Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

### **KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION** 

1089270

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

## WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)   Oil Well   Gas Well   OG   D&A   Cathodic     Water Supply Well   Other:   SWD Permit #:   SWD Permit #:   SWD Permit #:     ENHR Permit #:   Gas Storage Permit #:   Gas Storage Permit #:   No     Is ACO-1 filed?   Yes   No   If not, is well log attached?   Yes   No     Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)				
Formation	Formation Content		Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:			
Address 1:		Address	2:		
City:			State:	Zip:	.+
Phone: ( )			-		
Name of Party Responsible for Plugging Fe	ees:				
State of	County,		, SS.		
,	Print Name)			or Operator on above-d	
he is a first during a second second the second The still	Is a set a se		a la susta a sustation sul a sud the subsection of	a foto a second s	to a file of a second

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

#### Submitted Electronically

# **BOPELIND** Acid & Cement

#### TREATMENT REPORT

Acid Stage No. ....

all CO CROOK	Type Treatment: Amt.	Type Fluid	Sand Size	Pounds of Saud
Date 7/9/12 District G. R. P. O. No. (39/5/6	BkdownBbl. /Gal.	********		
Company C. Q. Q. Higs	Bbi. /Gal.			*****
Well Name & No. C. Mr. #				*****
Location	Bbl. /Gal.			
County 1, Gr. State 1-5	Flush			
	Treated from	ft. to,.,	ft. No. f	t
Caulog: SizeType & WtSet atft.	from	ft. to	ft. No. f	t
Formation:toto	from	ft. to	ft. No. f	t
Formation:				
Formation:	Actual volume of only water to iso			
Liner: Size	Pump Trucks. No. Used: Std.	<u>о</u> """"	<b>T</b> w	in
Cemented: Yes /No. Perforated from	Auxiliary Equipment		*****	
Tubing: Size & Wt. 2	Packer:		Set #t	tt,
Perforated from				
	Plugging or Sealing Materials: Typ			
Own Hole Size				

TIME a.m /p.m.	Representative <u>Mk</u>		Total Fluid	REMARKS
	Tubing	Casing	Total Fluid Pumped	REMARKS
5:45	22/2	Y'Fr		On location.
:				
: 1				Mix SC Sta ON UN POZ 40% Sel
:				11 100 + Hulls @ 1950;
:				
:				
:				Mix 140 at a 960. Circulated
:				comment to surface and ytte 28%.
:				
1:00				Top off will losts
:				
:				
:				
:				
:				That You
:				
:				Nother Wi
:				
:				
1:		1		
:			1	
;				
:				
:			A State of the second	
1				
:				
	ar-mar			
:				
:				
:				
:				

	PIONEER Unsurpassed Se			Service C Date:	Order No.	<b>1 – 37</b> 86:
S	ERVICES Premium Equ	Ipme	ent.	7-9	-2012	
	106-TECH The Bes	t Pe	ople.			 x: (785) 625 - 8635
Customer Info	Company LD DRILLING Billing Address		Customer	Order #	- 0/W	Zip
	Lease & Well # Field Name Field Name Nearest Town Nearest Town County / Parist ST, 2 Rig Permit #		Price Zone	17	scription (coordinat	es) / 5 / / Casing Weight
Well Info	Nearest Town County / Parisif ST Rig Permit #   AL.BLET BARJON KS Permit #   Fluid Level (surf.) Reading from Customer T.D.   516L 3558	Pione	er T.D.	Elevation 190	15"	evation
Crew	Engineer STAN LINEN BLEGGER STAN LINEN BLEGGER	Crew Mem	bers NHER	206	Unit#	Miles
Product	t Code Description	Q-ty	Unit Price	From	Depth To	\$ Amount
	Flectorate 3/8" HEC IXE	22		1550	1550,5	10000
	PERFORATE 3/8" HEC INO	12		860	860.5	1000 00
	PREFORATE 3'8" HEC IX:	2 2-		250	250.5	1000 00
		200				
	Jen.					
			<u></u>			
	1547.5 8565 247.5	_				
	2.5 3.5 2.5	1				
	1550 860 250					
	Ruck Kental #3	;				95000
	NDERSIGNED HEREBY CERTIFIES THAT HE HAS FULL AUTHORITY TO INTO THIS CONTRACT ON BEHALF OF THE CUSTOMER AND AGREES TO			SUBTOT	AL 39	5000
	ERMS AND CONDITIONS SET FORTH ON THE REVERSE SIDE HEREOF.			DISCOU	NT 196	2-
Cust	tomer Approval		i <i>d</i>	SUBTOT	190	8-00
-	mike Keisehnen		nu	ł	AX 145	5.12
Nan	ne Printed Signature / Date		7-11.	12 NET TOT	AL 2132	5.12
Pior	neer Field Representative	PIONEER	OFFICE USE O	NLY – Manager	Approval	
St	AN LINENBERGER Stan Jenenlerges			Cr	1 7-1	10-12
Nan	ne Printed Signature / Date	Name Pri	nted		Signa	iture / Date