

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1089640

March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

Form CP-1

WELL PLUGGING APPLICATION	
Form KSONA-1 Certification of Compliance with the Kansas Surface Owner Notification Ac	•

	MUST be submit	ted with this form.		ion not,	
OPERATOR: License #:		API No. 15			
Name:		If pre 1967, s	upply original comp	letion date:	
Address 1:			tion:		
Address 2:			Sec Tw	/p S. R	East West
City: State:	_ Zip: +		Feet from		South Line of Section
Contact Person:			Feet from	East /	West Line of Section
Phone: ()			culated from Neares		n Corner:
Phone. ()			NE NW		
		Lease Name:		vveii #	:
Check One: Oil Well Gas Well OG	D&A	Cathodic 📃 Water Su	pply Well	Other:	
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:	
Conductor Casing Size:	_ Set at:	Cen	nented with:		Sacks
Surface Casing Size:	_ Set at:	Cen	nented with:		Sacks
Production Casing Size:	_ Set at:	Cen	nented with:		Sacks
List (ALL) Perforations and Bridge Plug Sets:					
Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging <i>(attach a separate page if additi</i> Is Well Log attached to this application? Yes No	ional space is needed):	(Interval)	(3	Stone Corral Formatic	n)
If ACO-1 not filed, explain why:					
Plugging of this Well will be done in accordance with K.		·			
Company Representative authorized to supervise plugging c					
Address:		_ City:	State:	Zip:	+
Phone: ()					
Plugging Contractor License #:		_ Name:			
Address 1:		Address 2:			
City:			State:	Zip:	
Phone: ()					
Proposed Date of Plugging (if known):					
Payment of the Plugging Fee (K.A.R. 82-3-118) will be gu	aranteed by Operator o	r Agent			

Submitted Electronically



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: Zip: Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

I

I

Form	CP1 - Well Plugging Application
Operator	Vess Oil Corporation
Well Name	RUSSELL 2
Doc ID	1089640

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4707	4708	Simpson OH	4410
4329	4335	Mississippi Perfs	

GREAT GUNS

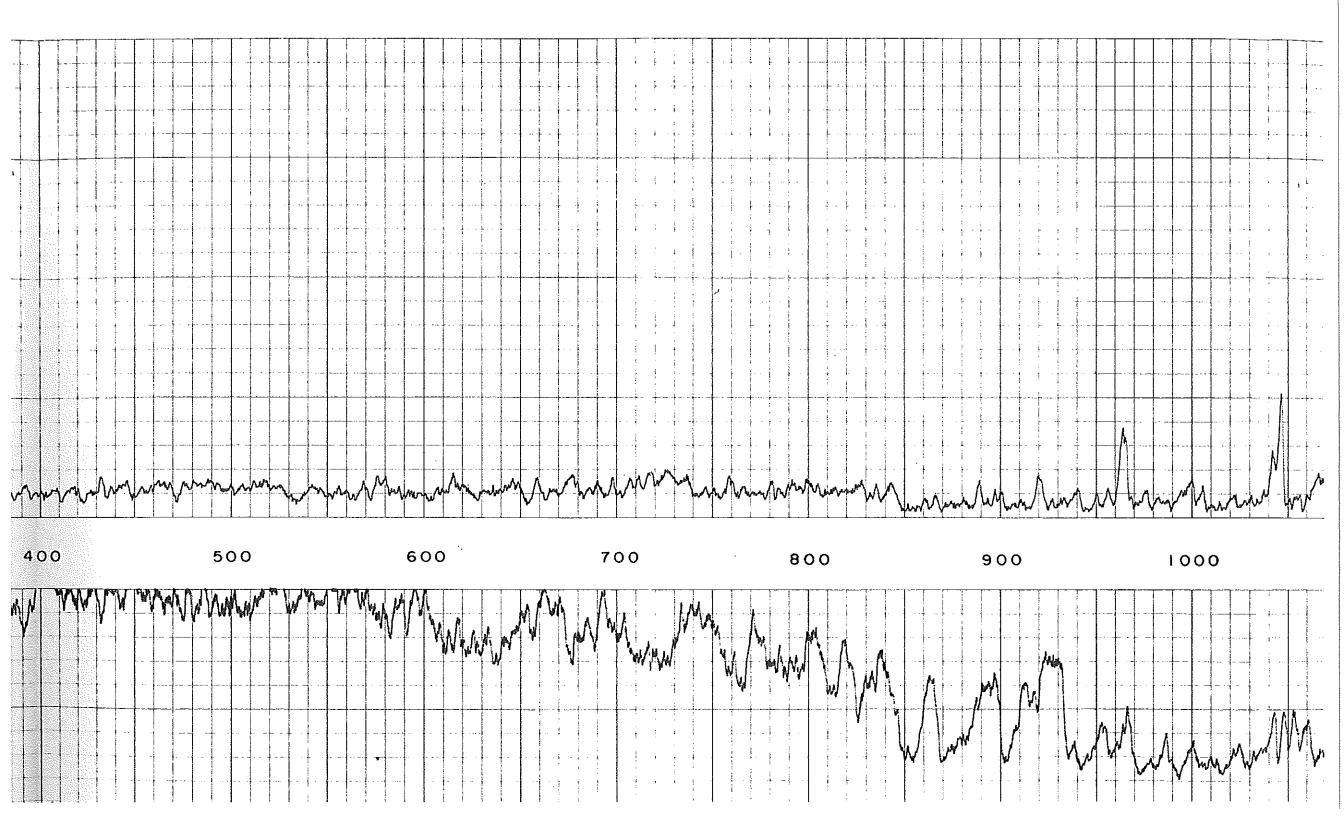
R. a. Guard Log

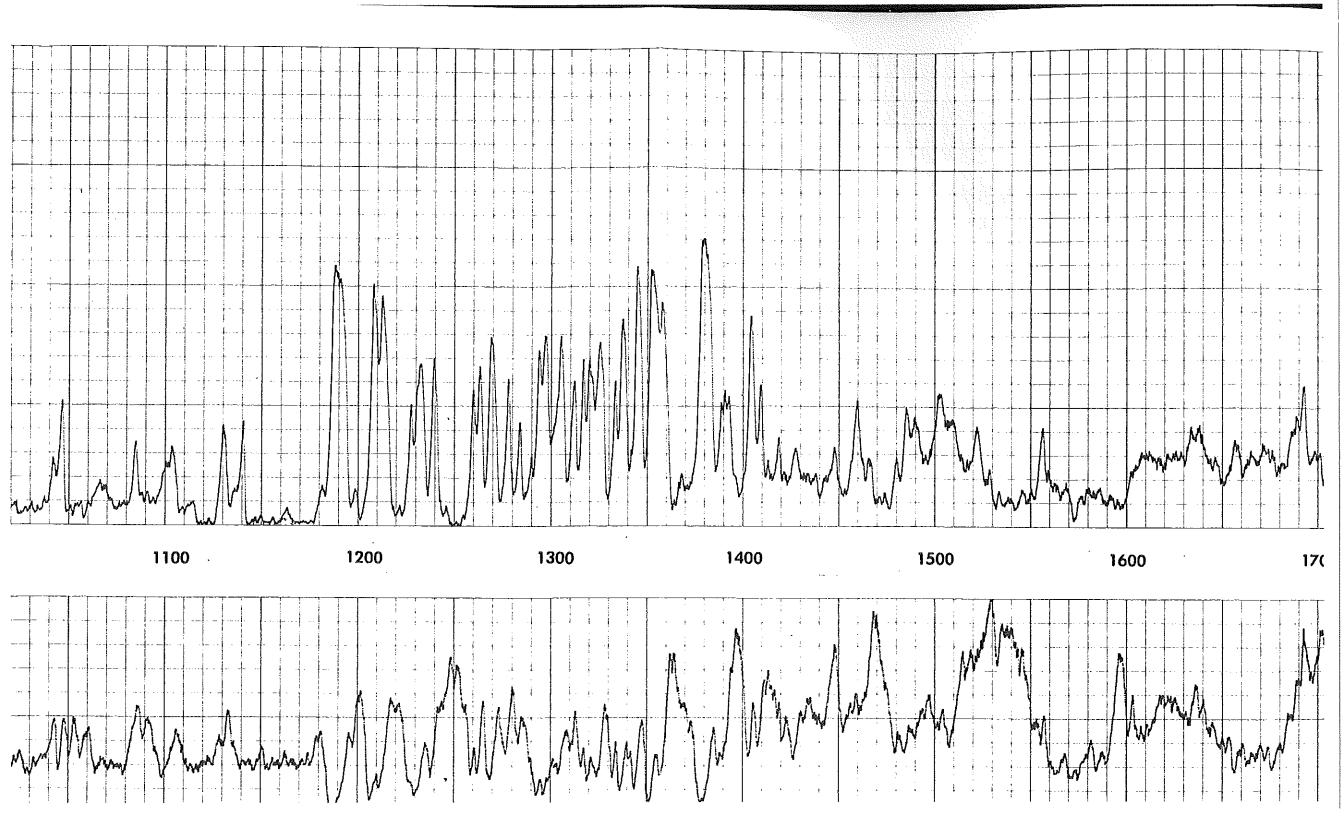
MARKS

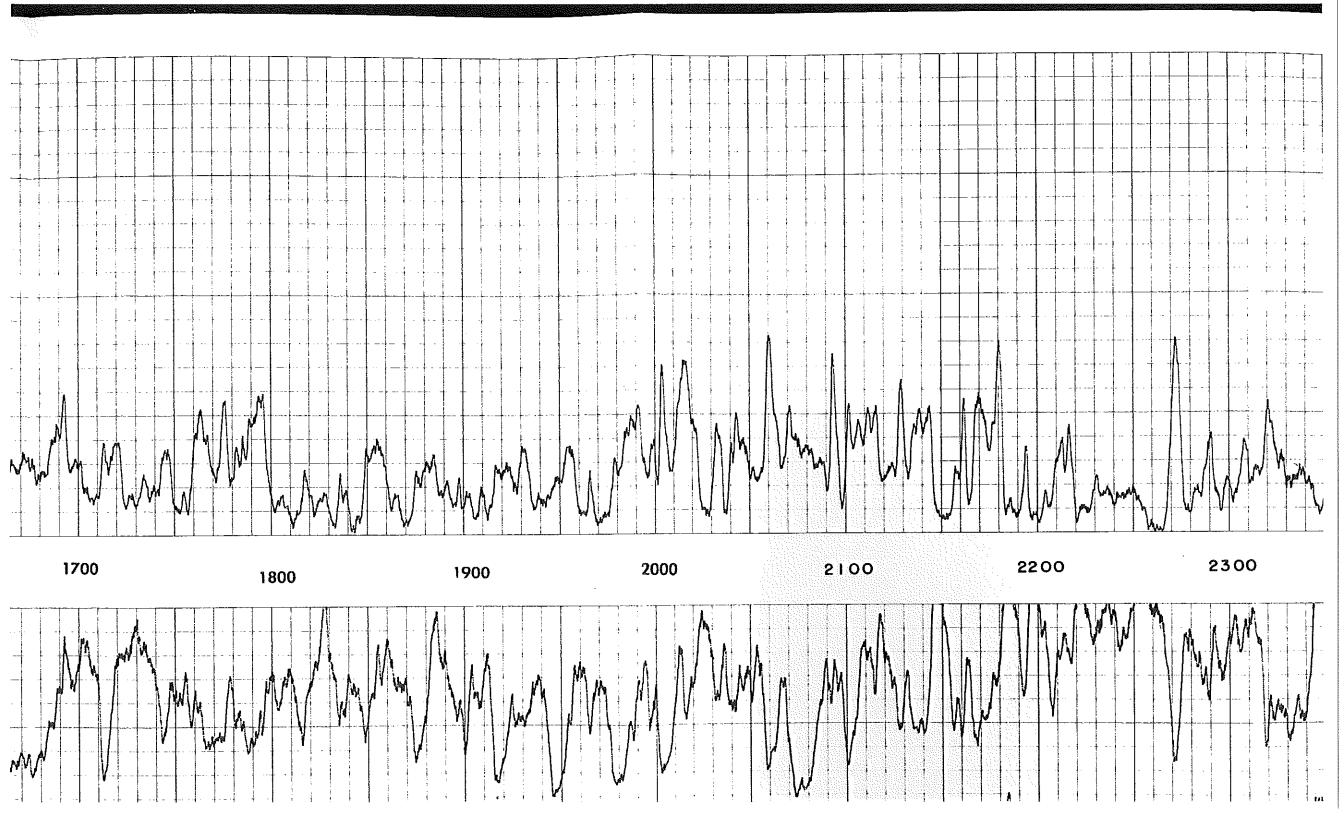
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	WELL	RUSSELL N). 2	
	FIELD	MAPLE GROU	E POOL	
	COUNTY_	KINGMAN	STATE	KANSAS
	LOCATION:	C NE SW		OTHER SERVICES SONIC CALIPER
	<u>sec 36 1</u>	wp 305	RGE 7W	Elevations:
Permanent DatumGI	ROUND LEVEL	Elev	15921	KB 15961
Log Measured fromK	ELLY BUSHIN	G L Ft. Above		DF 15941
Drilling Measured frok	ELLY BUSHIN	<u>Ģ</u>		GL_1592'
Date 8-23-65	GAMMA	NEUTRON	GUARD	CALIPER
Run No.	ONE	ONE	ONE	ONE
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Denth-Logger	1708	1708	47081	17081
Bottom Logged Interval	Ц707'	147071	47031	16961
Top Logged Interval	SURFACE	SURFACE	3000!	30001
Casing — Driller	<u>(i)</u>	@	8-5/8 22	7 1 @
Casing-Logger		· · · ·		
Bit Size			77_/8	
Type Fluid in Hole			SALT GEL	
			STARCH	·
Density and Viscosity		+	10.149	
pH and Fluid Loss		÷۲۹	e 6 18 FLO LINE	
Source of Sample		· (a) •	F .12@80	
Rm (@ Meas. Temp.			F .06@78	
Rmf @ Meas, Temp.	(ù)(ù)		F.2@78	
<u>Rmc @ Meas, Temp.</u> Source of Rmf and Rmc	-	Ť	MEASURED	
Rm @ BHT		F @ (F .056@ 142	•F @ •F
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Max. Rec. Temp. Deg. F.	•	F (of of
Equip. No. and Location			508 HAY	<u>S</u>
Recorded By			HOFFMAN	

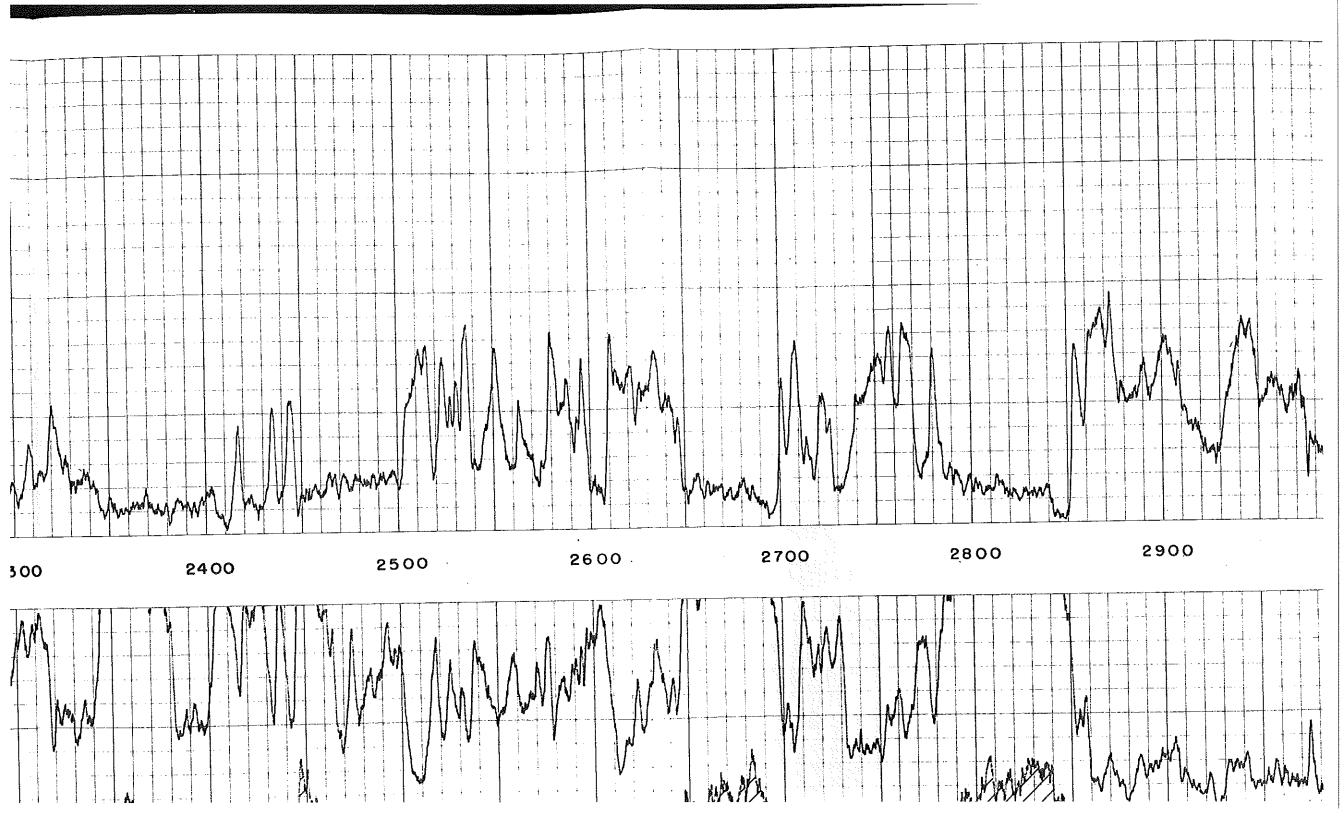
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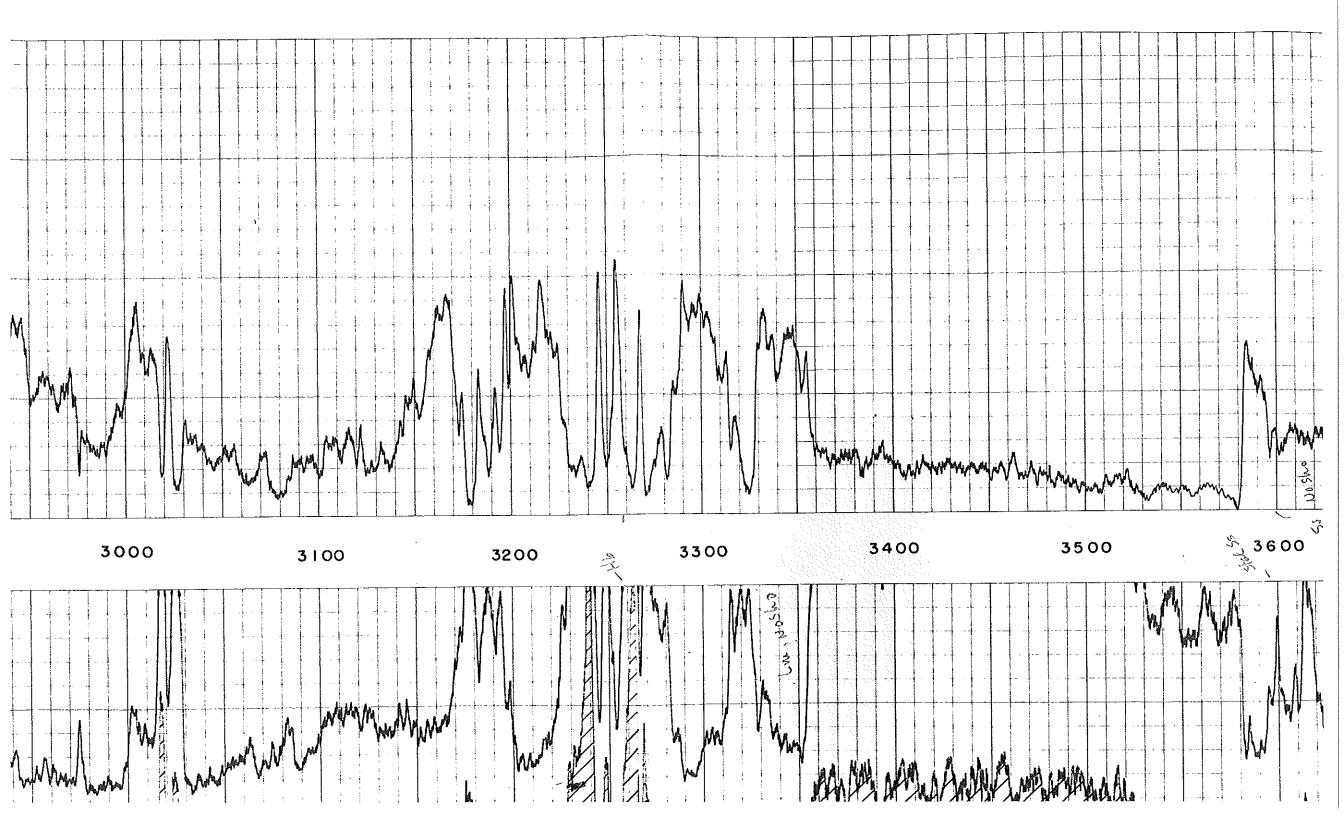
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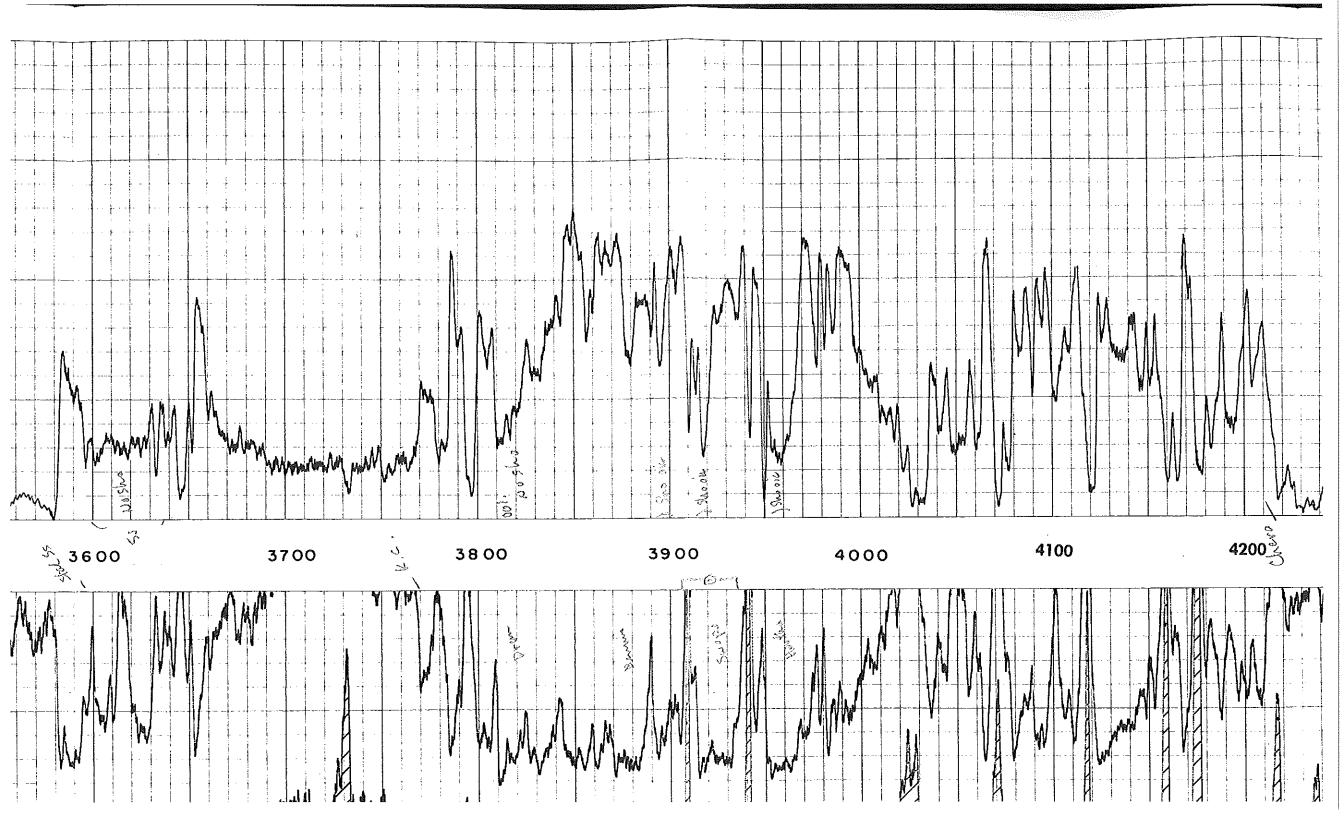


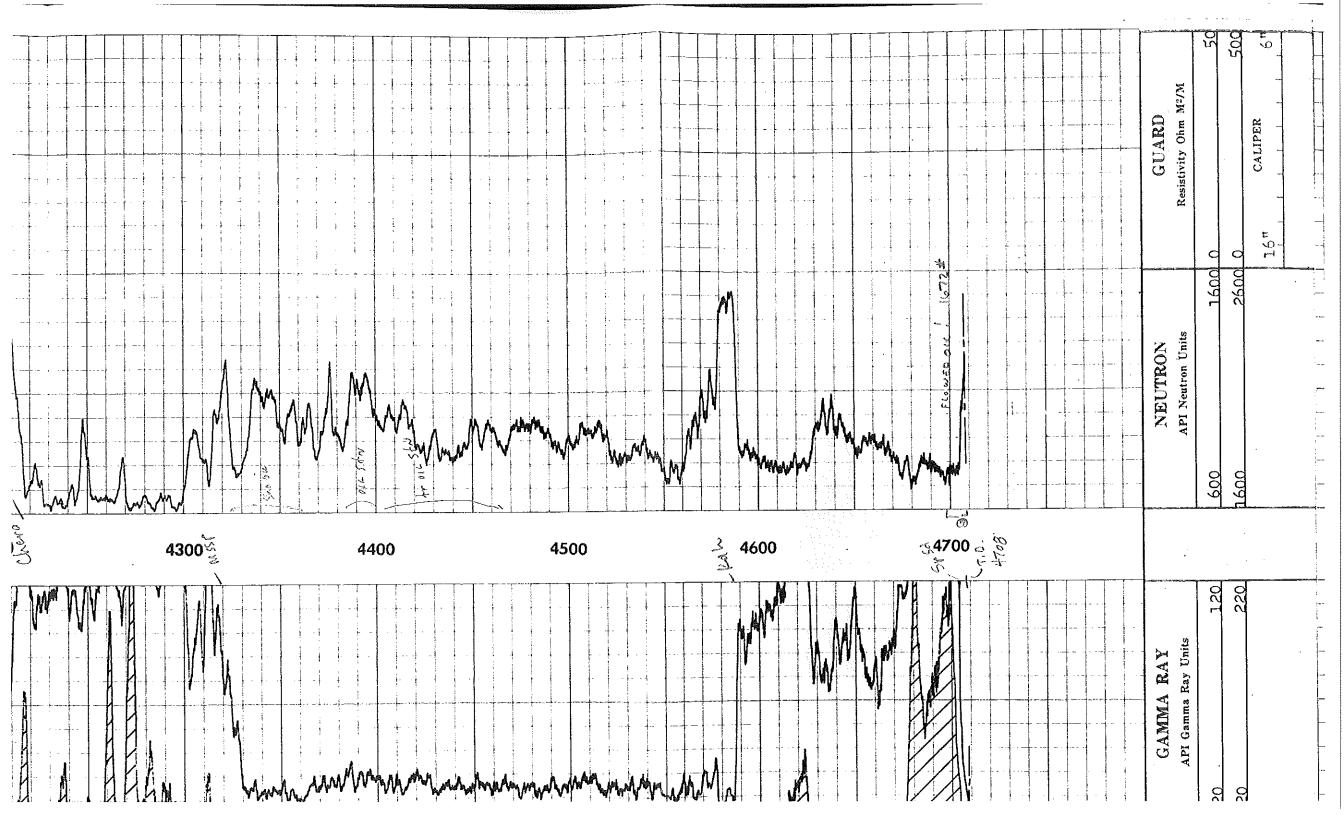














Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Sam Brownback, Governor

August 06, 2012

Casey Coats Vess Oil Corporation 1700 WATERFRONT PKWY BLDG 500 WICHITA, KS 67206-6619

Re: Plugging Application API 15-095-30249-00-00 RUSSELL 2 SW/4 Sec.36-30S-07W Kingman County, Kansas

Dear Casey Coats:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after February 02, 2013. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 2

(316) 630-4000