



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1089311

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner

Sam Brownback, Governor

August 02, 2012

Allen Bangert
Mai Oil Operations, Inc.
8411 PRESTON RD STE 800
DALLAS, TX 75225-5520

Re: ACO1
API 15-009-25652-00-00
Dobkins 1
SE/4 Sec.20-17S-14W
Barton County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Allen Bangert

JAMES C. MUSGROVE

Petroleum Geologist
212 Main Street
P.O. Box 215
Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

Mai Oil Operations
Dobkins #1
W/2-NE-SE#-SE (990' FSL & 485' FEL)
Section 20-17s-14w
Barton County, Kansas
Page 1

5 1/2 Disposal/ Production casing set

Contractor: Southwind Drilling Co. (Rig #3)
Commenced: February 23, 2012
Completed: March 2, 2012
Elevation: 1880' K.B; 1878' D.F; 1872' G.L.
Casing program: Surface; 8 5/8" @ 833'
Disposal 5 1/2 " @ 3434'
Sample: Samples saved and examined 2800' to the Rotary Total Depth.
Drilling time: One (1) foot drilling time recorded and kept 2800 ft to the Rotary Total Depth.
Measurements: All depths measured from the Kelly Bushing.
Formation Tests: There were five (5) Drill Stem Tests ran by Trilobite Testing Co.
Electric Log: None.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	845	+995
Base Anhydrite	874	+1006
Heebner	3043	-1163
Toronto	3054	-1174
Douglas	3065	-1185
Brown Lime	3108	-1228
Lansing	3119	-1239
Base Kansas City	3329	-1449
Conglomerate	3335	-1455
Arbuckle	3361	-1481
Rotary Total Depth	3460	-1580
Log Total Depth	3460	-1580

(All tops and zones corrected to Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOPEKA SECTION

2960-2970' Limestone; tan, buff, finely crystalline, few fossiliferous, poor pinpoint type porosity, spotty brown stain, (dead appearing), no free oil and no odor in fresh samples.
2985-3005' Limestone; cream, tan, finely oolitic, fossiliferous, poor pinpoint porosity, poor stain, no free oil and no odor.

TORONTO SECTION

3054-3064' Limestone; tan, cream, finely crystalline, slightly dolomitic, poor visible porosity, questionable stain, no free oil and no odor in fresh samples.

LANSING SECTION

3119-3122' Limestone; tan, buff, finely crystalline, poor porosity, no shows.

3132-3141' Limestone; tan/cream, finely crystalline, oolitic, oomoldic, good brown stain, fair show of free oil and good odor in fresh samples.

Drill Stem Test #1

- Misrun – packer failure

Drill Stem Test #2

3115-3138'

Times: 45-45-45-45

Blow: Fair

Recovery: 196' muddy water

Pressures: ISIP 322 psi
FSIP 319 psi
IFP 17-69 psi
FFP 71-108 psi
HSH 1536-1471 psi

3150-3160' Limestone; tan, cream, finely crystalline, finely oolitic, dense.

3160-3170' Limestone; tan, cream, finely crystalline, poor porosity, chalky, few oolitic, no shows.

3175-3184' Limestone; tan, buff, oolitic, poor porosity, trace brown stain, no free oil and no odor in fresh samples.

3190-3196' Limestone; buff, oolitic, few loose fossil fragments, poor stain, no free oil and no odor.

3196-3210' Limestone; white, cream, finely oomoldic, good oomoldic porosity, chalky, (barren).

3256-3270' Limestone; tan, gray, finely crystalline, oolitic, few sub oomoldic, trace dark brown to black stain, no free oil and no odor in fresh samples.

3291-3300' Limestone; white, gray, finely crystalline, oolitic/fossiliferous, oomoldic, fair porosity, black asphaltic stain, no free oil and faint odor samples broken.

3308-3316' Limestone; cream, tan, oolitic, chalky, questionable stain, no free oil and faint odor in fresh samples.

CONGLOMERATE SECTION

3335-3361' Varied colored chert all in matrix, varied colored shale, no shows.

ARBUCKLE SECTION

3361-3370' Dolomite; gray, fine and medium crystalline, cherty, dense, poor porosity, trace stain, trace of free oil and faint odor.

3370-3375' Dolomite; gray, medium crystalline, poor intercrystalline type porosity, golden brown stain and saturation, show of free oil and good odor in fresh samples.

Drill Stem Test #3 3322-3375'

- Misrun – packer failure

Drill Stem Test #4 3322-3375'

Times: 30-45-30-45

Blow: Weak

Recovery: 15' oil cut mud
(10% oil, 90% mud)
60' very slightly oil cut muddy water
(5% oil, 15% water, 80% mud)

Pressures: ISIP 998 psi
FSIP 984 psi
IFP 17-26 psi
FFP 37-51 psi
HSH 1664-1701 psi

3375-3382' Dolomite; gray, fine and medium crystalline, fair intercrystalline porosity, scattered vuggy type porosity, brown stain, show of free oil and good odor in fresh samples.

Drill Stem Test #5 3322-3382'

Times: 30-30-30-30

Blow: Strong

Recovery: 161' slightly oil cut muddy water
(10% oil, 20% water, 70% mud)
434' muddy water

Pressures: ISIP 1091 psi
FSIP 1077 psi
IFP 34-106 psi
FFP 176-289 psi
HSH 1665-1620 psi

3382-3400' Dolomite; gray, finely crystalline, poor to fair intercrystalline porosity, trace stain, show of free oil and strong odor in fresh samples.

Mai Oil Operations
Dobkins #1
W/2-NE-SE-SE (990' FSL & 485' FEL)
Section 20-17s-14w
Barton County, Kansas
Page 4


3400-3420'	Dolomite; as above.
3420-3440'	Dolomite; gray and tan, fine and medium crystalline, poor to fair porosity, trace stain, no free oil and no odor in fresh samples.
3440-3460'	Dolomite; white, tan, finely crystalline, scattered porosity, no shows.

Rotary Total Depth	3460
Log Total Depth	3460

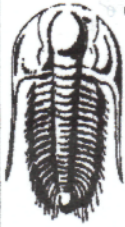
Recommendation:

The Dobkins #1 was plugged and abandoned at the Rotary Total Depth 3460.

Respectfully submitted;



Kurt Talbott,
Petroleum Geologist



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Mai Oil Operations, Inc.
 8411 Preston Rd. Ste. 800
 Dallas, Tx 75225
 ATTN: Kurt Talbott

20/17S/14W-Barton
Dobkins #1
 Job Ticket: 46918 **DST#: 1**
 Test Start: 2012.02.28 @ 00:27:30

GENERAL INFORMATION:

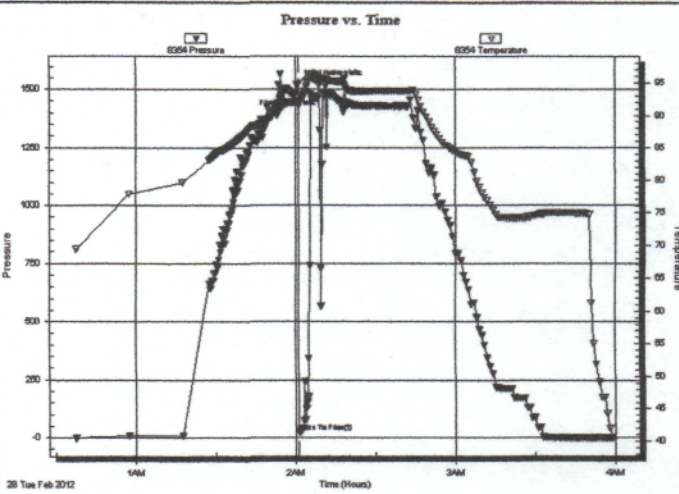
Formation: **LKC "A"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 02:01:10
 Time Test Ended: 03:59:00
 Interval: **3105.00 ft (KB) To 3138.00 ft (KB) (TVD)**
 Total Depth: 3138.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Dustin Rash
 Unit No: 38
 Reference Elevations: 1880.00 ft (KB)
 1872.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8354

Inside

Press@RunDepth: psig @ 3107.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.02.28 End Date: 2012.02.28 Last Calib.: 2012.02.29
 Start Time: 00:37:30 End Time: 03:59:00 Time On Btm: 2012.02.28 @ 02:01:00
 Time Off Btm: 2012.02.28 @ 02:10:10

TEST COMMENT: IF-Packer Failure.



PRESSURE SUMMARY

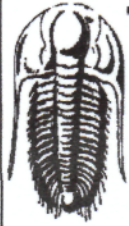
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1524.97	92.06	Initial Hydro-static
1	26.54	91.59	Open To Flow (1)
10	1489.93	95.74	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Mai Oil Operations, Inc.
 8411 Preston Rd. Ste. 800
 Dallas, Tx 75225
 ATTN: Kurt Talbott

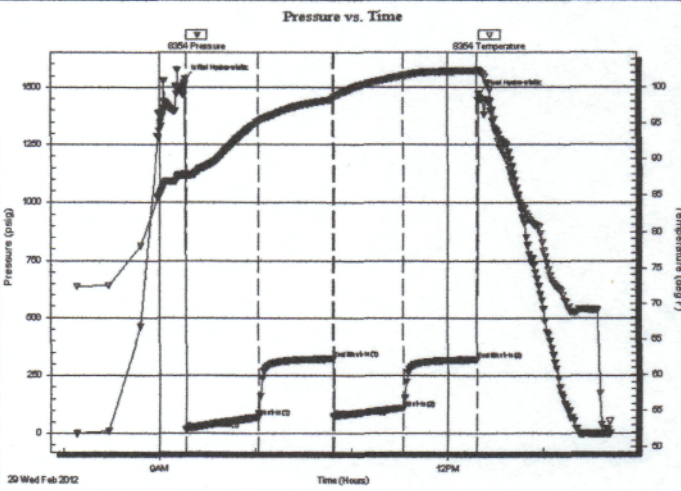
20/17S/14W-Barton
Dobkins #1
 Job Ticket: 46919 **DST#: 2**
 Test Start: 2012.02.29 @ 07:58:30

GENERAL INFORMATION:

Formation: **LKC "A"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 09:16:20
 Time Test Ended: 13:41:30
 Interval: **3115.00 ft (KB) To 3138.00 ft (KB) (TVD)**
 Total Depth: 3138.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Dustin Rash
 Unit No: 38
 Reference Elevations: 1880.00 ft (KB)
 1872.00 ft (CF)
 KB to GRV/CF: 8.00 ft

Serial #: 8354 **Inside**
 Press@RunDepth: 108.14 psig @ 3117.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.02.29 End Date: 2012.02.29 Last Calib.: 2012.02.29
 Start Time: 08:08:30 End Time: 13:41:30 Time On Btm: 2012.02.29 @ 09:16:10
 Time Off Btm: 2012.02.29 @ 12:19:30

TEST COMMENT: IF-Very weak building blow . Built to 7&1/2 inches.
 IS-No Return.
 FF-Very weak building blow . Built to 5&1/2 inches.
 FS-No Return.



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1535.63	87.94	Initial Hydro-static
1	17.44	87.45	Open To Flow (1)
46	68.76	95.20	Shut-In(1)
92	322.43	98.26	End Shut-In(1)
93	71.33	98.42	Open To Flow (2)
136	108.14	101.60	Shut-In(2)
182	318.53	102.24	End Shut-In(2)
184	1470.73	102.22	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
196.00	85%Water/15%Mud	2.75

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Mai Oil Operations, Inc.
8411 Preston Rd. Ste. 800
Dallas, TX 75225
ATTN: Kurt Talbott

20-17s-14w Barton,KS
Dobkins #1
Job Ticket: 46920 **DST#: 3**
Test Start: 2012.03.01 @ 12:16:15

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 13:22:05
Time Test Ended: 14:52:45
Interval: **3341.00 ft (KB) To 3375.00 ft (KB) (TVD)**
Total Depth: 3375.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

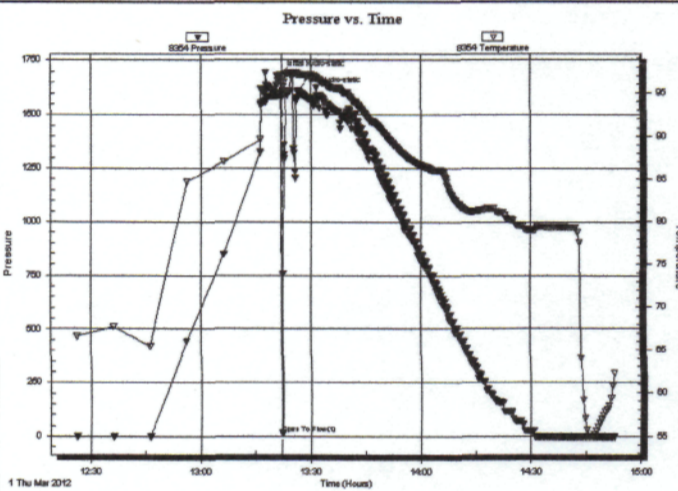
Test Type: Conventional Bottom Hole (Initial)
Tester: Dustin Rash
Unit No: 38
Reference Elevations: 1880.00 ft (KB)
1872.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8354

Inside

Press@RunDepth: psig @ 3343.00 ft (KB)
Start Date: 2012.03.01 End Date: 2012.03.01
Start Time: 12:26:15 End Time: 14:52:45
Capacity: 8000.00 psig
Last Calib.: 2012.03.01
Time On Btm: 2012.03.01 @ 13:21:55
Time Off Btm: 2012.03.01 @ 13:26:25

TEST COMMENT: IF-Packer Failure.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1685.93	94.94	Initial Hydro-static
1	16.16	94.34	Open To Flow (1)
5	1609.26	97.15	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Mai Oil Operations, Inc.
 8411 Preston Rd. Ste. 800
 Dallas, Tx 75225
 ATTN: Kurt Talbott

20/17S/14W-Barton
Dobkins #1
 Job Ticket: 46921 **DST#: 4**
 Test Start: 2012.03.01 @ 18:35:15

GENERAL INFORMATION:

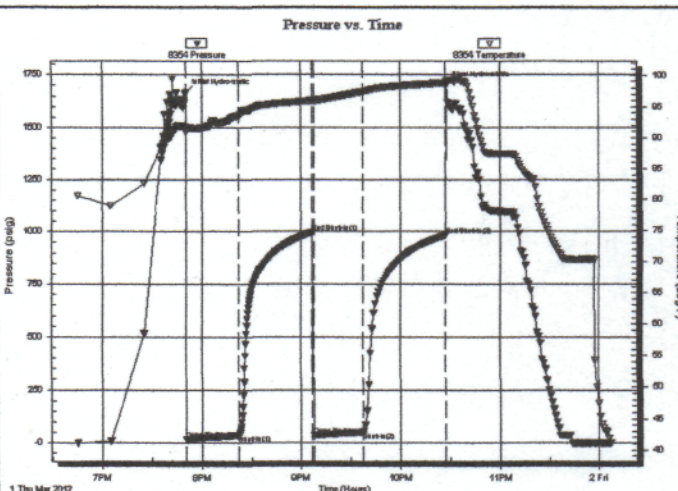
Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 19:50:35
 Time Test Ended: 00:06:45
 Interval: **3322.00 ft (KB) To 3375.00 ft (KB) (TVD)**
 Total Depth: 3375.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Dustin Rash
 Unit No: 38
 Reference Elevations: 1880.00 ft (KB)
 1872.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8354

Inside

Press@RunDepth: 50.66 psig @ 3361.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.03.01 End Date: 2012.03.02 Last Calib.: 2012.03.02
 Start Time: 18:45:15 End Time: 00:06:45 Time On Btm: 2012.03.01 @ 19:50:25
 Time Off Btm: 2012.03.01 @ 22:27:45

TEST COMMENT: IF-Very weak building blow . Built to 2&1/2 inches.
 ISI-No Return.
 FF-Very weak building blow . Built to 2 inches.
 FSI-No Return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1663.97	91.83	Initial Hydro-static
1	17.46	90.90	Open To Flow (1)
32	35.83	93.53	Shut-In(1)
77	997.76	95.99	End Shut-In(1)
78	36.54	95.87	Open To Flow (2)
107	50.66	97.42	Shut-In(2)
157	983.51	98.78	End Shut-In(2)
158	1700.62	99.02	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	5%Oil/15%Water/80%Mud	0.84
15.00	10%Oil/90%Mud	0.21

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Mai Oil Operations, Inc.
8411 Preston Rd. Ste. 800
Dallas, Tx 75225
ATTN: Kurt Talbott

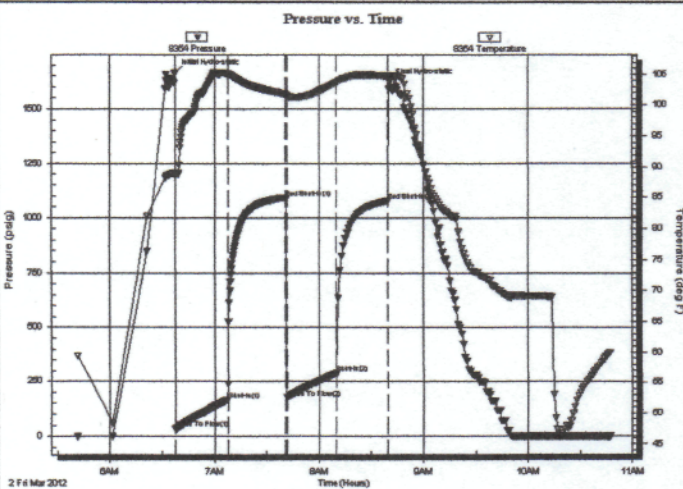
20/17S/14W-Barton
Dobkins #1
Job Ticket: 46922 **DST#: 5**
Test Start: 2012.03.02 @ 05:31:30

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 06:37:40
Time Test Ended: 10:47:30
Interval: **3322.00 ft (KB) To 3382.00 ft (KB) (TVD)**
Total Depth: 3382.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Dustin Rash
Unit No: 38
Reference Elevations: 1880.00 ft (KB)
1872.00 ft (CF)
KB to GRVCF: 8.00 ft

Serial #: 8354 **Inside**
Press@RunDepth: 288.85 psig @ 3361.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.03.02 End Date: 2012.03.02 Last Calib.: 2012.03.02
Start Time: 05:41:30 End Time: 10:47:30 Time On Btm: 2012.03.02 @ 06:37:20
Time Off Btm: 2012.03.02 @ 08:40:30

TEST COMMENT: IF-Strong building blow . BOB in 6 minutes 30 seconds.
ISI-No Return.
FF-Strong building blow . BOB in 7 minutes.
FSI-No Return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1664.74	88.98	Initial Hydro-static
1	33.87	88.57	Open To Flow (1)
31	166.41	105.00	Shut-In(1)
64	1090.89	101.81	End Shut-In(1)
65	175.69	101.53	Open To Flow (2)
93	288.85	103.64	Shut-In(2)
123	1076.66	104.71	End Shut-In(2)
124	1620.20	104.79	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
217.00	90%Water/10%Mud	3.04
217.00	70%Water/30%Mud	3.04
161.00	10%Oil/20%Water/70%Mud	2.26

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No.011

Date 2-25-12	Sec.	Twp.	Range	County Barton	State Ky	On Location	Finish 7:45 AM
Lease Dobkins	Well No. 1		Location 47 281 5th 2w 14N W106				
Contractor Southwind Drilg Rig 3				Owner			
Type Job Long Surface				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 12 1/4	T.D. 833		Charge To Max Oil				
Csg. 8 5/8	Depth 832		Street				
Tbg. Size	Depth		City				
Tool	Depth		State				
Cement Left in Csg. 15-20'	Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.				
Meas Line	Displace 23# 51.70		Cement Amount Ordered 325 ⁶⁹/₁₀₀ 342				
EQUIPMENT							
Pumptrk 15	No.	Cementer Dave	Common 195				
Bulktrk 7	No.	Helper Brians	Poz. Mix 130				
Bulktrk pv	No.	Driver Cody	Gel. 7				
JOB SERVICES & REMARKS			Calcium 12				
Remarks:			Hulls				
Rat Hole			Salt				
Mouse Hole			Flowseal				
Centralizers			Kol-Seal				
Baskets			Mud CLR 48				
D/V or Port Collar			CFL-117 or CD110 CAF 38				
			Sand				
			Handling 219 344				
			Mileage				
FLOAT EQUIPMENT							
			Guide Shoe				
			Centralizer				
			Baskets				
			AFU Inserts				
			Float Shoe				
			Latch Down				
			1 Head & Man				
			1 8" Rubber plug				
			Pumptrk Charge Surface				
			Mileage 21				
			Tax				
			Discount				
			Total Charge				
X Signature Keat							

Cement

Cir

Thanks

Quality Oilwell Cementing

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 467

Date	Sec.	Twp.	Range	County	State	On Location	Finish
3-3-12	20	17	14	Barber	Kansas		7:00 AM
Lease	Well No.		Location				
Debbins	1		Russell S to 150 Rd 2nd 135				
Contractor	Southwind Drilling Rig 3			Owner			
Type Job	Recessing			To Quality Oilwell Cementing, Inc.			
Hole Size	7 7/8			You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Csg.	52 14lb			Charge To			
Tbg. Size				Main Oil Operations			
Tool				Street			
Cement Left in Csg.	20			City			
Meas Line	Displace 83.30 Bbl			State			
EQUIPMENT				The above was done to satisfaction and supervision of owner agent or contractor.			
Pumptrk	No.	Cementer	Cement Amount Ordered				
5		Helper	150 gal 10% Salt				
Bulktrk	No.	Driver	2% Grad 5lb Flo Seal per st 1000 Gal				
3		Driver	Mud Clean 48				
Bulktrk	No.	Driver	Common				
		Driver	Poz. Mix				
JOB SERVICES & REMARKS				Gel.			
Remarks:				Calcium			
Rat Hole				Hulls			
Mouse Hole				Salt			
Centralizers	1, 2, 3, 4, 5, 6, 7, 8, 10, 11			Flowseal			
Baskets	1			Kol-Seal			
D/V or Port Collar				Mud CLR 48			
30 sec Rod Hole				CFL-117 or CD110 CAF 38			
Land plug @ 1200 psi				Sand			
				Handling			
				Mileage			
FLOAT EQUIPMENT				Guide Shoe			
				Centralizer 10 Tushes			
				Baskets 1 Weatherfold			
				AFU Inserts			
				Float Shoe			
				Latch Down			
				Pumptrk Charge			
				Mileage			
				Tax			
				Discount			
X Signature	Allen Berry			Total Charge			

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner

Sam Brownback, Governor

August 07, 2012

Allen Bangert
Mai Oil Operations, Inc.
8411 PRESTON RD STE 800
DALLAS, TX 75225-5520

Re: ACO-1
API 15-009-25652-00-00
Dobkins 1
SE/4 Sec.20-17S-14W
Barton County, Kansas

Dear Allen Bangert:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 02/23/2012 and the ACO-1 was received on August 02, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department