



EXPRESS ENERGY SVCS OPERATING LP
 P O BOX 843971
 DALLAS, TX 75284
 Phone # (713)625-7400
 Fax # (713)625-7403

TICKET

TICKET NUMBER: 8052-51-1
 TICKET DATE: 06/17/2012

ELECTRONIC

SANDRIDGE ENERGY
 ODESSA REGION
 P.O. BOX 1748
 OKLAHOMA CITY, OK 73101-1748

Yard: 8052 OKLAHOMA ELK CITY RATHOLE
 Lease: Pepper # 3419
 Well#: 1-4H
 Contractor: Lariate
 Rig#: 38
 Co/St: COMANCHE, KS
 Sales Person: EXPRESS ENERGY SERVICES OPERATING LP

For questions, please call 713-625-7498.

DESCRIPTION	QUANTITY	RATE	AMOUNT
6/17/2012 30" Main Hole (per ft)	120.00 FT		
6/17/2012 Provide Conductor Pipe for Main Hole - 20" (per ft)	120.00 FT	45.000	5,400.00
6/17/2012 20" Mouse Hole (per ft)	75.00 EA		
6/17/2012 Provide Conductor Pipe for Main Hole - 16" (per ft)	75.00 FT	20.000	1,500.00
6/17/2012 Drill 75" hole for cellar (per ft)	6.00 FT		
6/17/2012 72" diameter tin horn for cellar (per ft)	6.00 FT	125.000	750.00
6/17/2012 Site Preparation - Location Cleanup	1.00 HR		
6/17/2012 Running Pipe on Main Hole (100-120ft)	1.00 EA		
6/17/2012 Running Pipe on Deep Mouse Hole	1.00 EA		
6/17/2012 Welding Services (per hour)	1.00 HR		
6/17/2012 Lids for end of pipe	3.00 EA	150.000	450.00
6/17/2012 Cement to grout pipe in hole	14.00 YD	200.000	2,800.00
6/17/2012 Furnish grout pump	1.00 EA		
6/17/2012 Drilling Mud for Hole Stability	1.00 JOB	1,200.000	1,200.00
6/17/2012 NON TAXABLE SERVICES	1.00	14,800.000	14,800.00

Sub Total: 26,900.00
 Tax NESS, KS (6.3 %): 762.30
TICKET TOTAL: \$ 27,662.30

I, the undersigned, acknowledge the acceptance of the above listed goods and/or services.

Approved Signature _____

JOB SUMMARY			PROJECT NUMBER SOK1575	TICKET DATE 06/20/12
COUNTY Comanche	State Kansas	COMPANY Bridge Exploration & Produc	CUSTOMER REP Felix Ortiz Jr./Marc Harvey	
LEASE NAME Pepper	Well No. 3419 1-4H	JOB TYPE Surface	EMPLOYEE NAME	

EMP NAME					
0.00	0				
0.00					
0.00					
0.00					

Form. Name _____ Type: _____
 Packer Type _____ Set At **0**
 Bottom Hole Temp. **80** Pressure _____
 Retainer Depth _____ Total Depth **1000'**

	Called Out	On Location	Job Started	Job Completed
Date	6/23/2012	6/23/2012	6/24/2012	6/24/2012
Time	11:00	16:40	01:20	02:30

Tools and Accessories		
Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data					
	New/Used	Weight	Size Grade	From	To
Casing		36#	9 5/8"	Surface	
Liner					
Liner					
Tubing			0		
Drill Pipe					
Open Hole			12 1/4"	Surface	1,000'
Perforations					Shots/Ft.
Perforations					
Perforations					

Materials				
Mud Type	WBM	Density	9	Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33	Lb/Gal
Spacer type	resh Water BBL.		10	8.33
Spacer type	BBL.			
Acid Type	Gal.		%	
Acid Type	Gal.		%	
Surfactant	Gal.		ln	
NE Agent	Gal.		ln	
Fluid Loss	Gal/Lb		ln	
Gelling Agent	Gal/Lb		ln	
Fric. Red.	Gal/Lb		ln	
MISC.	Gal/Lb		ln	
Perfpac Balls	Qty.			
Other				
Other				
Other				
Other				

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
6/23		6/24		Surface
Total	0.0	Total	0.0	

Pressures	
MAX	1,500 PSI
AVG	
Average Rates in BPM	
MAX	6 BPM
AVG	
Cement Left in Pipe	
Foot	Reason SHOE JOINT

Cement Data		W/Rq.	Yield	Lbs/Gal
Stage	Sacks	Cement	Additives	
1	440	TEX Lite Premium Plus 65 (6% Gel)	2% Calcium Chloride - 1/4pps Cello-Flake - .5% C-41P	10.88 1.84 12.70
2	180	Premium Plus (class C)	2% Calcium Chloride - 1/4pps Cello-Flake	6.32 1.32 14.80
3	100	Premium Plus (class C)	2% Calcium Chloride on side to use if necessary	6.32 1.32 14.80

Summary			
Preflush Breakdown	Type: _____	Preflush: BBI	10.00 Type: Fresh Water
	MAXIMUM _____	Load & Bkdn: Gal - BBI	N/A Pad:Bbl -Gal N/A
	Lost Returns-N _____	Excess /Return BBI	Calc. Disp Bbl _____
	Actual TOC _____	Calc. TOC: _____	Actual Disp. _____
Average	Bump Plug PSI: _____	Final Circ. PSI: _____	Disp:Bbl _____
Use _____ 5 Min _____	10 Min _____	Cement Slurry: BBI	
		Total Volume BBI	10.00

CUSTOMER REPRESENTATIVE _____ SIGNATURE _____

JOB SUMMARY			PROJECT NUMBER SOK 1612	TICKET DATE 07/03/12
COUNTY Comanche	State Kansas	COMPANY Sandridge Exploration & Production	CUSTOMER REP ROGER BARBER	
LEASE NAME Pepper	Well No 3419 1-4H	JOB TYPE Intermediate	EMPLOYEE NAME Eric Parsons	

EMP NAME					
Eric Parsons		0			
Arthur Setzar					
Jared Green					
Rocky Anthis					

Form. Name _____ Type: _____

Packer Type _____ Set At **4,646**

Bottom Hole Temp. **155** Pressure _____

Retainer Depth _____ Total Depth **6050**

Date	Called Out 7/3/2012	On Location 7/3/2012	Job Started 7/3/2012	Job Completed 7/3/2012
Time	10:00am			

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		26#	7"		Surface	6,065	5,000
Liner							
Liner							
Tubing			0				
Drill Pipe							
Open Hole			8 3/4"		Surface	6,052	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials			
Mud Type	WBM	Density	9 Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33 Lb/Gal
Spacer type	resh Water	BBL.	20 8.33
Spacer type	Caustic	BBL.	10 8.40
Acid Type	Gal.		%
Acid Type	Gal.		%
Surfactant	Gal.		ln
NE Agent	Gal.		ln
Fluid Loss	Gal/Lb		ln
Gelling Agent	Gal/Lb		ln
Fric. Red.	Gal/Lb		ln
MISC.	Gal/Lb		ln
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
7/3	7.5	7/3	1.5	Intermediate
Total	7.5	Total	1.5	

Pressures			
MAX	5,000 PSI	AVG.	250
Average Rates in BPM			
MAX	7 BPM	AVG	4
Cement Left in Pipe			
Feet	93	Reason	SHOE JOINT

Cement Data							
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal	
1	160	50/60 POZ PREMIUM	4% Gel - 0.4% C-12 - 0.1% C-37 - 0.5% C-41P - 2 lb/sk Phenoseal	6.77	1.44	13.60	
2	100	Premium	0.4% C-12 - 0.1% C-37	5.20	1.18	15.60	
3	0	0		0	0.00	0.00	0.00

Summary							
Preflush Breakdown	10	Type: MAXIMUM	Fresh Water	Preflush: BBI	30.00	Type: WEIGHTED SP.	
		Lost Returns-N	5,000 PSI	Load & Bkdn: Gal - BBI	N/A	Pad:Bbl -Gal	N/A
		Actual TOC	NO/FULL	Excess /Return BBI	N/A	Calc.Disp Bbl	228
Average		Bump Plug PSI:	4,640	Calc. TOC:	4,646	Actual Disp.	227.00
ISIP	5 Min.	10 Min.	1,180	Final Circ. PSI:	800	Disp:Bbl	
		15 Min.		Cement Slurrv: BBI	62.0		
				Total Volume	BBI	319.00	

CUSTOMER REPRESENTATIVE _____ SIGNATURE _____

JOB SUMMARY			PROJECT NUMBER SOK1629	TICKET DATE 07/09/12
COUNTY Comanche	State Kansas	COMPANY bridge Exploration & Produc	CUSTOMER REP ROGER BARBER	
LEASE NAME Pepper	Well No. 3419 1-4H	JOB TYPE Liner	EMPLOYEE NAME Robert Burris	

EMP NAME							
Robert Burris		0.00					
Bryan Douglas							
Emmit Brock							
Jessie McClain							

Form. Name _____ Type: _____

Packer Type _____ Set At **6,024**

Bottom Hole Temp. **150** Pressure _____

Retainer Depth _____ Total Depth **9804**

Date	Called Out 7/11/2012	On Location 7/12/2012	Job Started 7/12/2012	Job Completed 7/12/2012
Time	22:00	01:00	02:19	03:30

Type and Size	Qty	Make
Auto Fill Tube	0	Weatherford
Insert Float Val	0	
Centralizers	0	
Top Plug	0	
HEAD	0	
Limit clamp	0	
Weld-A	0	
Texas Pattern Guide Shoe	0	
Cement Basket	0	

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		11.6	4 1/2		5,233'	9,543'	3,500
Liner Tool					5,215'	5,233'	3,500
HWDP					3,836.33'	5,215'	3,500
Drill Pipe			3 1/2"		Surface	3,836.33'	3,500
Drill Collars							3,500
Open Hole			6 1/8"		Surface	9,804	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials			
Mud Type	WBM	Density	Lb/Gal
Disp. Fluid	Fresh Water	8.33	
Spacer type	Gel	BBL.	30
Spacer type		BBL.	
Acid Type		Gal.	%
Acid Type		Gal.	%
Surfactant		Gal.	In
NE Agent		Gal.	In
Fluid Loss		Gal/Lb	In
Gelling Agent		Gal/Lb	In
Fric. Red.		Gal/Lb	In
MISC.		Gal/Lb	In
Perfpac Balls		Qty.	
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
7/12	3.0	7/12	1.5	Liner
Total	3.0	Total	1.5	

MAX 5000		AVG. 1150	
MAX 6 BPM		Average Rates in BPM	
		AVG 5.5	
Feet 44		Cement Left in Pipe	
		Reason SHOE JOINT	

Cement Data			
Stage	Sacks	Cement	Additives
1	460	50/50 Premium Poz	(4%Gel) - 0.4% C12 - 0.1% C37 - 0.5% C-41P - 2 Lb/Sk Phenoseal
2	0	0	0
3	0	0	0

Summary			
Preflush Breakdown	Type: _____	Preflush: BBI	30.00
	MAXIMUM _____	Load & Bkdn: Gal - BBI	N/A
	Lost Returns-N _____	Excess /Return BBI	N/A
	Actual TOC _____	Calc. TOC:	4,782
Average	Bump Plug PSI: _____	Final Circ. PSI:	1,000
ISIP _____ 5 Min.	10 Min. _____	Cement Slurry: BBI	120.5
	15 Min. _____	Total Volume BBI	246.54

CUSTOMER REPRESENTATIVE _____ SIGNATURE _____