KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1089520

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34047
Name: Ron-Bob Oil LLC
Address 1: 1607 Main St.
Address 2:
City: NEOSHO FALLS State: KS Zip: 66758 + 4033
Contact Person: Robert Chriestenson
Phone: (620) 365-0919
CONTRACTOR: License # 33900
Name: Leis, Steven A.
Wellsite Geologist: none
Purchaser:

Designate Type of Completion:

- [x] New Well
- [ ] Re-Entry
- [ ] Workover

- [ ] Oil
- [ ] WSW
- [ ] SWD
- [ ] SIOW
- [ ] Gas
- [ ] D&A
- [x] ENHR
- [ ] SIGW
- [ ] OG
- [ ] GSW
- [ ] Temp. Abd.
- [ ] CM *(Coal Bed Methane)*
- [ ] Cathodic
- [ ] Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to ENHR
- [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

5/14/2010	5/15/2012	5/15/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-28147-00-00
Spot Description:
NW - SE - NW - SE Sec. 24 Twp. 23 S. R. 16 [x] East [ ] West
1670 Feet from [ ] North / [x] South Line of Section
1860 Feet from [x] East / [ ] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[ ] NE [ ] NW [x] SE [ ] SW
County: Woodson
Lease Name: Remlinger/Gleue Well #: S60-26
Field Name: Neosh Falls-Leroy
Producing Formation: squirrel
Elevation: Ground: 985 Kelly Bushing: 990
Total Depth: 1010 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [x] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 1003
feet depth to: 0 w/ 110 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 45 bbls
Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Ron-Bob Oil LLC
Lease Name: Nelson License #: 34047
Quarter NE Sec. 3 Twp. 24 S. R. 17 [x] East [ ] West
County: woodson Permit #: D28898

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- [ ] **Letter of Confidentiality Received**
  Date:
- [ ] **Confidential Release Date:**
- [ ] **Wireline Log Received**
- [ ] **Geologist Report Received**
- [x] **UIC Distribution**

ALT [ ] I [x] II [ ] III **Approved by:** Deanna Garrison **Date:** 08/08/2012

Side Two

1089520

Operator Name: Ron-Bob Oil LLC Lease Name: Remlinger/Gleue Well #: S60-26

Sec. 24 Twp. 23 S. R. 16 ☑ East ☐ West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☐ Yes ☑ No

Electric Log Submitted Electronically ☐ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
squirrel		

CASING RECORD ☐ New ☑ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10	7	17	40	Portland	10	
production	5.875	2.875	6.5	1003	Quick Set	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:
- ☐ Perforate
- ☐ Protect Casing
- ☐ Plug Back TD
- ☐ Plug Off Zone

Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
-			
-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
2	952 - 962		

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)*

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Hodown Drilling

Yates Center, KS

Lease Name: Remlinger/Gleue	Spud Date: 5-14-2012	Surface Pipe Size: 7"	Depth: 40'	T.D. 1010
Operator: Ron-Bob Oil	Well # S60-26	Bit Diameter: 5 7/8"		
Footage taken	Sample type			
0_4	soil			
4_17	clay			
17_28	sand gravel			
28_104	shale			
104_166	lime			
166_268	shale			
268_278	lime			
278_286	shale			
286_294	lime			
294_309	shale			
309_368	lime			
368_402	shale			
402_405	lime			
405_429	shale			
429_503	lime			
503_509	shale			
509_526	lime			
526_531	shale			
531_567	lime			
567_721	shale			
721_728	lime			
728_745	shale			
745_753	lime			
753_819	shale			
819_821	lime			
821_830	shale			
830_836	lime			
836_850	shale			
850_857	lime			
857_869	shale			
869_875	lime			
875_897	shale			
897_902	lime			
902_911	shale			
911_913	lime			
913_946	shale			
946_947	cap			
947_950	shale			
950_954	badly broken some free oil			
954_963	good sand bleeding good			
963_967	darker broken sand some free oil			
967_970	badly broken			
970_1010	shale			
1010	TD			

Hurricane Services, Inc.
3613 A Y Road
Madison, KS 66860
Office # 620-437-2661
Brad Cell # 620-437-6765

Ticket Number 100091
Location Madison
Foreman Brad Butler

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
5-15-12		S-60 # 26		Woodson
Customer: Ron & Bob Oil		Mailing Address	City / State / Zip	

Job Type:

			Truck #	Driver
			201	Kelly
Hole Size: 5 7/8"	Casing Size:	Displacement: 5.8 Bbls	202	Jerry
Hole Depth:	Casing Weight:	Displacement PSI: 400	105	Cody
Bridge Plug:	Tubing: 2 7/8" @ 1003'	Cement Left in Casing: 0'	106	Jesus
Packer:	PBTD:			

Quantity Or Units	Description of Servcies or Product		
		Pump charge	790.00
30	Mileage	$3.25/Mile	97.50
110 SACKS	Quick Set cement	17.25	1897.50
200 lbs	Gel > Flush Ahead	.30	60.00
3 Hrs.	water Truck	84.00	252.00
3 Hrs.	water Truck	84.00	252.00
6.15 Tons	Bulk Truck > minimum charge	$1.15/Mile	250.00
2	Plugs 2 7/8" Top Rubber	25.00	50.00
		Subtotal	3649.00
		Sales Tax	146.55
		Estimated Total	3795.55

Remarks: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 10 Bbl Gel Flush, circulate Gel around To condition Hole. Mixed 110 sks. Quick Set cement. Shut down - washout Pump & lines Release 2-Plugs - Displaced Plugs with 5 3/4 Bbls water. Final Pumping @ 400 PSI Bumped Plugs To 1100 PSI Close Tubing in with 1100 PSI

Job complete with cement Returns To Surface

"Thank you"

Witnessed by Bob
Customer Signature

(Rev. 1-2011)

Invoice

MIDWEST SURVEYS
LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES
P. O. Box 68 • Osawatomie, KS 66064
Phone 913-755-2128

Date	Invoice #
5/24/2012	26534

Bill To	Ship To
RON-BOB OIL, LLC 1607 MAIN NEOSHO FALLS, KS 66758	REMLINGER/GLEUE #S60-26 WOODSON CO, KS

Customer Order No.	Terms
R. CHRIESTENSON	R. CHRIEST...

Qty	Description	Amount
21	2" DML RTG 180° PHASE TWO (2) PERFORATIONS PER FOOT MINIMUM CHARGE -- TEN (10) PERFORATIONS ELEVEN (11) ADDITIONAL PERFORATIONS @ $21.00 EA	 700.00 231.00
1	CASING MECHANICAL INTEGRITY TEST FOR THE STATE OF KANSAS MIT WAS DONE ON 5/21/12 PERFORATED AT: 952.0 TO 962.0	100.00

Net Due Upon Receipt	Late Charge of 1 - 1/2 % per Month on Accounts over 30 Days	**Total**	$1,031.00

Pd
6-6-12