



KANSAS CORPORATION COMMISSION 1089377
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1089377

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	HENRY TRUST 1
Doc ID	1089377

All Electric Logs Run

BOREHOLE COMPENSATED SONIC LOG
DUAL COMPENSATED POROSITY LOG
DUAL INDUCTION LOG
MICRORESISTIVITY LOG

Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	HENRY TRUST 1
Doc ID	1089377

Tops

Name	Top	Datum
HEEBNER	1082	+115
LANSING	1298	-101
BASE KANSAS CITY	1638	-441
CHEROKEE	1845	-648
MISSISSIPPI	2504	-1307
KINDERHOOK	2620	-1420
HUNTON	2836	-1639
MAQUOKETA	3320	-2123
VIOLA	3392	-2195
SP GP	3506	-2301
SP SD	3550	-2353
ARBUCKLE	3622	-2433

Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	HENRY TRUST 1
Doc ID	1089377

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Tyep and Percent Additives
CONDUCTER	17.5	13.375	54.5	56	CLASS A	150	3%CC,2% Gel
SURFACE	12.25	8.625	24	342	CLASS A	190	3%CC,2% Gel
PRODUCTION	5.5	7.875	14	3643	COMMON	150	18%Salt,5 #Gilsonite
PRODUCTION	5.5	7.875	14	3643	60/40 POZMIX	65	



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 06337 A

35-65-13E

DATE _____ TICKET NO. _____

DATE OF JOB 6-15-12		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER L.D. Drilling, Inc.				LEASE Henry Trust				WELL NO. 1	
ADDRESS				COUNTY Jackson		STATE Kansas			
CITY				STATE		SERVICE CREW C. Messick, M. Mattal, S. Young			
AUTHORIZED BY				JOB TYPE: C.M.W. - Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37,216	1						6-14-12	PM	1:00
						ARRIVED AT JOB	6-14-12	PM	10:00
19,903-19,905	1					START OPERATION	6-15-12	AM	2:45
						FINISH OPERATION	6-15-12	PM	3:45
19,959-19,860	1					RELEASED	6-15-12	AM	4:00
						MILES FROM STATION TO WELL	175		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP100C	Common Cement	sh	150		
CP103	60/40 Poz Cement	sh	65		
CC111	Salt	Lb	1,268		
CC113	Gypsum	Lb	705		
CC129	FLA 322	Lb	141		
CC201	Gilsonite	Lb	750		
CF103	Top Rubber Plug, 5 1/2"	eq	1		
CF251	Regular Guide Shoe, 5 1/2"	eq	1		
CF1451	Insert Float Valve, 5 1/2"	eq	1		
CF1651	Turbolizer, 5 1/2"	eq	6		
E100	Pickup Mileage	mi	175		
E101	Heavy Equipment Mileage	mi	350		
E113	Bulk Delivery	tm	1,724		
CE204	Cement Pump: 3,000 Feet To 4,000 Feet	hrs	4		
CE240	Blending and Mixing Service	sh	215		
CE504	Plug Container	Sub	1		
S003	Service Supervisor	hrs	8		

SUB TOTAL \$ 12,137.58

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE: <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

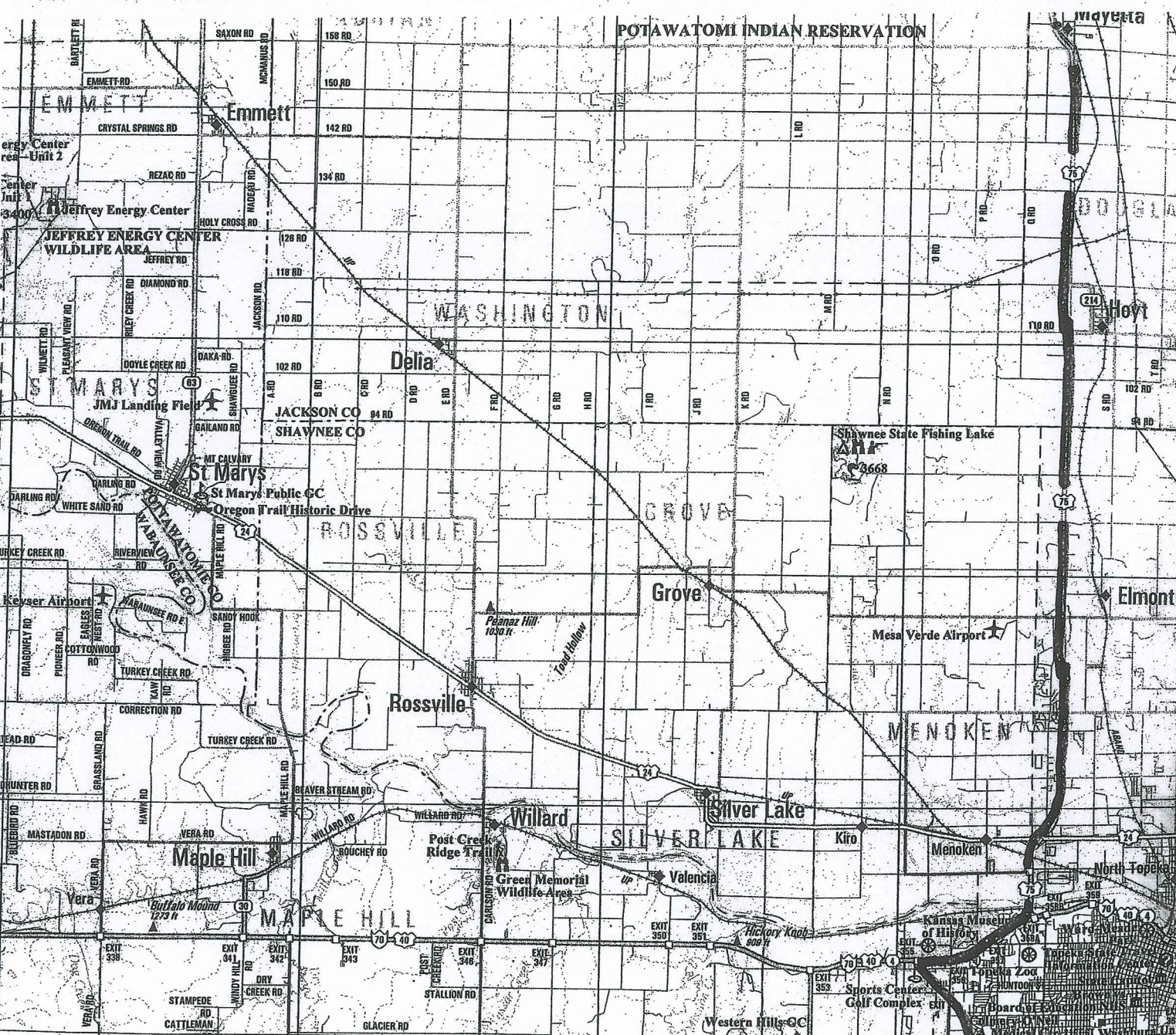
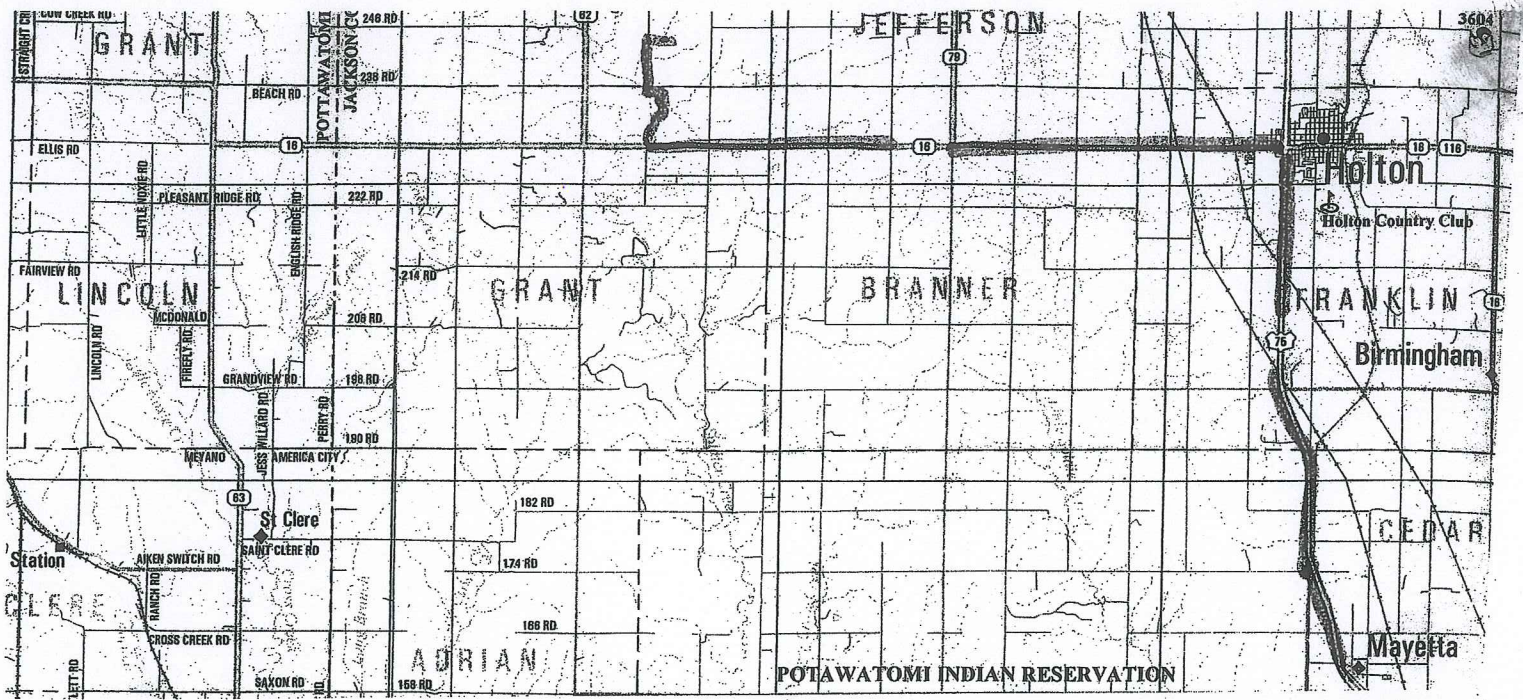
Customer L.D. Drilling, Incorporated	Lease No.	Date 6-15-12
Lease Henry Trust	Well # 1	
Field Order # 6337	Station Pratt, Kansas	Casing 5 1/2 14LB
Type Job C.N.W. - Longstring	Depth 3,643 Feet	County Jackson
	Formation	State Kansas
		Legal Description 35-65-13E

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2 14LB	Tubing Size 5 1/2 14LB	Shots/Ft 150 sacks	From 18 FLA	To 322	Acid Common cement with	RATE Max	PRESS 5 LB/stk.	ISIP 5 Min.
Depth 3,643 Feet	Volume 40 BBL	From 1000 P.S.I.	From 1000 P.S.I.	To 1000 P.S.I.	Pre Pad 15.3 LB/Gal.	Min 5.63 Gal/stk.	10 Min.	10 Min.
Volume 40 BBL	Max Press 1000 P.S.I.	From 1000 P.S.I.	From 1000 P.S.I.	To 1000 P.S.I.	Frac	Avg	15 Min.	15 Min.
Well Connection Plug Cont.ainer	Annulus Vol.	From 3.6 32 Feet	From 3.6 32 Feet	To 3.6 32 Feet	Flush 88.6 BBL Fresh Water	HHP Used	Annulus Pressure	Annulus Pressure
Plug Depth 3.6 32 Feet	Packer Depth	From 3.6 32 Feet	From 3.6 32 Feet	To 3.6 32 Feet	Gas Volume		Total Load	Total Load

Customer Representative L.D. Davis	Station Manager David Scott	Treater Clarence R. Messick
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Service Units 37,216	19,903	19,905	19,959	19,860				
Driver Names Messick	Mattal	Young						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					Summit Drilling start to run Regular Guide Shoe, Shoe Joint with Auto Fill
					Insert screwed into collar and a total of Joints now 14 LB/FT 5 1/2"
					casing A Turbolizer was installed on collars # 1, 3, 5, 7, 9, 11.
2:00					Casing in well. Circulate for 40 minutes
2:40		2500			shut in well. Pressure Test. Open Well.
2:45	300			5	Start mixing 55 sacks scavenger cement.
	300		8	5	Start mixing 150 sacks common cement.
	-0-		45		Stop pumping. Shut in well. Wash pump and lines. Release Top Rubber Plug. Open Well.
3:00	100			6.5	Start Fresh water Displacement.
				5	Start to lift cement.
3:20	600		88.6		Plug down.
	1200				Pressure up
					Release pressure. Insert held.
	-0-		7	3	Plug Rat Hole
	-0-				Wash up pump truck
4:00					Job complete.
					Thank You
					Clarence, Mike, Steve



MARKER 10

LEASE Henery Trust

WELL NO. 1

DESCRIPTION

5 1/2" Csg 14 #

	1		2		3		4		5		6			
	FEET	INCH	FEET	INCH	FEET	INCH	FEET	INCH	FEET	INCH	FEET	INCH		
1	43	18	43	16	43	17	43	10	43	17				
2	43	16	43	16	43	22	43	17	43	21				
3	43	18	42	06	43	15	43	14	43	05				
4	43	14	41	95	43	22	43	15	43	17				
5	43	18	43	13	43	12	43	09	41	86				
6	43	10	43	11	43	11	43	18	41	45				
7	37	78	37	44	43	08	41	88	43	16	out			
8	43	20	40	86	40	86	43	20	41	28	out			
9	43	14	35	43	40	30	42	39	43	18	out			
10	43	10	40	24	43	12	43	02	11	15	15	ST #7		
11	43	08	41	02	38	09	43	17	15	12	out			
12	42	02	42	—	43	21	43	12						
13	43	12	38	14	43	07	43	16			3779	35		
14	42	22	43	14	40	17	43	11			15	12 out		
15	42	—	42	04	43	12	38	05			3764	23		
16	43	13	42	90	42	33	40	16			43	18 out		
17	43	13	43	18	40	35	38	05			3721	05		
18	43	11	41	93	38	10	43	21			41	78 out		
19	43	17	43	12	43	12	38	05			3679	27		
20	43	18	43	16	43	19	43	06			43	16 out		
1	854	32	831	17	841	10	842	46	410	30	3636	11		
2	1685	49	THE ABOVE 91 JOINTS RECEIVED IN GOOD ORDER.										47. — L.S	
3	2526	59											504	3643.23
4	3369	05	BY Delights → A. Donaldson & Co. Inc.											
5	3979	35												
6														

ORIGINAL TO REMAIN IN BOOK
DUPLICATE TO CUSTOMER



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 34711
LOCATION Eureka
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

API# 15-085-20080

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-3-12	4979	Henry Trust #1	35	6	1SE	Jackson
CUSTOMER			Summit Orig			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
L.D. Drilling Inc.			445	Dave		
CITY			611	Chris M.		
STATE						
ZIP CODE						
Great Bend						
KS						
67530						

JOB TYPE Conductor 2 HOLE SIZE 17 1/2" HOLE DEPTH _____ CASING SIZE & WEIGHT 13 3/8" 54.5#
 CASING DEPTH 56' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15# SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 10'
 DISPLACEMENT 7.5 BV DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 13 3/8" casing. Pump 10 Bbl water ahead. Mixed 130 sacks class A cement w/ 3% cacl2, 2% gal + 1# phenoxal/sk @ 15" gal. Displace w/ 7.5 Bbl water. Shut casing in. No circulation during cement procedure. Wait 2 hours. Mixed 20 sacks cement from the top. Well stayed full. Job complete. Rig down.

" Thank You "

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	825.00	825.00
5406	100	MILEAGE	4.00	400.00
11045	150 sacks	class A cement	14.95	2242.50
1102	425#	3% cacl2	.74	314.50
1118B	280#	2% gal	.21	58.80
1102A	150#	1# phenoxal/sk	1.29	193.50
5407A	7.05	ton mileage bulk tax	1.34	944.70
4310	1	13 3/8" cement basket	675.00	675.00
			Subtotal	5454.00
			7.7% SALES TAX	268.80
			ESTIMATED TOTAL	5722.80

Revin 3737

250406

AUTHORIZATION

Dave Cgo

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



ENTERED

TICKET NUMBER 34704
 LOCATION Eureka, KS
 FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-085-20080

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-4-12	4919	Henry Trust #1	35	6S	13E	Jackson
CUSTOMER			Summit DRILL			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
L.D. Drilling Inc			445	Dave G		
75w 26th Ave			667	Chris B		
CITY	STATE	ZIP CODE				
Great Bend	KS	67530				

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 342' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 342 K.B DRILL PIPE --- TUBING --- OTHER ---
 SLURRY WEIGHT 14.5-15# SLURRY VOL 47 Bbl WATER gal/sk 6.40 CEMENT LEFT IN CASING 20'
 DISPLACEMENT 20.4 DISPLACEMENT PSI 150 MIX PSI 50 RATE 5 BPM

REMARKS: Safety Meeting, Rig up to 8 5/8" casing with plug container, Break circulation with 10 Bbl water. Mixed 190 SKS Class A cement with 3% calcium, 2% gel & 1/4# Floccle/sk @ 14.5-15#/gal. Displace with 20.4 bbl water & shut well in. Good circulation @ all times. 12-15 Bbl slurry to pit. Job complete

"Thanks Shannon & crew"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	825.00	825.00
5406	100	MILEAGE	4.00	400.00
11045	190 SKS	Class "A" Cement	14.95	2840.50
1102	536 #	Calcium @ 3%	.74	396.64
1118B	358 #	Gel @ 2%	.21	75.18
1107	48 #	Floccle @ 1/4#/sk	2.35	112.80
5407A	8.93 Tons	Ton mileage bulk Truck	1.34/mile	1196.62
4432	1	8 5/8" wooden plug	80.00	80.00
			Sub Total	5926.74
			SALES TAX 7.7%	269.90
			ESTIMATED TOTAL	6196.64

Ravin 3737

AUTHORIZATION Dave TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

DIAMOND TESTING

General Information Report

General Information

Company Name L.D. DRILLING, INC.
Contact L.D. DAVIS
Well Name HENRY TRUST #1
Unique Well ID DST #1, HUNTON, 2832-2855
Surface Location SEC 35-6S-13W
Field SOLDIER
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #1, HUNTON, 2832-2855
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator L.D. DRILLING, INC.
Report Date 2012/06/09
Prepared By TIM VENTERS
Qualified By GEORGE PETERSON

Start Test Date 2012/06/09
Final Test Date 2012/06/09

Start Test Time 10:00:00
Final Test Time 19:17:00

Test Recovery:

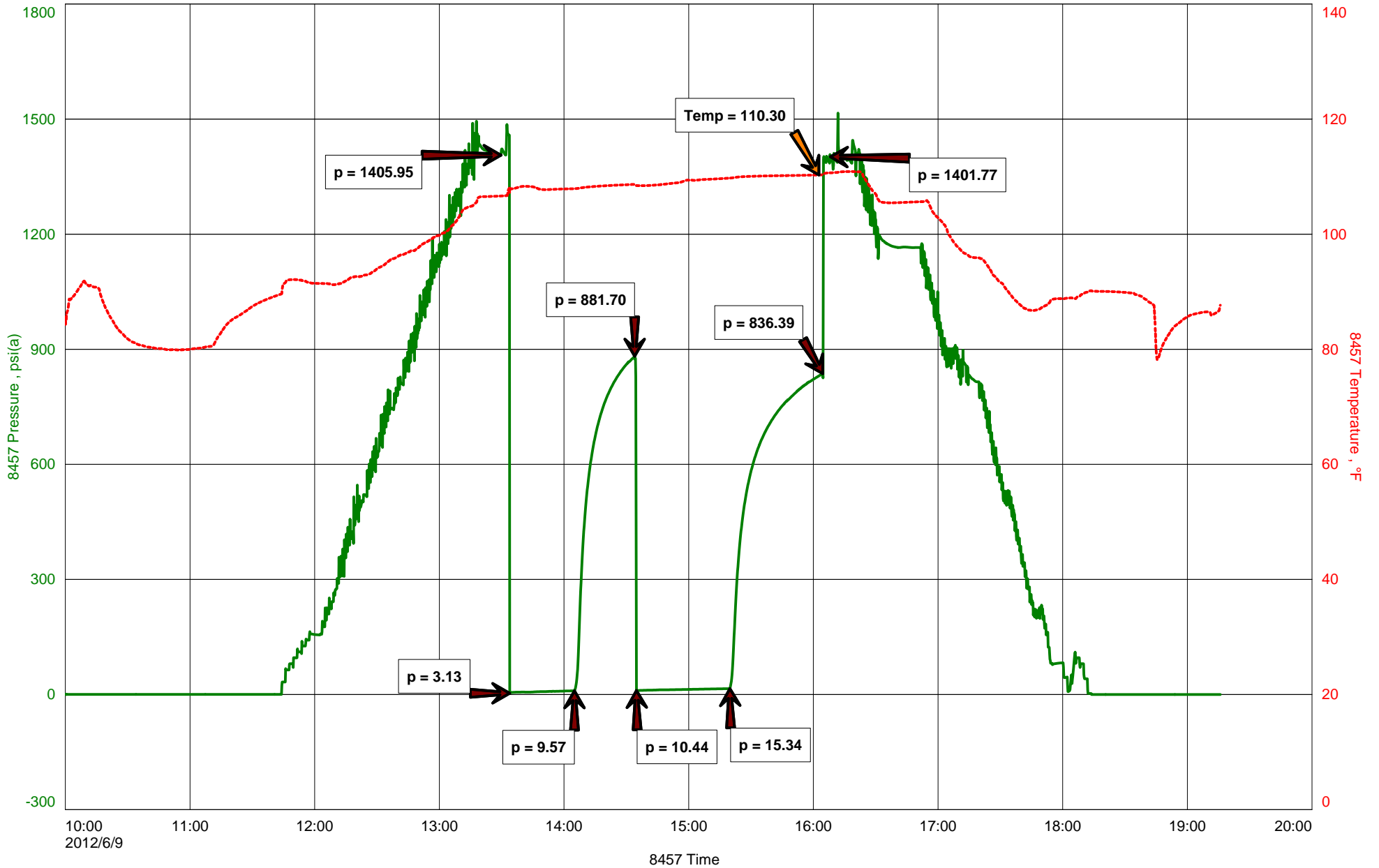
RECOVERED: 15' MW/TR. OIL, TRACE OIL, 100% MUD

TOOL SAMPLE: 2% OIL, 98% OIL

L.D. DRILLING, INC.
DST #1, HUNTON, 2832-2855
Start Test Date: 2012/06/09
Final Test Date: 2012/06/09

HENRY TRUST #1
Formation: DST #1, HUNTON, 2832-2855
Pool: SOLDIER
Job Number: T067

HENRY TRUST #1





DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313
DRILL-STEM TEST TICKET
 FILE: _____

TIME ON: _____
 TIME OFF: _____

Company _____ Lease & Well No. _____
 Contractor _____ Charge to _____
 Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
 Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
 Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
 Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
 Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
 Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
 Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
 Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
 2nd Open: _____

Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
	Total

Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
 Initial Hydrostatic Pressure..... (A) _____ P.S.I.
 Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
 Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
 Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
 Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
 Final Hydrostatic Pressure..... (H) _____ P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

General Information Report

General Information

Company Name	L.D. DRILLING, INC.	Representative	TIM VENTERS
Contact	L.D. DAVIS	Well Operator	L.D. DRILLING, INC.
Well Name	HENRY TRUST #1	Report Date	2012/06/12
Unique Well ID	DST #2, VIOLA, 3379-3402	Prepared By	TIM VENTERS
Surface Location	SEC 35-6S-13W, JACKSON, CO. KS.	Qualified By	GEORGE PETERSON
Field	SOLDIER		
Well Type	Vertical		
Test Type	CONVENTIONAL		
Formation	DST #2, VIOLA, 3379-3402		
Well Fluid Type	01 Oil		
Start Test Date	2012/06/12	Start Test Time	08:51:00
Final Test Date	2012/06/12	Final Test Time	22:07:00

Test Recovery:

RECOVERED: 320' SW&MCO, 80% OIL, 10% WATER, 10% MUD, OIL GRAVITY: 24
155' HO&MCW, 31% OIL, 43% WATER, 26% MUD
125' SO&MCW, 9% OIL, 73% WATER, 18% MUD
1100' TOTAL FLUID

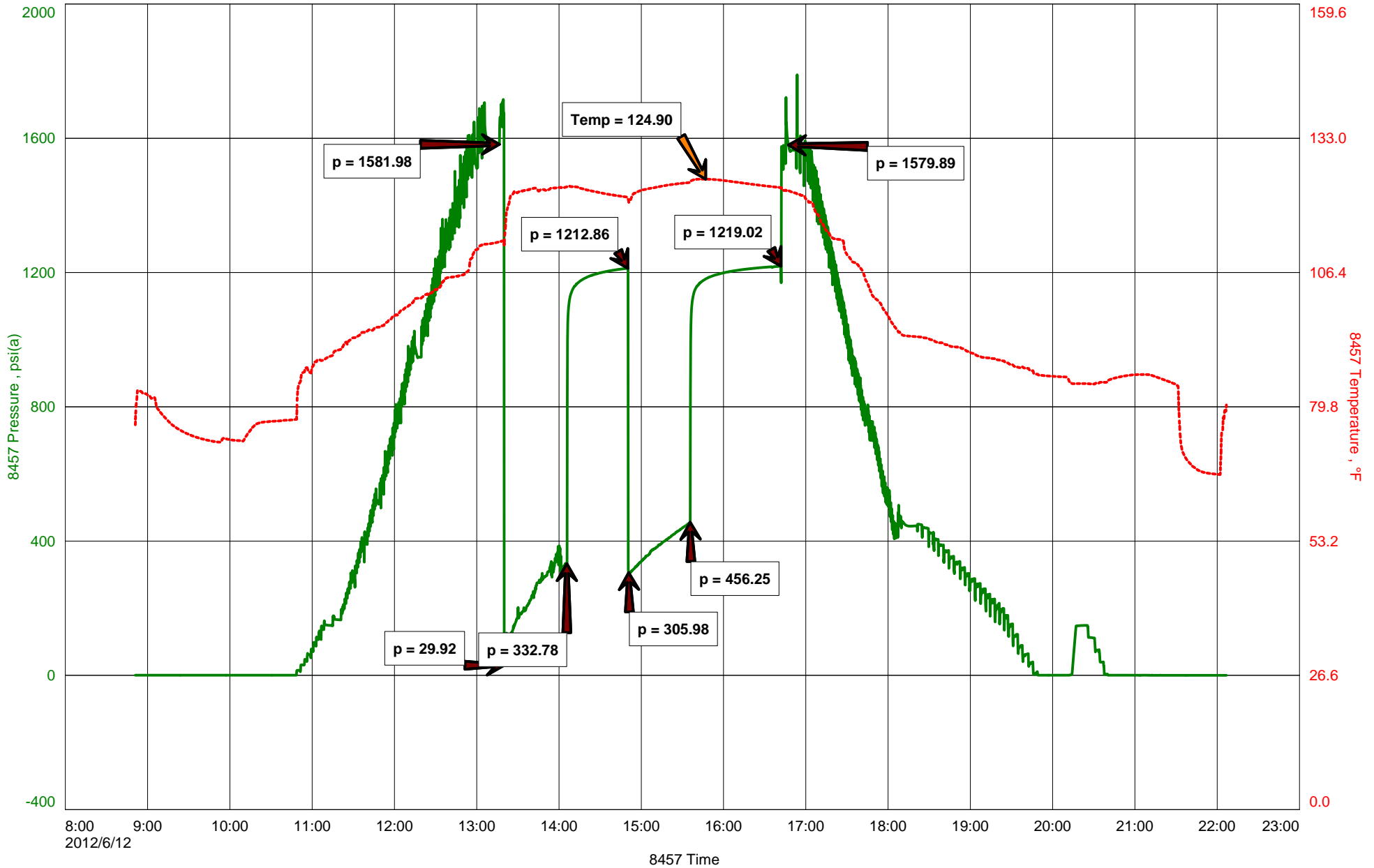
TOOL SAMPLE: 57% OIL, 15% WATER, 28% MUD

CHLORIDES: 10,000 ppm
PH: 7.5
RW: .68 @ 79 deg.

L.D. DRILLING, INC.
DST #2, VIOLA, 3379-3402
Start Test Date: 2012/06/12
Final Test Date: 2012/06/12

HENRY TRUST #1
Formation: DST #2, VIOLA, 3379-3402
Pool: SOLDIER
Job Number: T068

HENRY TRUST #1





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: _____
TIME OFF: _____

Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
2nd Open: _____

Recovered _____ ft. of _____	Price Job Other Charges Insurance Total
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: _____	

Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



George E. Petersen c.p.g.
consulting geologist

3223 McClure Rd
Topeka, Kansas 66614
(785) 272-4383

GEOLOGIST'S LOG 7-12

COMPANY: LD DRILLING INC
WELL NAME: HENRY TRUST #1
LOCATION: NW, NW, NW, NW
SEC. 35 T 6 S; R 13 E;
COUNTY: Jackson, STATE: Kansas
ELEVATION: 1187 GL. 1197 KB
API #: 15-085-20080-00-00
FIELD: Soldier
CONTRACTOR: SUMMIT DRILLING CO.
GEOLOGIST: George E Petersen
SPUD DATE: 6/1/12 COMP DATE: 6/4/12
SAMPLES SAVED FROM: TO:
SAMPLES EXAMINED FROM: 1250 TO: 70
RTD: 3648 LTD:
CORES: None
OPEN HOLE LOGS: CNL/CDL MEL BHCS DIL
SURFACE CASING SET: 325' PROD. CASING SET:
GEOLOGICAL SUPERVISION FROM: SURF TO: 70
COMMENTS: Good Viola Test

FORMATION TOPS & STRUCTURAL POSITION

FORMATION	SAMPLE TOP	ELECTR. LOG TOP	DATUM	REF. WELLS			
				A	B	C	D
Heebner		1082	+115	+110	+111	+111	
Lansing		1298	-101	-101	-99	-127	
B/KC	1640	1638	-441	-443	-439	-448	
Cherokee	1845	1845	-648	-640	-638	-652	
Miss	2514	2504	-1307	-1315	-1320	-1335	
Kinderhook	2622	2620	-1420	-1417	-1422	-1398	
Hunton	2838	2836	-1639	-1619	-1653	-1648	
Maquoketa	3324	3320	-2123	-2119	-2122	-2127	
Viola	3396	3392	-2195	-2187	-2192	-2194	
Sp Gp	3500	3506	-2301	-2301	-2305	-2299	
Sp Ed	3549	3550	-2353	-2359	-2354		
Arb	3623	3622	-2433	-2428			
Gr Wash				-2473			

REFERENCE WELL FOR STRUCTURE:
A Dougan #1
B Dougan #2
C Johnson #1
D

DRILL STEM TESTS

NO	INT.	IFP	ISIP	FFP	FSIP	RECOVERY
1	2832-2855	30	882	45	836	15' mud trail
2	3379-3402	30-333	1213	304-456	1219	320' 86% oil 155' 31% oil 125' 9% oil 1100' Total Fluid

LEGEND



SCALE 1" = 100'

REMARKS

SAMPLE DESCRIPTIONS

OIL SHOWS

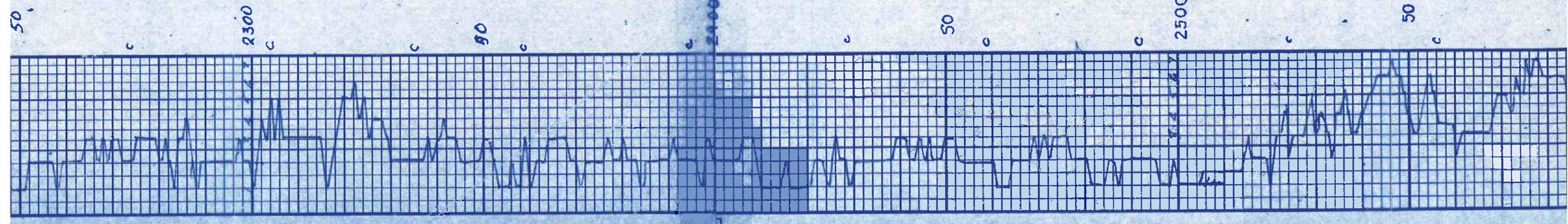
LITHOLOGY

DEPTH

DRILLING TIME IN MINUTES PER FOOT

1250

No samples taken



VIS 30 WT 9.2
LCM 4m

VIS 43 WT 9.2
LCM 5m

LCM 13m
VIS 39 WT 9.2

Burgess Sd 2482

Miss Luno 2504
VIS 39
WT 9.2
LCM 5m

20-25 km 6.7
Rough

VIS 45
WT 9.2
LCM 4m

Sh coal d 200 m

Sb 1 Saegrun/gha . near D
pas 200 m

130

Ls H Thvckur fuy fossit
WT 9.2 10 BLSH

NE

aa

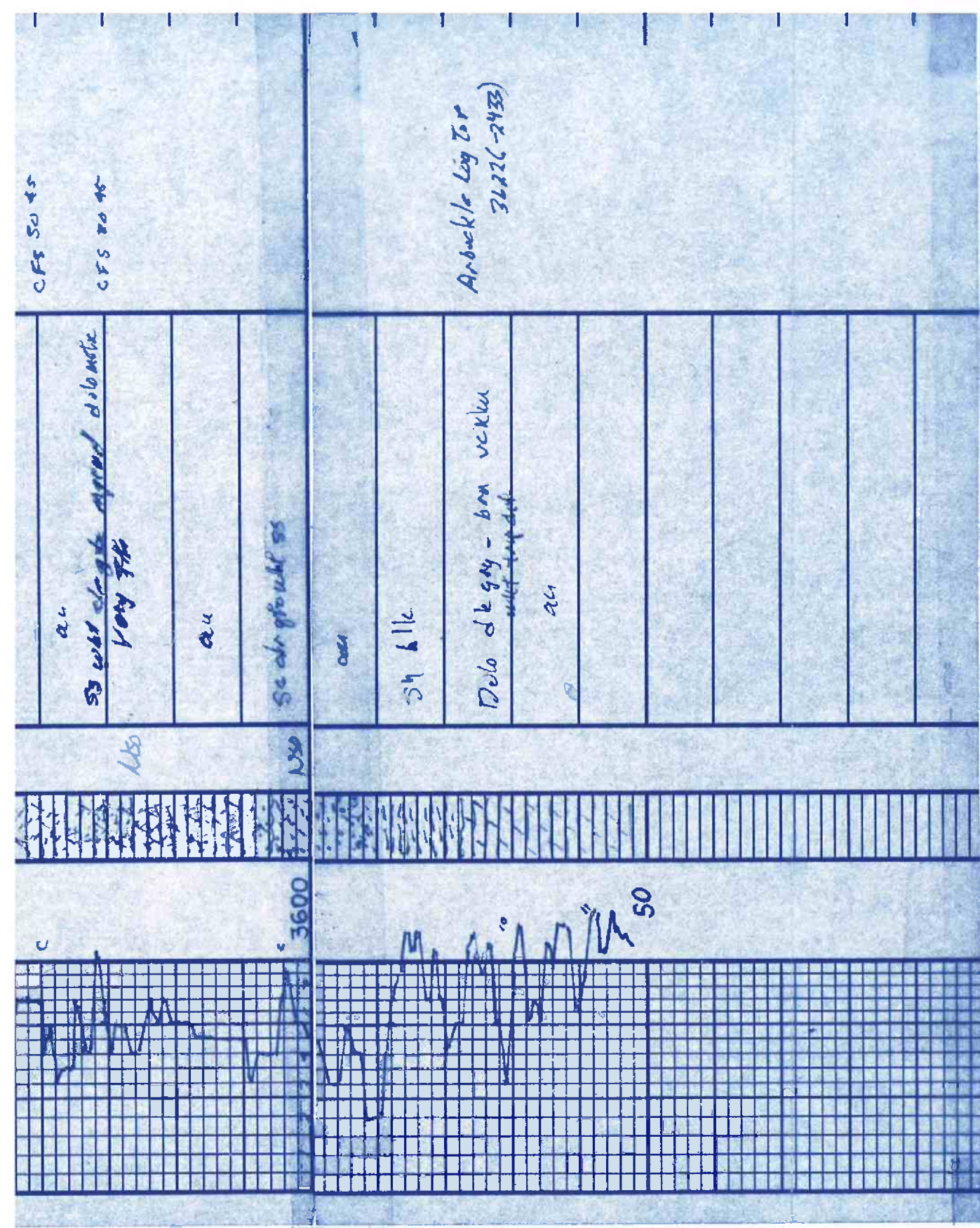
aa

aa

aa

aa

16 km 100 m



CONTRACTOR WIMPT DRILLING LOCATION Arbuckle Log Top
 LEASE HENRY TRUST IP _____ SEC 35 TWP 6 S _____ RING 13E
 ELEVATION 1197 KB 1187E RTD _____ COUNTY JACKSON STATE Ks