

BASSTC

energy services, L.P.

TREATMENT REPORT

Customer: WHITE EXP., INC.	Lease No.	Date
Lease: ASH	Well # 3	6-29-2012
Field Order # 06285	Station TRANT KS.	County BARBER
Type Job PLWD-858" S.T.	Casing 5 1/2" Depth	State KS.
	Formation TD = 270'	Legal Description 27-32-12

PIPE DATA	PERFORATING DATA	FLUID USED	TREATMENT RESUME		
Casing Size	Adding Size	Shots/Ft	RATE	PRESS	ISIP
2 1/2"					
Depth 265'	Depth	From To	Max		5 Min.
Volume 10.8 BBL	Volume	From To	Min		10 Min.
Max Press 500	Max Press	From To	Avg		15 Min.
Well-Connection P.C.	Annulus Vol.	From To	HHP Used		Annulus Pressure
Plug Depth 2'	Packer Depth	From To	Gas Volume		Total Load

Customer Representative: TERRY BARNZ	Station Manager: D. SCOTT	Treater: K. LESLEY
Service Units 37586	19889	19843
Diver Names LESLEY	MARQUEZ	AURENCE
Time	Casing Pressure	Tubing Pressure

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:30 PM					ON LOCATION - SAFETY MEETING
10:30 PM					RUN 60 YTS. 8 5/8" SH # 254.
11:30 PM					CS4. ON BOTTOM
11:40 PM					HOOK UP TO CS4. / BREAK CIRC. W/ RIG
11:55 PM	200		5	6	H90 AHEAD
12:58 PM	100		42	6	MIV 195 SKS. 60/46 RBZ @ 14.8 PRG
12:05 AM					RELEASE WOODEN PLUG
12:10 AM	0		0	5	START DISPLACEMENT
12:12 AM	200		10	3	SLOW RATE
12:15 AM	150		15.5	3	PLUG @ DESIRED DEPTH
					CIRC. THIRD JOB
					CIRC. 10 RBZ TO PIT
					JOB COMPLETE,
					THANKS -
					KEVEN LESLEY