



P O BOX 843971  
 DALLAS, TX 75284  
 Phone # (713)625-7400  
 Fax # (713)625-7403

# TICKET

TICKET NUMBER: 8052-48-1  
 TICKET DATE: 06/13/2012

ELECTRONIC

SANDRIDGE ENERGY  
 ODESSA REGION  
 P.O. BOX 1748  
 OKLAHOMA CITY, OK 73101-1748

Yard: 8052 OKLAHOMA ELK CITY HATHOLE  
 Lease: Stark # 1  
 Well#: 35H  
 Contractor: Unit  
 Rig#: 310  
 Co/St: HARPER, KS  
 Sales Person: EXPRESS ENERGY SERVICES OPERATING

For questions, please call 713-625-7498.

DESCRIPTION	QUANTITY	RATE	AMOUNT
6/13/2012 30" Main Hole (per ft)	100.00 FT		
6/13/2012 Provide Conductor Pipe for Main Hole - 20" (per ft)	100.00 FT	45.000	4,500.00
6/13/2012 20" Mouse Hole (per ft)	75.00 EA		
6/13/2012 Provide Conductor Pipe for Main Hole - 16" (per ft)	75.00 FT	20.000	1,500.00
6/13/2012 Drill 75" hole for cellar (per ft)	6.00 FT		
6/13/2012 72" diameter tin horn for cellar (per ft)	6.00 FT	125.000	750.00
6/13/2012 Site Preparation - Location Cleanup	1.00 HR		
6/13/2012 Running Pipe on Main Hole (100-120ft)	1.00 EA		
6/13/2012 Running Pipe on Deep Mouse Hole	1.00 EA		
6/13/2012 Welding Services (per hour)	1.00 HR		
6/13/2012 Lids for end of pipe	3.00 EA	150.000	450.00
6/13/2012 Cement to grout pipe in hole	15.00 YD	200.000	3,000.00
6/13/2012 Furnish grout pump	1.00 EA		
6/13/2012 Drilling Mud for Hole Stability	1.00 JOB	1,200.000	1,200.00
6/13/2012 NON TAXABLE SERVICES	1.00	13,700.000	13,700.00

Sub Total: 25,100.00

Tax Harper COUNTY, KS (7.3 %): 832.20

TICKET TOTAL: \$ 25,932.20

I, the undersigned, acknowledge the acceptance of the above stated goods and/or services

Approved Signature \_\_\_\_\_

12024  
 AFE Number: DC 120  
 Well Name: Stark 1-35H  
 Code: 830-210  
 Amount: \$25,932.20  
 Co. Man: Robert J. Poling  
 Co. Man Sig: [Signature]  
 Notes: \_\_\_\_\_

ATTENTION: IMPORTANT REGULATORY DOCUMENT  
retain for your records and file with  
appropriate agency.

# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2935143	Quote #:	Sales Order #: 9617324
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Edwards, Tripp	
Well Name: <b>Starks</b>	Well #: <b>1-35H</b>	API/UWI #:	
Field:	City (SAP): WALDRON	County/Parish: Harper	State: <b>Kansas</b>
Legal Description: Section 35 Township 34S Range 8W			
Contractor: Unit Drilling *		Rig/Platform Name/Num: Unit 310	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: CRAWFORD, ROBERT		Srvc Supervisor: VAUGHAN, RYAN	MBU ID Emp #: 453194

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
AIRINGTON, JOSEPH Tyler	10	497322	DAVIS, EDWARD Jay	10	510301	VAUGHAN, RYAN Nicholas	10	453194

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
6/26/12	10	1						
<b>TOTAL</b>			<i>Total is the sum of each column separately</i>					

### Job

### Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	26 - Jun - 2012	06:00	CST
Form Type	BHST		Job Started	26 - Jun - 2012	14:51	CST
Job depth MD	800. ft	Job Depth TVD	775. ft	Job Completed	26 - Jun - 2012	15:32
Water Depth		Wk Ht Above Floor	18. ft	Departed Loc	26 - Jun - 2012	17:05
Perforation Depth (MD)	From	To				

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12.25" Open Hole				12.25					800.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55		800.		

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	9.625	1	hes
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	9.625	1	hes
Stage Tool										Centralizers			

### Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

### Fluid Data

Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		

Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		

# HALLIBURTON

## Cementing Job Summary

Stage/Plug #: 1									
1	halliburton light standard	EXTENDACEM (TM) SYSTEM (452981)	210.0	sacks	12.4	2.12	11.68		11.68
	3 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	11.676 Gal	FRESH WATER							
2	Standard	SWIFTCEM (TM) SYSTEM (452990)	200.0	sacks	15.6	1.2	5.32		5.32
	2 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	5.319 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement	58	Shut In: Instant		Lost Returns	0	Cement Slurry	122	Pad	
Top Of Cement	0	5 Min		Cement Returns	33	Actual Displacement	58	Treatment	
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	
Rates									
Circulating		Mixing	6	Displacement	6	Avg. Job			6
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

API No.
OTC/OCC Operator No.

**CEMENTING REPORT**  
To Accompany Completion Report

Form 1002C

Rev. 1996

**ATTENTION: IMPORTANT REGULATORY DOCUMENT**  
Retain for your records and file with  
appropriate agency.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000-2000  
Oklahoma City, Oklahoma 73152-2000  
OAC 165:10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

*Field Name				OCC District		
*Operator <b>SANDRIDGE ENERGY INC EBUSINESS</b>				OCC/OTC Operator No.		
*Well Name/No. <b>Starks 1-35H</b>				County <b>Harper</b>		
*Location 1/4      1/4      1/4      1/4		Sec <b>35</b>	Twp <b>34S</b>	Rge <b>8W</b>		

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date				<b>7-3-12</b>		
*Size of Drill Bit (Inches)						
*Estimated % wash or hole enlargement used in calculations						
*Size of Casing (inches O.D.)				<b>7</b>		
*Top of Liner (if liner used) (ft.)						
*Setting Depth of Casing (ft.) from ground level				<b>5247</b>		
Type of Cement (API Class) In first (lead) or only slurry				<b>50/50 Poz</b>		
In second slurry				<b>Premium</b>		
In third slurry						
Sacks of Cement Used In first (lead) or only slurry				<b>110</b>		
In second slurry				<b>210</b>		
In third slurry						
Vol of slurry pumped (Cu ft)(14.X15.) In first (lead) or only slurry				<b>169</b>		
In second slurry				<b>250</b>		
In third slurry						
Calculated Annular Height of Cement behind Pipe (ft)				<b>3154</b>		
Cement left in pipe (ft)				<b>42</b>		

\*Amount of Surface Casing Required (from Form 1000) \_\_\_\_\_ ft.

*Was cement circulated to Ground Surface? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	*Was Cement Staging Tool (DV Tool) used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
*Was Cement Bond Log run? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If so, Attach Copy)	*If Yes, at what depth? _____ ft

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

\* Designates items to be completed by Operator.  
Items not so designated shall be completed by the Cementing Company.

Remarks  
**Stage #1/Slurry #1:** 50/50 Poz - Standard w/ ECONOCEM (TM) SYSTEM, 2 % Bentonite, 0.4 % Halad(R)-9, 2 lbm Kol-Seal, 2 % Bentonite.  
**Stage #1/Slurry #2:** Premium w/ HALCEM (TM) SYSTEM, 0.4 % Halad(R)-9, 2 lbm Kol-Seal.

\*Remarks

**CEMENTING COMPANY**

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.

*James Gilreath*  
 \_\_\_\_\_  
 Signature of Cementer or Authorized Representative

**OPERATOR**

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

\_\_\_\_\_  
 Signature of Operator or Authorized Representative

Name & Title Printed or Typed	
<b>James Gilreath</b>	
<b>Halliburton Energy Services</b>	
Address	
<b>701 Dispensary Road</b>	
City	
<b>Burns Flat</b>	
State	Zip
	<b>OK</b>
Telephone (AC) Number	
<b>580-662-3131</b>	
Date	
<b>7/3/12</b>	

*Name & Title Printed or Typed	
*Operator	
*Address	
*City	
*State	*Zip
*Telephone (AC) Number	
*Date	

**INSTRUCTIONS**

- This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.
  - An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.
  - The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
- Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
- Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
- IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.**

*The Road to Excellence Starts with Safety*

Sold To #: 305021		Ship To #: 2935143		Quote #:		Sales Order #: 9654537	
Customer: SANDRIDGE ENERGY INC EBUSINESS				Customer Rep: Edwards, Tripp			
Well Name: Starks			Well #: 1-35H		API/UWI #:		
Field:		City (SAP): WALDRON		County/Parish: Harper		State: Kansas	
Legal Description: Section 35 Township 34S Range 8W							
Contractor: Unit Drilling *			Rig/Platform Name/Num: Unit 310				
Job Purpose: Cement Production Liner							
Well Type: Development Well				Job Type: Cement Production Liner			
Sales Person: CRAWFORD, ROBERT			Srvc Supervisor: UNDERWOOD, BILLY			MBU ID Emp #: 159068	

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
COE, KYLE E	3	518980	DICKERSON, DAVID L	3	521043	TERRY, STACY Glen	8	373291
UNDERWOOD, BILLY Dale	8	159068						

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10679726	70 mile	10688348	70 mile	10744563	70 mile	10825967	70 mile
11027043	70 mile	11288856	70 mile	11706678	70 mile		

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
7-11-12	8	1.75						

**TOTAL** Total is the sum of each column separately

Job				Job Times			
Formation Name	Top	Bottom		Date	Time	Time Zone	
Formation Depth (MD)				Called Out	10 - Jul - 2012	21:30	CST
Form Type		BHST		On Location	11 - Jul - 2012	01:00	CST
Job depth MD	11803. ft	Job Depth TVD		Job Started	11 - Jul - 2012	07:00	CST
Water Depth		Wk Ht Above Floor		Job Completed	11 - Jul - 2012	08:45	CST
Perforation Depth (MD)	From	To		Departed Loc	11 - Jul - 2012	09:45	CST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
6.125" Open Hole				6.125				5247.	11803.	4816.	4748.
4.5" Production Liner	Unknown		4.5	4.	11.6	LTC	P-110	4841.	11803.	4841.	4848.
7" Intermediate Casing	Unknown		7.	6.276	26.	LTC	P-110	.	5247.	.	4816.
4" Drill Pipe	Unknown		4.	3.34	14.	Unknown		.	4841.		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

**Miscellaneous Materials**

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

**Fluid Data**

Stage/Plug #: 1

# HALLIBURTON

ATTENTION: IMPORTANT REGULATORY DOCUMENT!  
 This document is prepared and submitted to the appropriate agency.

## Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Rig Caustic Water Spacer with Gel		10.00	bbl	8.5	.0	.0	.0	
2	50/50 Poz - Standard	ECONOCEM (TM) SYSTEM (452992)	625.0	sacks	13.6	1.59	6.91		6.91
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	10 lbm	KOL-SEAL, BULK (100064233)							
	2 %	BENTONITE, BULK (100003682)							
	0.3 %	CFR-3, W/O DEFOAMER, 50 LB SK (100003653)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	6.906 Gal	FRESH WATER							
<b>Calculated Values</b>		<b>Pressures</b>			<b>Volumes</b>				
Displacement	146	Shut In: Instant		Lost Returns		Cement Slurry	177	Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement	141	Treatment	
Frac Gradient		15 Min		Spacers	15	Load and Breakdown		Total Job	333
<b>Rates</b>									
Circulating	4	Mixing	5.5	Displacement	5.5	Avg. Job			5.5
Cement Left In Pipe	Amount	80 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
<b>The Information Stated Herein Is Correct</b>				Customer Representative Signature 					