11 w/ 60/40 PZ 30 sks</i>
					<i>Circulation This Job</i>