

Jul.03.2012 09:51 AM
Express
 ENERGY SERVICES
 P O BOX 843971
 DALLAS, TX 75284
 Phone # (713)625-7400
 Fax # (713)625-7403

TICKET

TICKET NUMBER: 8052-50-1
 TICKET DATE: 06/17/2012

ELECTRONIC

SANDRIDGE ENERGY
 ODESSA REGION
 P.O. BOX 1748
 OKLAHOMA CITY, OK 73101-1748

Yard: 8052 OKLAHOMA ELK CITY RATHOLE
 Lease: Kerstetter # 2
 Well#: 25H
 Contractor: Unit
 Rig#: 9
 Co/St: COMANCHE, KS
 Sales Person: EXPRESS ENERGY SERVICES OPERATING

For questions, please call 713-625-7498.

DESCRIPTION	QUANTITY	RATE	AMOUNT
6/17/2012 30" Main Hole (per ft)	120.00 FT		
6/17/2012 Provide Conductor Pipe for Main Hole - 20" (per ft)	120.00 FT	45.000	5,400.00
6/17/2012 20" Mouse Hole (per ft)	75.00 EA		
6/17/2012 Provide Conductor Pipe for Main Hole - 16" (per ft)	75.00 FT	20.000	1,500.00
6/17/2012 Drill 75" hole for cellar (per ft)	6.00 FT		
6/17/2012 72" diameter tin horn for cellar (per ft)	6.00 FT	125.000	750.00
6/17/2012 Site Preparation - Location Cleanup	1.00 HR		
6/17/2012 Running Pipe on Main Hole (100-120ft)	1.00 EA		
6/17/2012 Running Pipe on Deep Mouse Hole	1.00 EA		
6/17/2012 Welding Services (per hour)	1.00 HR		
6/17/2012 Lids for end of pipe	3.00 EA	150.000	450.00
6/17/2012 Cement to grout pipe in hole	15.00 YD	200.000	3,000.00
6/17/2012 Drilling Mud for Hole Stability	1.00 JOB	1,200.000	1,200.00
6/17/2012 20" Riser Pipe (per ft)	40.00 FT	45.000	1,800.00
6/17/2012 NON TAXABLE SERVICES	1.00	14,800.000	14,800.00

Sub Total: 28,900.00
 Tax Comanche KS (6.3%): 988.30
TICKET TOTAL: \$ 29,788.30

I, the undersigned, acknowledge the acceptance of the above listed goods and/or services.

Approved Signature _____

AFE Number: DC12101
 Well Name: KERSTETTER 2-25H
 Code: 850-010
 Amount: \$ 29,788.30
 Co. Man: Lawrence Roper
 Co. Man Sig.: [Signature]
 Notes: _____

JOB SUMMARY

PROJECT NUMBER SOK 1600		TICKET DATE 06/29/12
COUNTY Comanche	State Kansas	COMPANY Hridge Exploration & Produc
LEASE NAME Kerstetter		Well No. 1120 2-25
JOB TYPE Surface		CUSTOMER REP DWAYNE BURT
EMP NAME LOUIS ARNEY		EMPLOYEE NAME LOUIS ARNEY

EMP NAME	LOUIS ARNEY	0	
JASON JONES			
MARCOS QUINTANA			
CHERYL NEWTON			

Form. Name _____ Type: _____

Packer Type _____ Set At 0

Bottom Hole Temp. 80 Pressure _____

Retainer Depth _____ Total Depth 1000'

Date	Called Out	On Location	Job Started	Job Completed
	7/1/2012	7/2/2012	7/2/2012	7/2/2012
Time	19:30	2:00	6:30	7:47

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data						
New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	36#	9 5/8"		Surface		1,500
Liner						
Liner						
Tubing		0				
Drill Pipe						
Open Hole		12 1/4"		Surface	1,000'	Shots/Ft.
Perforations						
Perforations						
Perforations						

Materials			
Mud Type	WBM	Density	Lb/Gal
Disp. Fluid	Fresh Water	8.33	
Spacer type	resh Wate BBL	10	8.33
Spacer type	BBL		
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
7/2	7.0	7/2	1.4	Surface
Total	7.0	Total	1.4	

Perfpac Balls _____ Qty. _____

Other _____

Other _____

Other _____

Other _____

Pressures	
MAX 1,500 PSI	AVG. 300
MAX 6 BPM	Average Rates in BPM
	AVG 4
Cement Left in Pipe	
Feet 47'	Reason SHOE JOINT

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	490	EX Lite Premium Plus 65	(6% Gel) 2% Calcium Chloride - 1/4pps Cello-Flake - .5% C-41P	10.88	1.84	12.70
2	160	Premium Plus (Class C)	2% Calcium Chloride - 1/4pps Cello-Flake	6.32	1.32	14.80
3	100	Premium Plus (Class C)	2% Calcium Chloride on side to use if necessary	6.32	1.32	14.80

Summary					
Preflush Breakdown	Type: _____	MAXIMUM 1,500 PSI	Preflush: BBI	10.00	Type: Fresh Water
	Lost Returns-N	NO/FULL	Load & Bkdn: Gal - BBI	N/A	Pad:Bbl -Gal N/A
	Actual TOC	SURFACE	Excess /Return BBI	55	Calc. Disp Bbl 81
Average	Bump Plug PSI:	950	Calc. TOC:	SURFACE	Actual Disp. 80.00
ISIP 5 Min.	10 Min	15 Min	Final Circ. PSI:	450	Disp:Bbl
			Cement Slurry: BBI	199.0	
			Total Volume BBI	289.00	

CUSTOMER REPRESENTATIVE Dwayne Burt SIGNATURE

JOB SUMMARY			PROJECT NUMBER SOK1635	TICKET DATE 07/11/12
COUNTY Comanche	State Kansas	COMPANY Sandridge Exploration & Production	CUSTOMER REP Ron Savage	
LEASE NAME Kerstetter	Well No. 1120 2-251	JOB TYPE Intermediate	EMPLOYEE NAME Robert Burris	

EMP NAME	Robert Burris	0							
	Bryan Douglas								
	Emmit Brock								
	Jessie McClain								

Form. Name _____ Type: _____
Packer Type _____ Set At **4,250**
Bottom Hole Temp. **155** Pressure _____
Retainer Depth _____ Total Depth **5587**

Date	Called Out 7/11/2012	On Location 7/11/2012	Job Started 7/11/2012	Job Completed 7/11/2012
Time	08:30	11:30	16:00	17:10

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		26#	7"		Surface	5,577	5,000
Liner							
Liner							
Tubing			0				
Drill Pipe							
Open Hole			8 3/4"		Surface	5,587	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials			
Mud Type	WBM	Density	Lb/Gal
Disp. Fluid	Fresh Water	8.33	
Spacer type	Gel BBL.	30	8.59
Spacer type	BBL.		
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	
Perpac Balls	Qty.		
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
7/11	5.5	7/11	1.0	Intermediate
Total	5.5	Total	1.0	

Pressures	
MAX 5,000 PSI	AVG. 575
Average Rates in BPM	
MAX 8 BPM	AVG 6.5
Cement Left in Pipe	
Feet 92	Reason SHOE JOINT

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	120	50/50 POZ PREMIUM	4% Gel - 0.4% C-12 - 0.1% C-37 - 0.5% C-41P - 2 lb/sk Phenoseal	6.77	1.44	13.60
2	100	Premium	0.4% C-12 - 0.1% C-37	5.20	1.18	15.60
3	0	0		0	0.00	0.00

Summary					
Preflush Breakdown	Type: _____	MAXIMUM _____	Lost Returns-N _____	Actual TOC _____	Bump Plug PSI: _____
Average	ISIP _____	5 Min _____	10 Min _____	15 Min _____	
	Preflush: BBI _____	Load & Bkdn: Gal - BBI _____	Excess /Return BBI _____	Calc. TOC: _____	Final Circ. PSI: _____
				Cement Slurry: BBI _____	Total Volume BBI _____

CUSTOMER REPRESENTATIVE _____ SIGNATURE _____

JOB SUMMARY			PROJECT NUMBER SOK1673	TICKET DATE 07/24/12
COUNTY Comanche	State Kansas	COMPANY Bridge Exploration & Produc	CUSTOMER REP Ron Savage	
LEASE NAME Kerstetter	Well No. 1120 2-25	JOB TYPE Liner	EMPLOYEE NAME Larry Kirchner Jr.	

EMP NAME Larry Kirchner Jr.	Von Tray				
Jason Jones					
Robert Stonehocker					
Cheryl Newton					

Form. Name _____ Type: _____
 Packer Type _____ Set At **5,577**
 Bottom Hole Temp. **150** Pressure _____
 Retainer Depth _____ Total Depth **11193**

Date	Called Out 7/23/2012	On Location 7/23/2012	Job Started 7/24/2012	Job Completed 7/24/2012
Time	11:00AM	5:00PM	1:55AM	4:30AM

Type and Size	Qty	Make
Auto Fill Tube	0	Weatherford
Insert Float Val	0	
Centralizers	0	
Top Plug	0	
HEAD	0	
Limit clamp	0	
Weld-A	0	
Texas Pattern Guide Shoe	0	
Cement Basket	0	

New/Used		Weight	Size	Grade	From	To	Max. Allow
Casing	New	11.6	4 1/2		5,223'	11,193'	3,500
Liner Tool							3,500
HWDP					3,836'	5,223	3,500
Drill Pipe			3 1/2"		Surface	3,836.33'	3,500
Drill Collars							3,500
Open Hole			6 1/8"		Surface	11,193	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials			
Mud Type	WBM	Density	9.1 Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33 Lb/Gal
Spacer type	resh Water BBL.		20 8.33
Spacer type	Caustic BBL.		10 8.40
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
7/23	7.0	7/24	3.0	Liner
7/24	4.5			
Total	11.5	Total	3.0	

Pressures			
MAX	3,500 PSI	AVG	400
Average Rates in BPM			
MAX	6 BPM	AVG	4
Cement Left in Pipe			
Feet	92	Reason	SHOE JOINT

Cement Data			
Stage	Sacks	Cement	Additives
1	620	50/50 Premium Poz	(4%Gel) - .4% C12 - .1% C37 - 0.5% C-41P - 1 Lb/Sk Phenoseal
2	0	0	0
3	0	0	3 Hrs & 58 Min.
			W/Rq. Yield Lbs/Gal
			6.77 1.44 13.60
			0.00 0.00 0.00
			0.00 0.00 0.00

Summary			
Preflush	10-	Type: Caustic	Preflush: BBI
Breakdown	MAXIMUM	3,500 PSI	Load & Bkdn: Gal - BBI
	Lost Returns-N	NO/FULL	Excess /Return BBI
	Actual TOC	4,697'	Calc. TOC: 4,723'
Average	Bump Plug PSI:		Final Circ. PSI: 950
ISIP	5 Min. 10 Min. 15 Min.		Cement Slurry: BBI
			Total Volume BBI
			159.0 310.00

CUSTOMER REPRESENTATIVE *Quayme Best* SIGNATURE