

For KCC Use:					
Effective Date:					
District #					
SGA?	Yes No				

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	e (5) days prior to commencing well s Surface Owner Notification Act, MUST be submitted with this form.			
Expected Spud Date:	Spot Description:			
month day year	Sec Twp S. R E W			
	(Q/Q/Q/Q) feet from N / S Line of Section			
OPERATOR: License#	feet from E / W Line of Section			
Name:	Is SECTION: Regular Irregular?			
Address 1:Address 2:				
City: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)			
Contact Person:	County			
Phone:	Lease Name: Well #:			
CONTRACTOR	Field Name:			
CONTRACTOR: License#	is the attended, opassa tiola.			
Name:	Target Formation(s):			
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):			
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL			
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:			
Disposal Wildcat Cable	Public water supply well within one mile:			
Seismic ; # of Holes Other	Depth to bottom of fresh water:			
Other:	Depth to bottom of usable water:			
If OWWO: old well information as follows:	Surface Pipe by Alternate: III			
II OWWO. old well information as follows.	Length of Surface Pipe Planned to be set:			
Operator:	Length of Conductor Pipe (if any):			
Well Name:				
Original Completion Date: Original Total Depth:				
D: (: D : (Water Source for Drilling Operations:			
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:			
If Yes, true vertical depth:	DWK FeITIII #.			
KCC DKT #:	(Note: Apply for Permit with DWR)			
	vviii Cores de takeit?			
	If Yes, proposed zone:			
AF	FIDAVIT			
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.			
It is agreed that the following minimum requirements will be met:				
Notify the appropriate district office <i>prior</i> to spudding of well:				
2. A copy of the approved notice of intent to drill shall be posted on each	h drilling rig;			
3. The minimum amount of surface pipe as specified below shall be se				
through all unconsolidated materials plus a minimum of 20 feet into the				
, , ,	strict office on plug length and placement is necessary <i>prior to plugging</i> ;			
 The appropriate district office will be notified before well is either plug If an ALTERNATE IL COMPLETION, production pipe shall be cement 	ged or production casing is certificatin, ed from below any usable water to surface within 120 DAYS of spud date.			
	133,891-C, which applies to the KCC District 3 area, alternate II cementing			
must be completed within 30 days of the spud date or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.			
Submitted Electronically				
	Remember to:			
For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface Owner Notification			
API # 15	Act (KSONA-1) with Intent to Drill;			
Conductor pipe requiredfeet	- File Drill Pit Application (form CDP-1) with Intent to Drill;			
	- File Completion Form ACO-1 within 120 days of spud date;			
Minimum surface pipe requiredfeet per ALTIII	- File acreage attribution plat according to field proration orders;			
Approved by:	Notify appropriate district office 48 hours prior to workover or re-entry; Submit all prior separat (CR 4) after all prior to workover or re-entry;			
This authorization expires:	 Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. 			
(This authorization void if drilling not started within 12 months of approval date.)	If well will not be drilled or permit has expired (See: authorized expiration date)			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

please check the box below and return to the address below.



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _							_ Lo	cation of W	Vell: County:
Lease:									feet from N / S Line of Section
Well Number	or.								feet from E / W Line of Section
Well Number:						_			
Field:							_ Se	C	Twp S. R
Number of A							13 1	Section:	Regular or Irregular
		O							Innoveded to act a seed from a conset or some boson down
									Irregular, locate well from nearest corner boundary.
							Se	ction corn	er used: NE NW SE SW
							PLAT		
									dary line. Show the predicted locations of
	lease roa	ds, tank b	atteries, p	ipelines an					sas Surface Owner Notice Act (House Bill 2032).
					You m	ay attach	a separate	plat if des	sired.
		:	:	:		:	:	:	
		:	:			:		:	LEGEND
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		:	:	:		:	:	:	
		:	:	:		:	:	:	Tank Battery Location
								•	Pipeline Location
		:	:	:		:	:	:	Electric Line Location
		:	:					:	
		:	:	:		:	:	:	Lease Road Location
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1262 ft		\vdots	<u>;</u>)	:		:	:	:	
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			Ė	:		:	:	:	SEWARD CO. 3390' FEI

1078 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

089515

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit	Pit is:	Existing	SecTwp R		
Settling Pit Drilling Pit	If Existing, date con		Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:(bbls)		Feet from East / West Line of Section County		
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to deep	pest point:	(feet) No Pit		
If the pit is lined give a brief description of the line material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining ncluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	al utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all splow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS					
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1089515

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:					
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Contact Person:					
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City: State: Zip:+					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
Select one of the following:					
owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this				
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1				
Submitted Electronically	_				



Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499



071525-bar

Palomino Petroleum, Inc. **#1 Revilo** OPERATOR

LEASE NAME

Trego County, KS COUNTY

15s 25w Twp. GR. ELEVATION: 2369.4°

1078' FSL - 1262' FWL

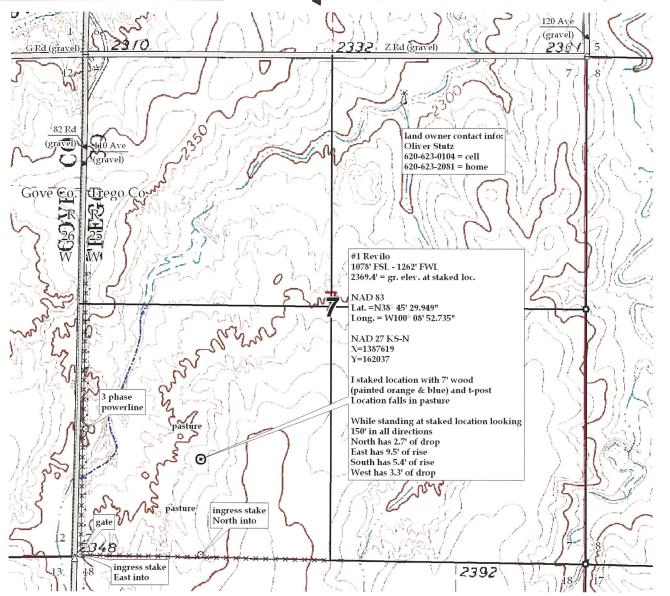
LOCATION SPOT

1" = 1000' SCALE:_ July 31st, 2012 DATE: Ben R. MEASURED BY: Luke R. DRAWN BY: _ AUTHORIZED BY: Klee W. & Nick G.

This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only.

Directions: From the SW side of Utica Ks at the intersection of Hwy 4 & Jackson Ave/ D Rd - Now go 1 mile East on Hwy 4 -Now go 4 miles North on E Rd – Now go approx. 200' East on county line Rd - Now go 4 miles North on 82 Rd/110Ave to the SW corner of section 7-15s-25w & ingress stake East into - Now go approx. 1262' East through pasture to ingress stake North into -Now go approx. 1078' North through pasture into staked location.

Final ingress must be verified with land owner or Operator.





Pro-Stake LLC

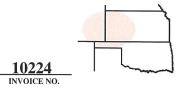
Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499

N



Palomino Petroleum, Inc.

OPERATOR

#1 Revilo LEASE NAME

Trego County, KS 15s 25w COUNTY Twp.

071525-bar

PLAT NO.

1078' FSL – 1262' FWL

LOCATION SPOT

GR. ELEVATION: 2369.4°

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