



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1089421

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Double D's LLC
Well Name	Johnston 1
Doc ID	1089421

All Electric Logs Run

Sonic
Neutron Density
Dual Induction
Compensated Density

Form	ACO1 - Well Completion
Operator	Double D's LLC
Well Name	Johnston 1
Doc ID	1089421

Tops

Name	Top	Datum
Anhydrite	1468	+653
Base	1502	+619
Topeka	3168	-1051
Heebner	3405	-1288
Toronto	3426	-1309
Lansing	3446	-1329
BKC	3690	-1573
Marmaton	3742	-1626
Arbuckle	3790	-1673



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Double D
133 E. 12th
Hays, Ks 67601
ATTN: Al Downing

24-13-20 Ellis, Ks
Johnston #1
Job Ticket: 47425 **DST#: 1**
Test Start: 2012.07.23 @ 21:30:41

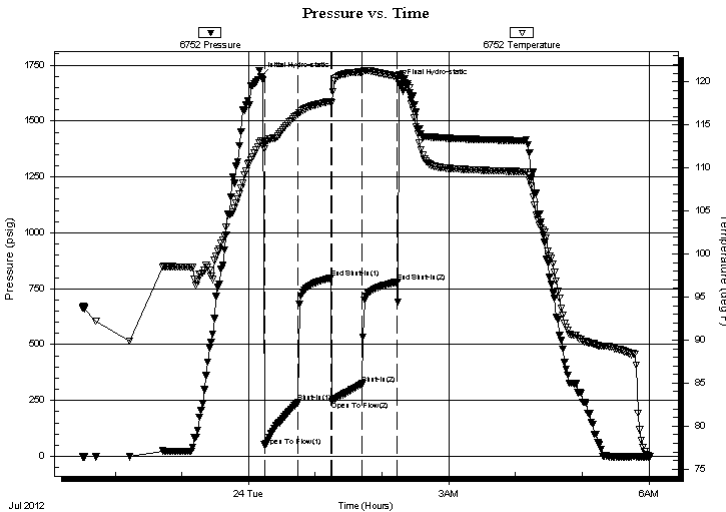
GENERAL INFORMATION:

Formation: **LKC "C-D"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 00:14:41
Time Test Ended: 06:01:41
Interval: **3448.00 ft (KB) To 3510.00 ft (KB) (TVD)**
Total Depth: 3510.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Initial)
Tester: Brian Fairbank
Unit No: 41
Reference Elevations: 2118.00 ft (KB)
2113.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6752 Inside
Press @ Run Depth: 324.32 psig @ 3454.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.07.23 End Date: 2012.07.24 Last Calib.: 2012.07.24
Start Time: 21:30:42 End Time: 06:01:41 Time On Btm: 2012.07.24 @ 00:11:11
Time Off Btm: 2012.07.24 @ 02:16:11

TEST COMMENT: IFP - BOB 6 min
ISI - no blow back
FFP - BOB 11 min
FSI - 1/4" blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1699.02	113.10	Initial Hydro-static
4	46.72	112.98	Open To Flow (1)
33	240.50	116.20	Shut-In(1)
63	797.29	117.73	End Shut-In(1)
64	244.42	117.54	Open To Flow (2)
91	324.32	121.13	Shut-In(2)
123	779.72	120.62	End Shut-In(2)
125	1667.04	120.76	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
525.00	MW 95%W, 5%M	3.11
75.00	GW & OCM 10%G, 15%O, 15%W, 60%M	1.05
15.00	FREE OIL 95%O, 5%M	0.21
0.00	90' GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Double D

24-13-20 Ellis, Ks

133 E. 12th
Hays, Ks 67601

Johnston #1

Job Ticket: 47425

DST#: 1

ATTN: Al Downing

Test Start: 2012.07.23 @ 21:30:41

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

33 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

69000 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
525.00	MW 95%W, 5%M	3.110
75.00	GW & OCM 10%G, 15%O, 15%W, 60%M	1.052
15.00	FREE OIL 95%O, 5%M	0.210
0.00	90' GIP	0.000

Total Length: 615.00 ft

Total Volume: 4.372 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

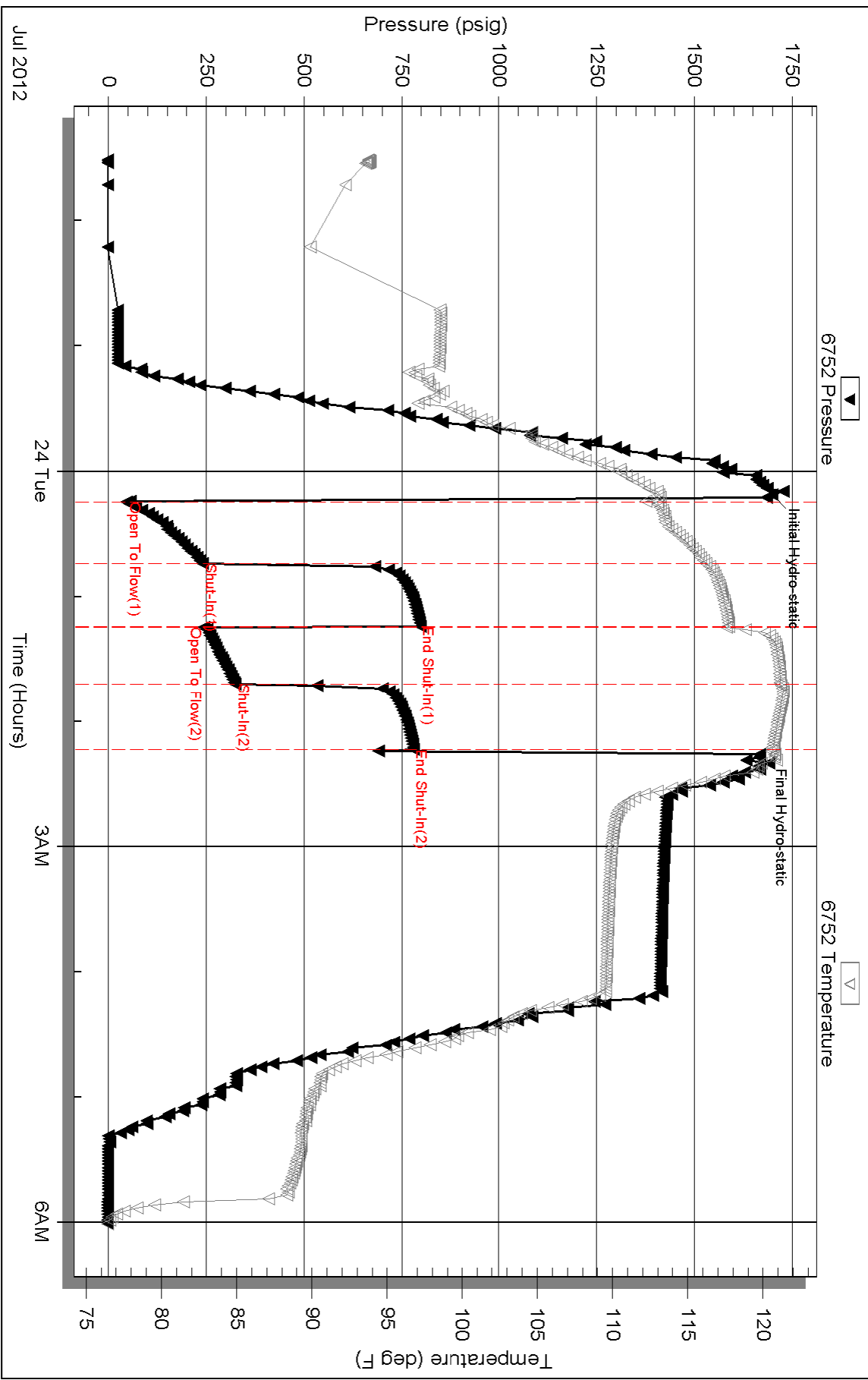
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Double D
133 E. 12th
Hays, Ks 67601
ATTN: Al Downing

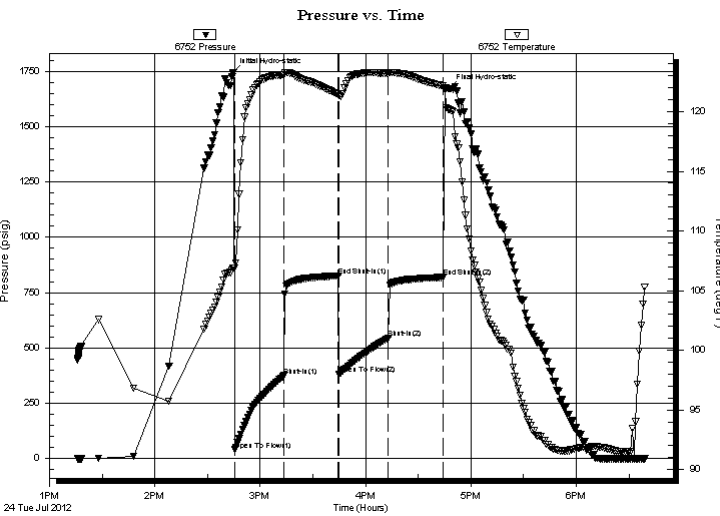
24-13-20 Ellis, Ks
Johnston #1
Job Ticket: 49276 **DST#: 2**
Test Start: 2012.07.24 @ 13:15:57

GENERAL INFORMATION:

Formation: **LKC "E-F"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 14:45:27
Time Test Ended: 18:39:27
Interval: **3506.00 ft (KB) To 3534.00 ft (KB) (TVD)**
Total Depth: 3534.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Reset)
Tester: Brian Fairbank
Unit No: 41
Reference Elevations: 2118.00 ft (KB)
2113.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6752 Inside
Press @ Run Depth: 544.62 psig @ 3511.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.07.24 End Date: 2012.07.24 Last Calib.: 2012.07.24
Start Time: 13:15:58 End Time: 18:39:27 Time On Btm: 2012.07.24 @ 14:44:27
Time Off Btm: 2012.07.24 @ 16:47:27

TEST COMMENT: IFP - BOB 3 min
ISI - weak sur blow back - died 5 min
FFP - BOB 5 min
FSI - no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1745.51	106.88	Initial Hydro-static
1	38.81	106.89	Open To Flow (1)
29	373.91	123.10	Shut-In(1)
60	825.42	121.48	End Shut-In(1)
61	381.37	121.31	Open To Flow (2)
89	544.62	123.21	Shut-In(2)
120	818.49	122.15	End Shut-In(2)
123	1672.61	120.17	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
965.00	MW 95%W, 5%M	9.28
130.00	MW 60%W, 40%M	1.82
5.00	SOCMW 5%O, 65%W, 30%M	0.07
0.00	45' GIP	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Double D
133 E. 12th
Hays, Ks 67601
ATTN: Al Downing

24-13-20 Ellis, Ks
Johnston #1
Job Ticket: 49276 **DST#: 2**
Test Start: 2012.07.24 @ 13:15:57

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	88000 ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.78 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4000.00 ppm			
Filter Cake: inches			

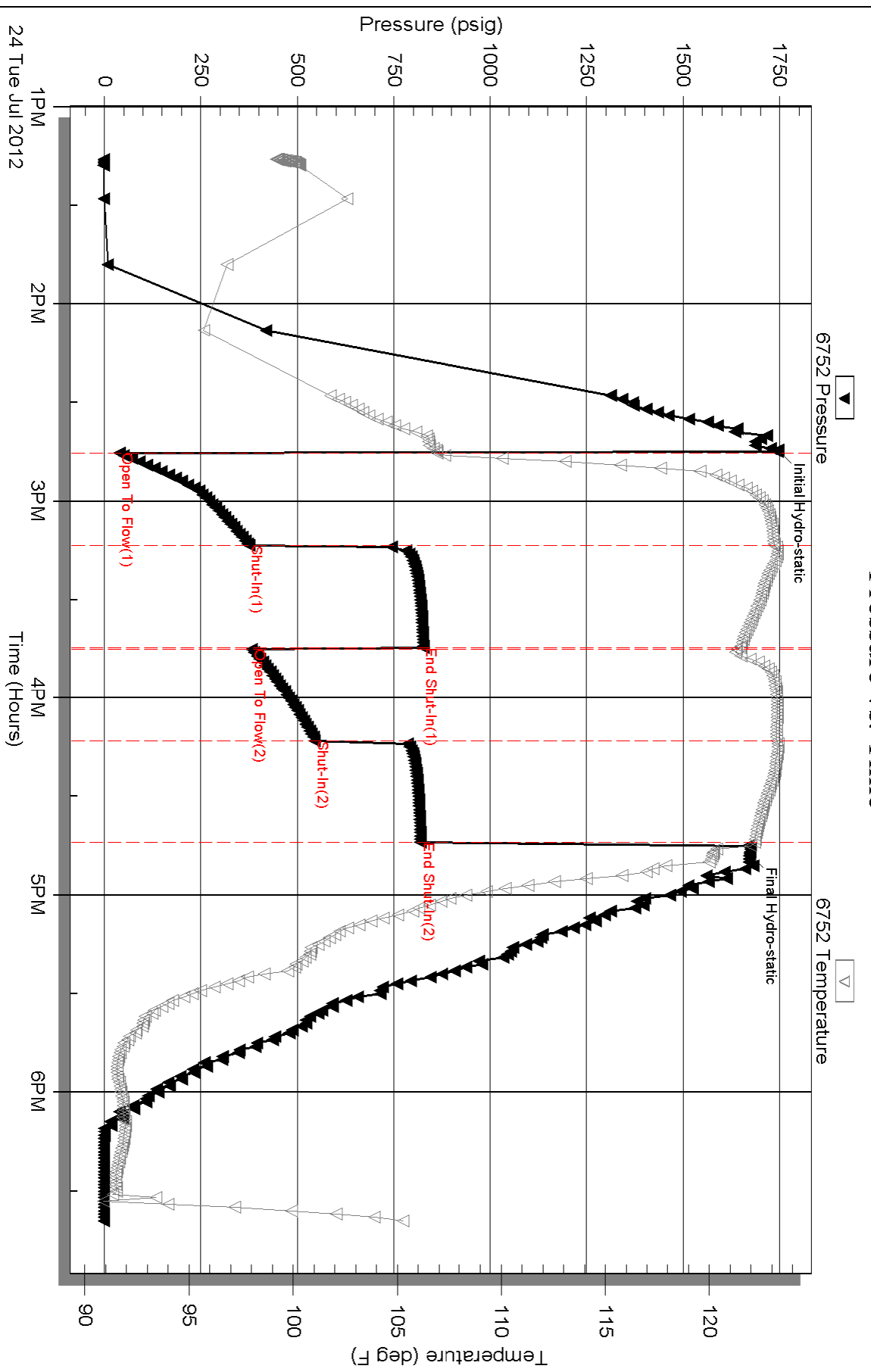
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
965.00	MW 95%W, 5%M	9.282
130.00	MW 60%W, 40%M	1.824
5.00	SOCMW 5%O, 65%W, 30%M	0.070
0.00	45' GIP	0.000

Total Length: 1100.00 ft Total Volume: 11.176 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Pressure vs. Time

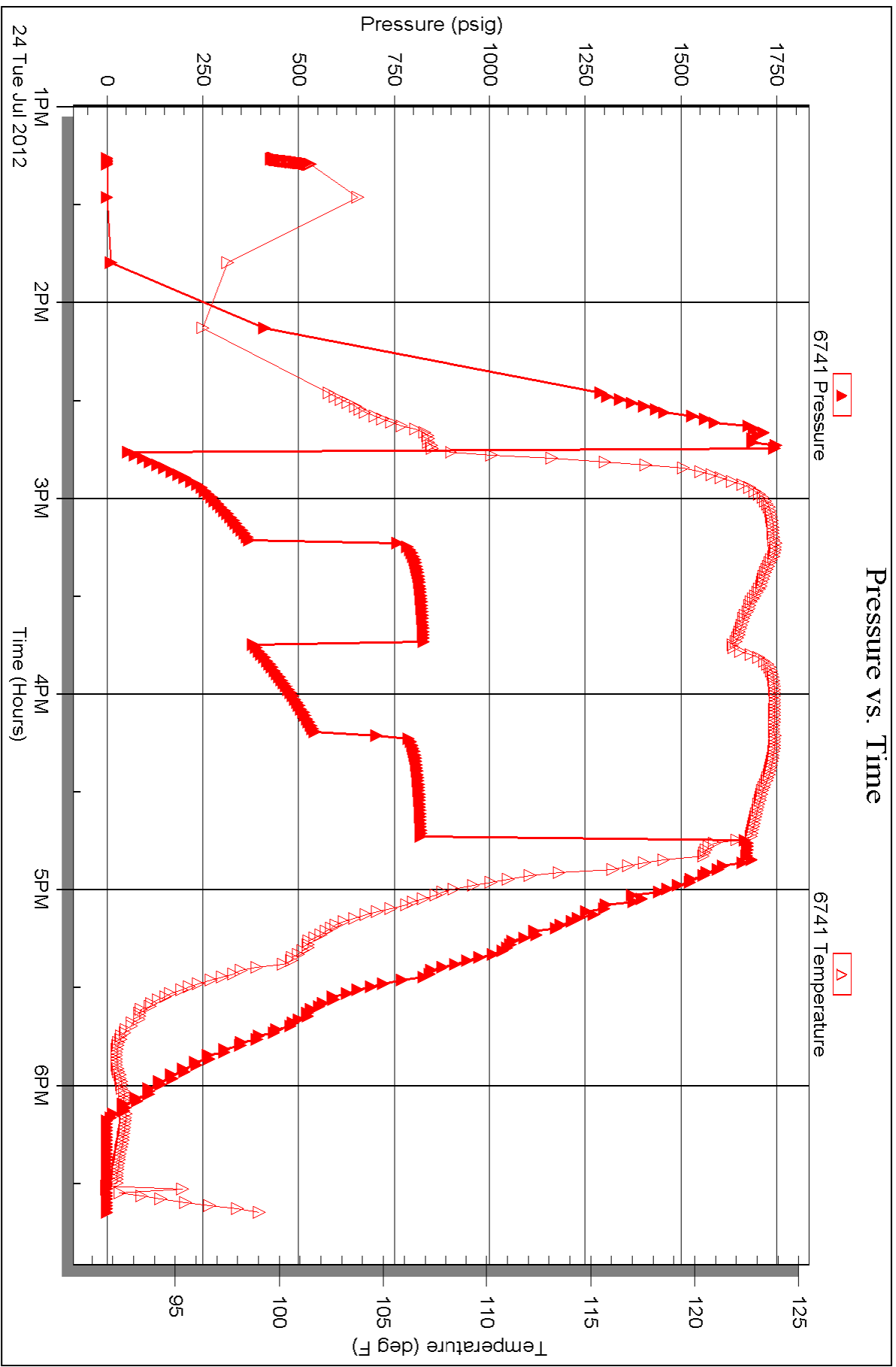


Serial #: 6741

Outside Double D

Johnston #1

DST Test Number: 2





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Double D
133 E. 12th
Hays, Ks 67601
ATTN: Al Downing

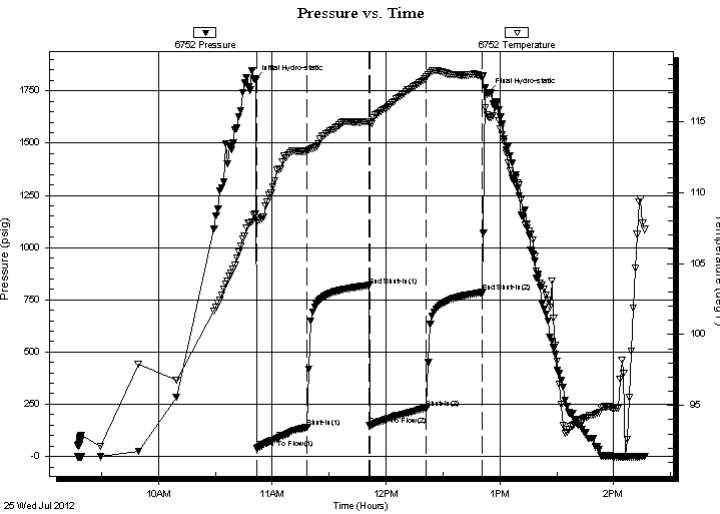
24-13-20 Ellis, Ks
Johnston #1
Job Ticket: 49277 **DST#: 3**
Test Start: 2012.07.25 @ 09:17:21

GENERAL INFORMATION:

Formation: **LKC "H-L"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 10:51:51
Time Test Ended: 14:16:51
Interval: **3562.00 ft (KB) To 3640.00 ft (KB) (TVD)**
Total Depth: 3640.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Reset)
Tester: Brian Fairbank
Unit No: 41
Reference Elevations: 2118.00 ft (KB)
2113.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6752 Inside
Press @ Run Depth: 232.40 psig @ 3568.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.07.25 End Date: 2012.07.25 Last Calib.: 2012.07.25
Start Time: 09:17:22 End Time: 14:16:51 Time On Btm: 2012.07.25 @ 10:50:51
Time Off Btm: 2012.07.25 @ 12:53:51

TEST COMMENT: IFP - BOB 19 min
ISI - no blow back
FFP - BOB 25 min
FSI - no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1806.28	108.45	Initial Hydro-static
1	37.59	108.17	Open To Flow (1)
28	140.58	112.89	Shut-In(1)
60	817.94	115.00	End Shut-In(1)
61	147.34	114.83	Open To Flow (2)
91	232.40	118.13	Shut-In(2)
120	784.87	118.15	End Shut-In(2)
123	1741.14	115.36	Final Hydro-static

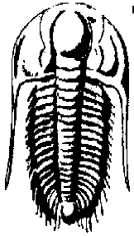
Recovery

Length (ft)	Description	Volume (bbl)
375.00	SGOCMW 30%G, 5%O, 35%W, 30%M	1.84
90.00	VSGOCM 17%G, 3%O, 80%M	0.44

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Double D
133 E. 12th
Hays, Ks 67601
ATTN: Al Downing

24-13-20 Ellis, Ks
Johnston #1
Job Ticket: 49277 **DST#: 3**
Test Start: 2012.07.25 @ 09:17:21

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 21000 ppm	
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 11.19 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 9000.00 ppm			
Filter Cake: inches			

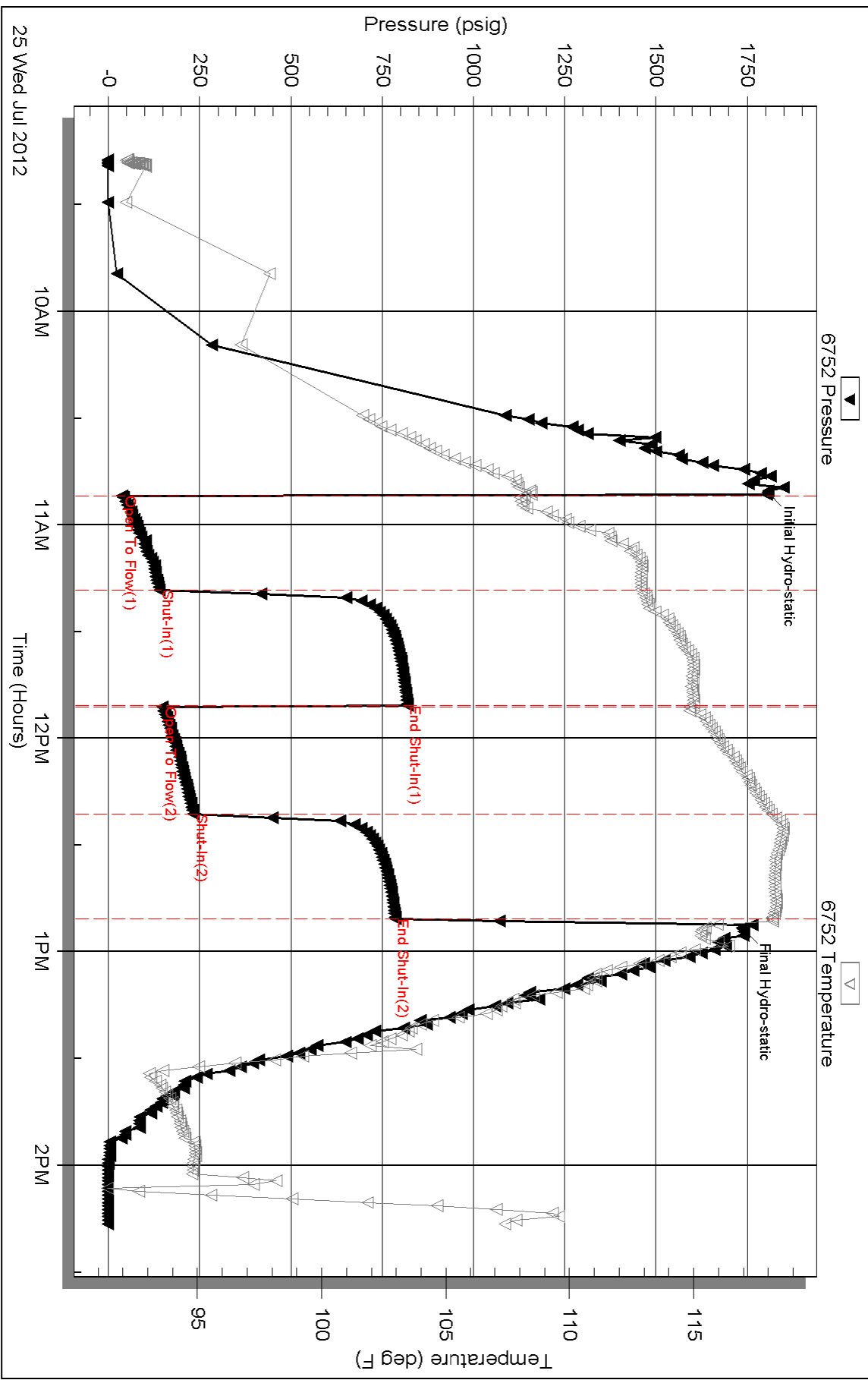
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
375.00	SGOCMW 30%G, 5%O, 35%W, 30%M	1.844
90.00	VSGOCM 17%G, 3%O, 80%M	0.443

Total Length: 465.00 ft Total Volume: 2.287 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Pressure vs. Time





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Double D
133 E. 12th
Hays, Ks 67601
ATTN: Al Downing

24-13-20 Ellis, Ks
Johnston #1
Job Ticket: 49278 **DST#: 4**
Test Start: 2012.07.25 @ 22:57:18

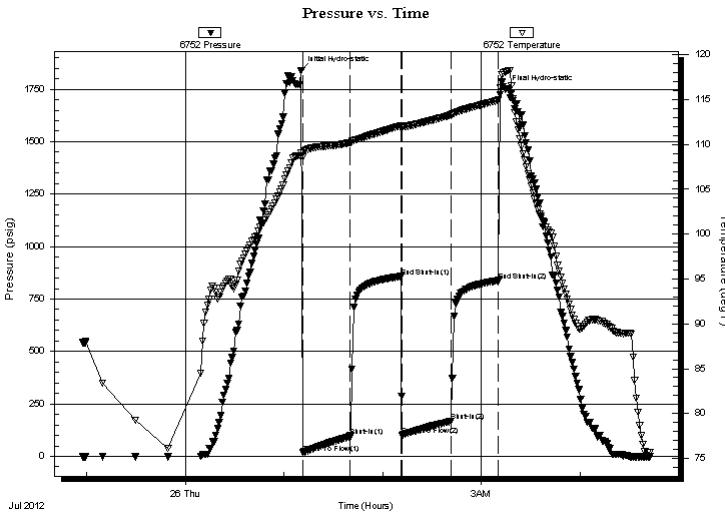
GENERAL INFORMATION:

Formation: **LKC "K"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 01:11:18
Time Test Ended: 04:42:18
Interval: **3633.00 ft (KB) To 3663.00 ft (KB) (TVD)**
Total Depth: 3663.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Reset)
Tester: Brian Fairbank
Unit No: 41
Reference Elevations: 2118.00 ft (KB)
2113.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6752 Inside
Press @ Run Depth: 166.67 psig @ 3640.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.07.25 End Date: 2012.07.26 Last Calib.: 2012.07.26
Start Time: 22:57:19 End Time: 04:42:18 Time On Btm: 2012.07.26 @ 01:10:18
Time Off Btm: 2012.07.26 @ 03:14:18

TEST COMMENT: IFP - BOB 25 min
ISI - sur blow back - died 6 min
FFP - BOB 27 min
FSI - 1/4" blow back - died 21 min

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1839.80	109.05	Initial Hydro-static
1	16.55	108.59	Open To Flow (1)
30	94.40	110.18	Shut-In(1)
61	857.07	112.09	End Shut-In(1)
62	101.80	111.99	Open To Flow (2)
91	166.67	113.26	Shut-In(2)
120	838.02	114.92	End Shut-In(2)
124	1750.40	118.06	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
335.00	MW 95%W, 5%M	1.65
5.00	FREE OIL 95%O, 5%M	0.02
0.00	60' GIP	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Double D
133 E. 12th
Hays, Ks 67601
ATTN: Al Downing

24-13-20 Ellis, Ks
Johnston #1
Job Ticket: 49278 **DST#: 4**
Test Start: 2012.07.25 @ 22:57:18

Mud and Cushion Information

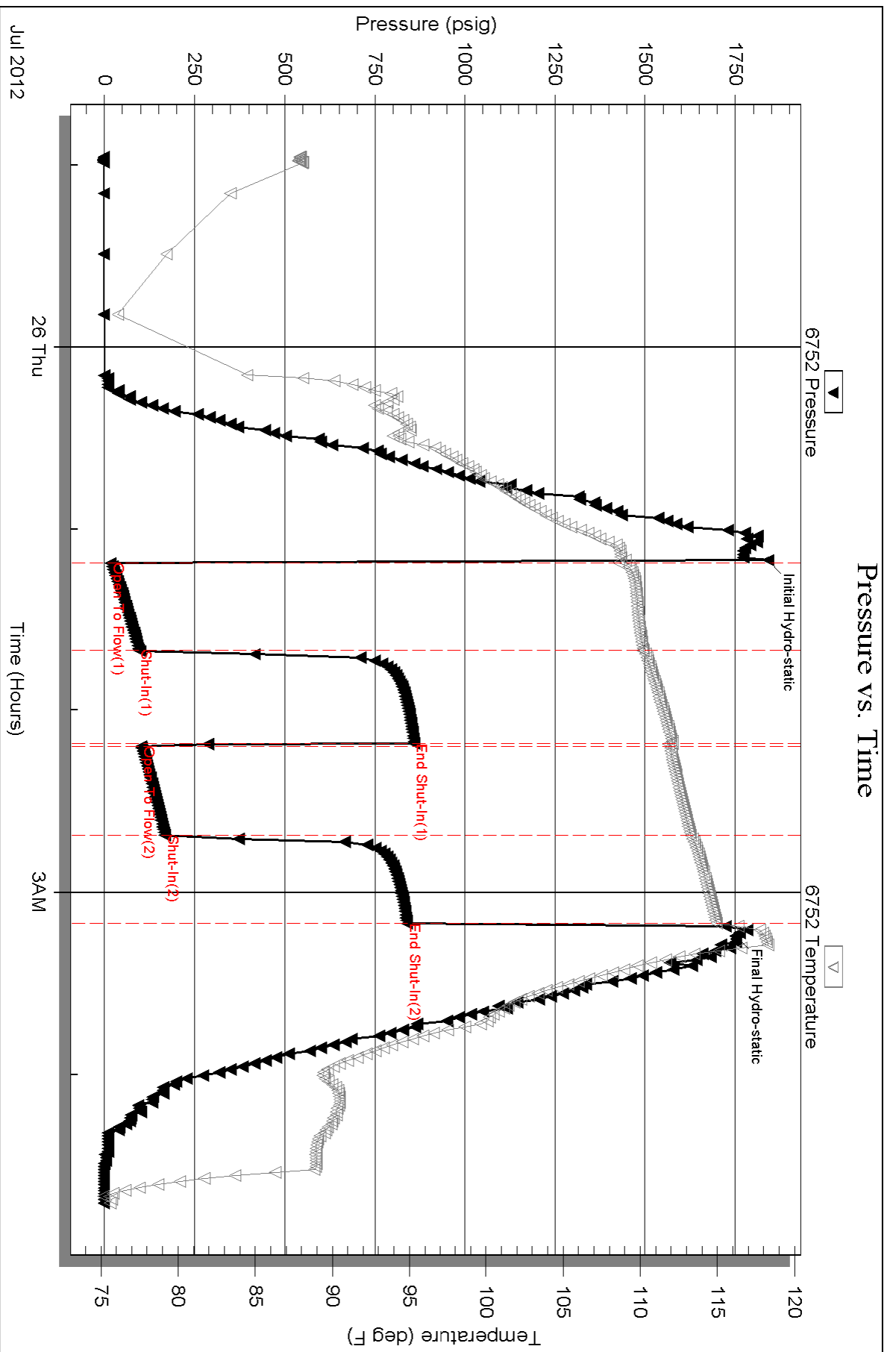
Mud Type: Gel Chem	Cushion Type:	Oil API: 38 deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity: 54000 ppm
Viscosity: 47.00 sec/qt	Cushion Volume: bbl	
Water Loss: 10.39 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 8000.00 ppm		
Filter Cake: inches		

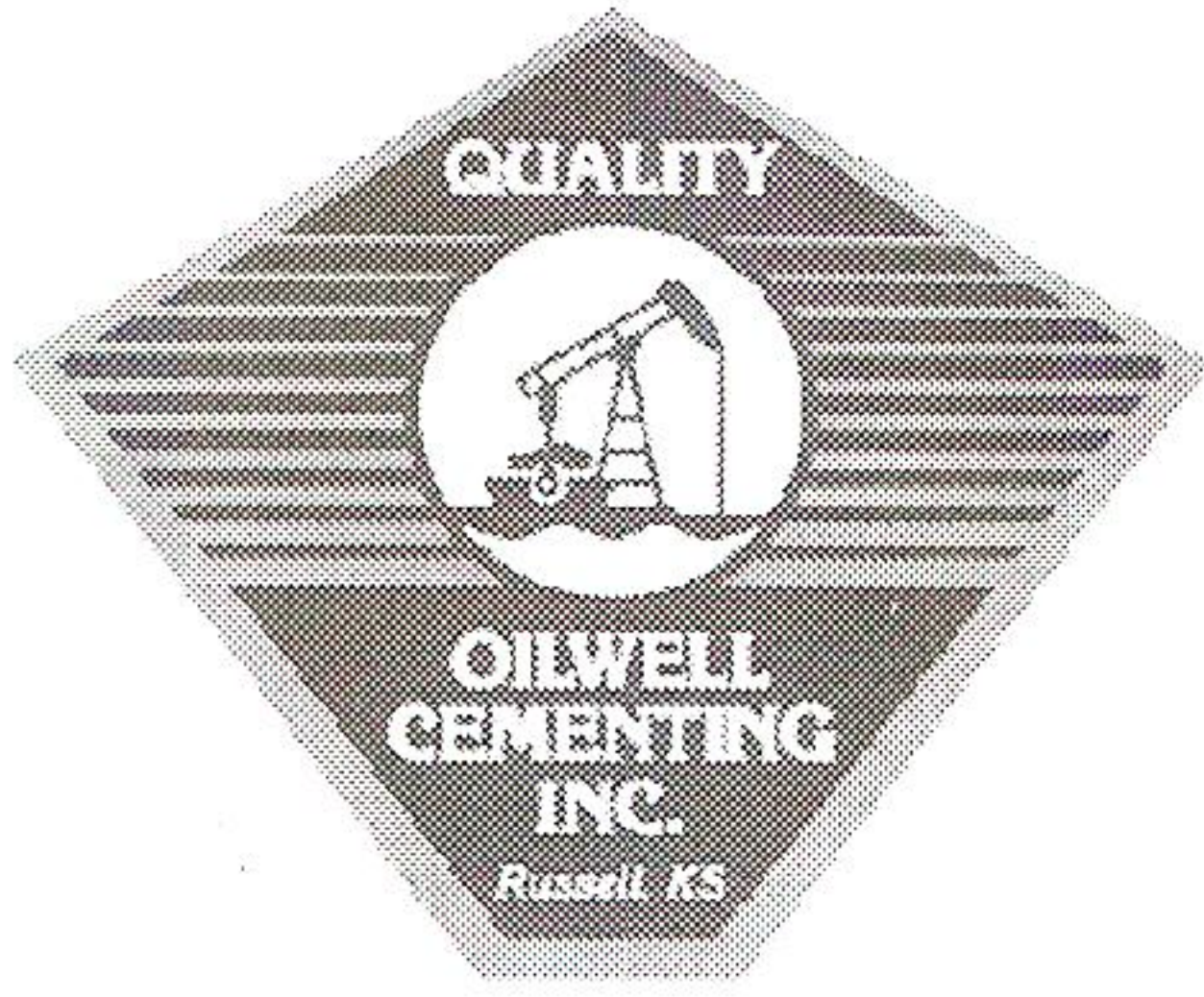
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
335.00	MW 95%W, 5%M	1.647
5.00	FREE OIL 95%O, 5%M	0.025
0.00	60' GIP	0.000

Total Length: 340.00 ft Total Volume: 1.672 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 7/24/2012
 Invoice # 755

P.O.#:
 Due Date: 8/23/2012
 Division: Russell

Invoice

Contact:
 DOUBLE D'S
Address/Job Location:
 DOUBLE D'S
 133 E 12TH
 HAYS KS 67601

Reference:
 JOHNSTON 1

Description of Work:
 SURFACE JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 1,239.23	No				
Common-Class A	150	\$ 1,986.86	Yes				
Bulk Truck Matl-Material Service Charge	158	\$ 343.09	No				
Calcium Chloride	5	\$ 258.73	Yes				
Pump Truck Mileage-Job to Nearest Camp	17	\$ 184.20	No				
Bulk Truck Mileage-Job to Nearest Bulk Plant	17	\$ 107.79	No				
Premium Gel (Bentonite)	3	\$ 53.03	Yes				

Invoice Terms:

Net 30

	<i>SubTotal:</i>	\$ 4,172.92
	<i>Discount Available <u>ONLY</u> if Invoice is Paid & Received within listed terms of invoice:</i>	\$ (625.94)
<hr/>		
	SubTotal for Taxable Items:	\$ 1,953.82
	SubTotal for Non-Taxable Items:	\$ 1,593.17
<hr/>		
	Total:	\$ 3,546.98
	Tax:	\$ 123.09
	Amount Due:	\$ 3,670.07
	Applied Payments:	
	Balance Due:	\$ 3,670.07

6.30% Ellis County Sales Tax

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
 ©2008-2013 Straker Investments, LLC. All rights reserved.

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 755

Date	7-20-12	Sec.	24	Twp.	13	Range	20	County	Ellis	State	KS	On Location		Finish	12:00 A.M.
Lease	Johnston		Well No. 1		Location Yocemen toq Hwy 40 w to 160RD 1/2 into										
Contractor	Shield's							Owner							
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4		T.D.		221		Charge To								
Csg.	8 5/8		Depth		218		Double D'S								
Tbg. Size			Depth				Street								
Tool			Depth				City				State				
Cement Left in Csg.	15'		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.										
Meas Line			Displace		13 BC		Cement Amount Ordered 150 com 3% oil 2% gel								
EQUIPMENT															
Pumptrk	9	No.	Cementer	Craig				Common 150							
			Helper												
Bulktrk		No.	Driver	Matt				Poz. Mix							
			Driver												
Bulktrk	14	No.	Driver	Doug				Gel. 3							
			Driver					Calcium 5							
JOB SERVICES & REMARKS															
Remarks:	Hulls														
Rat Hole	Salt														
Mouse Hole	Flowseal														
Centralizers	Kol-Seal														
Baskets	Mud CLR 48														
D/V or Port Collar	CFL-117 or CD110 CAF 38														
8 5/8 on bottom - Est. Circulation - Mix 150 SK + Displace Plug -															
Float Equipment															
Cement Circulated															
Guide Shoe															
Centralizer 8 5/8 warden Plug															
Baskets															
AFU Inserts															
Float Shoe															
Latch Down															
Pumptrk Charge Surface															
Mileage 17															
Tax															
Discount															
Total Charge															
X	Signature [Handwritten Signature]														



QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 7/29/2012
 Invoice # 760

P.O.#:
 Due Date: 8/28/2012
 Division: *Russell*

Invoice

Contact:
 DOUBLE D'S
Address/Job Location:
 DOUBLE D'S
 133 E 12TH
 HAYS KS 67601

Reference:
 JOHNSTON 1

Description of Work:
 PLUG JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 1,487.08	Yes				
Common-Class A	147	\$ 1,947.12	Yes				
Bulk Truck Matl-Material Service Charge	254	\$ 551.54	Yes				
POZ Mix-Standard	98	\$ 489.44	Yes				
Pump Truck Mileage-Job to Nearest Camp	17	\$ 184.20	Yes				
Flo Seal	60	\$ 130.29	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	17	\$ 107.79	Yes				
Dry Hole Plug	1	\$ 60.80	Yes				

Invoice Terms:

Net 30

	<i>SubTotal:</i>	\$ 4,958.26
	<i>Discount Available <u>ONLY</u> if Invoice is Paid & Received within listed terms of invoice:</i>	\$ (743.74)
		SubTotal for Taxable Items: \$ 4,214.52
		SubTotal for Non-Taxable Items: \$ -
		Total: \$ 4,214.52
		Tax: \$ 265.51
		Amount Due: \$ 4,480.04
		Applied Payments:
		Balance Due: \$ 4,480.04

6.30% Ellis County Sales Tax

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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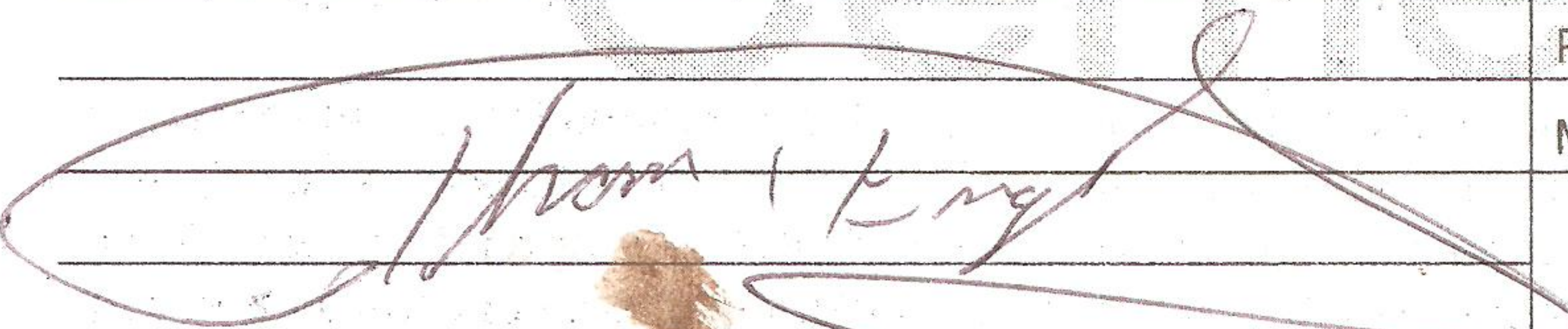
QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 760

Date	Sec.	Twp.	Range	County	State	On Location	Finish
7-27-12				Ellis	KS		1:00 p.m.
Lease Johnston	Well No. 1	Location Yreemont old 40 W to 1/2 1/2 S into					
Contractor Shields				Owner			
Type Job Rotary Plug				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 7 7/8	T.D. 3849			Charge To Double D's			
Csg.	Depth			Street			
Tbg. Size	Depth			City State			
Tool	Depth			City State			
Cement Left in Csg.	Shoe Joint			The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line	Displace			Cement Amount Ordered 245 60/40 40/40			
EQUIPMENT							
Pumptrk 5	No.	Cementer Helper	GAYTON		Common 147		
Bulktrk	No.	Driver Driver	CRAIG		Poz. Mix 98		
Bulktrk 13	No.	Driver Driver	LONNIE		Gel. 9		
JOB SERVICES & REMARKS							
Remarks:				Calcium			
Rat Hole 30				Hulls			
Mouse Hole 15				Salt			
Centralizers				Flowseal 60#			
Baskets				Kol-Seal			
D/V or Port Collar				Mud CLR 48			
1st 3770 255K				CFL-117 or CD110 CAF 38			
1490 253K				Sand			
720 1005K				Handling 254			
260 405K				Mileage			
40' 105K				FLOAT EQUIPMENT			
				Guide Shoe			
				Centralizer 8 3/8 wooden plug			
				Baskets			
				AFU Inserts			
				Float Shoe			
				Latch Down			
				Pumptrk Charge plug			
				Mileage 17			
				Tax			
				Discount			
				Total Charge			

X Signature