KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1089755

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #: 34546
Name: Klabzuba Oil & Gas, Inc.
Address 1: 700 17th ST, STE 1300
Address 2:
City: DENVER State: CO Zip: 80202 + ____
Contact Person: Jessica Pierce
Phone: (303) 299-9097

API No. 15 - 15-051-26249-00-00
If pre 1967, supply original completion date:
Spot Description:
SE - NW - NE - SE Sec. 34 Twp. 11 S. R. 19 ☐ East ☑ West
2260 Feet from ☐ North / ☑ South Line of Section
720 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Ellis
Lease Name: Jensen Trust Well #: 34-9-11-19

Check One: ☑ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #: ☐ Gas Storage Permit #:

Conductor Casing Size: Set at: Cemented with: Sacks
Surface Casing Size: 8.625 Set at: 263 Cemented with: 24 Sacks
Production Casing Size: 5.5 Set at: 3753 Cemented with: 155 Sacks

List *(ALL)* Perforations and Bridge Plug Sets:
Attached

Elevation: 2150 (☐ G.L. / ☑ K.B.) T.D.: 3795 PBTD: 3755 Anhydrite Depth:
(Stone Corral Formation)
Condition of Well: ☑ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: -
(Interval)
Proposed Method of Plugging *(attach a separate page if additional space is needed)*:
Plug according to KCC rules and regulations

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☑ Yes ☐ No
If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Dean Wallace
Address: 901 North Main City: Garden Plain State: KS Zip: 67050 + ____
Phone: (316) 841-4461
Plugging Contractor License #: 31925 Name: Quality Well Service, Inc.
Address 1: 190 US HWY 56 Address 2:
City: ELLINWOOD State: KS Zip: 67526 + ____
Phone: (620) 727-3410

Proposed Date of Plugging *(if known)*:

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1089755

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☒ **CP-1** (Plugging Application)

OPERATOR: License # 34546
Name: Klabzuba Oil & Gas, Inc.
Address 1: 700 17th ST, STE 1300
Address 2:
City: DENVER State: CO Zip: 80202 + _ _ _ _
Contact Person: Jessica Pierce
Phone: (303) 382-2169 Fax: (303) 299-9087
Email Address: jpierce@klabzuba.com

Well Location:
SE - NW - NE - SE Sec. 34 Twp. 11 S. R. 19 ☐ East ☑ West
County: Ellis
Lease Name: Jensen Trust Well #: 34-9-11-19

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:
Name: Jensen Revocable Trust Raymond Jensen, Trustee
Address 1: 1049 Homestead Road
Address 2:
City: Hays State: KS Zip: 67601 + _ _ _ _

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a $30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the $30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	CP1 - Well Plugging Application
Operator	Klabzuba Oil & Gas, Inc.
Well Name	Jensen Trust 34-9-11-19
Doc ID	1089755

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3668	3676	Arbuckle	

GEOLOGIC REPORT

DAVID J. GOLDAK

WICHITA, KANSAS

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name:	**Jensen Trust #34-9-11-19**		
Location:	**Section 34 - T11S - R19W**		
License Number:	**API: 15-051-26249**	**Region:**	**Ellis Co., KS**
Spud Date:	**03 / 03 / 2012**	**Drilling Completed:**	**03 / 11 / 2012**
Surface Coordinates:	**2260' FSL and 720' FEL** **Approx. N/2 - NE - SE**		
Bottom Hole Coordinates:			
Ground Elevation (ft):	**2143'**	**K.B. Elevation (ft):**	**2151'**
Logged Interval (ft):	**3000'** **To: 3795'**	**Total Depth (ft):**	**3795'**
Formation:	**Arbuckle**		
Type of Drilling Fluid:	**Chemical - Mud Co**		

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: **Klabzuba Oil & Gas, Inc.**
Address: **700 17th Street, Suite 1300**
Denver, Colorado 80202

GEOLOGIST

Name: **David J. Goldak**
Company: **D. J. GOLDAK, INC.**
Address: **155 N. Market, Suite 710**
Wichita, Kansas 67202

General Info

CONTRACTOR: Southwind Drilling, Rig #6

BIT RECORD:

No.	Size	Make	Jets	Out	Feet	Hours
1	12-1/4	JZ-HA1C-New	4-13s	265	265	4.75
2	7-7/8	Reed-S52	15-14-14	3795	3530	110.50

SURVEYS: 265'-0.00, 3162'-0.75, 3795'-1.0

GENERAL DRILLING & PUMP INFORMATION:
Pumping 60 S/M, 7.7 B/M, with 850-950 psi at the standpipe.
Drilling with 28,000-30,000 lbs on bit, at 70-80 RPM.

Daily Status

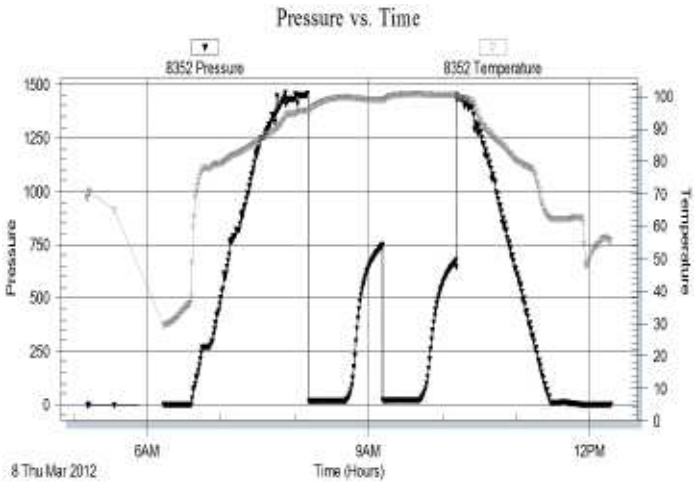
03/03/12 - Spud at 4:30 PM; Set 8-5/8" Csg at 263'
03/04/12 - 265' WOC; DP @ 9:45 AM
03/05/12 - 1,350' Drilling
03/06/12 - 2,103' Drilling
03/07/12 - 2,706' Drilling; Displace @ 2,980'
03/08/12 - 3,162' TIH with DST #1
03/09/12 - 3,420' Drilling; DST #2 @ 3,477'
03/10/12 - 3,535' Drilling
03/11/12 - 3,684' TIH after DST #3; RTD 3,795' @ 1:25 PM

DST #1: 3,115' - 3,132' (Topeka) 30" - 30" - 30" - 30"
Depth corrected to 3,145' - 3,162'

IF: Weak surface blow, died in 9 minutes
ISI: No blow back
FF: No blow
FSI: No blow back

RECOVERY: 10' Total Fluid, consisting of:
10' MW w/ oil spots (Tr O, 70% W, 30% M)
Sampler: Tr O, 200 ml M & 900 ml W @ 40 psi
Chlorides recovery: 60,000 ppm

SIP: 746-675; FP: 13-18, 19-21; HP: 1456-1429; BHT: 100

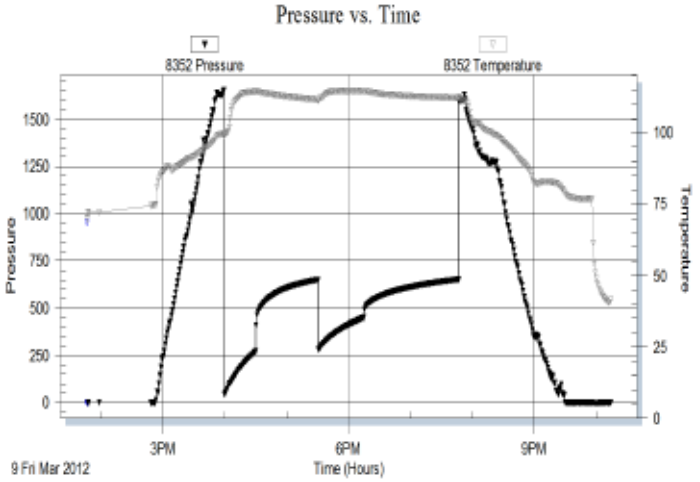


DST #2: 3,407' - 3,477' (LKC 'C-F') 30" - 60" - 45" - 90"

IF: Strong blow, BOB in 3 minutes
ISI: No blow back
FF: Strong blow, BOB in 6 minutes
FSI: No blow back

RECOVERY: 900' Total Fluid, consisting of:
900' Water (100% W) Chlorides: 70,000 ppm
Sampler: 1200 ml Water @ 80 psi

SIP: 651-652; FP: 44-272, 281-449; HP: 1645-1609
BHT: 112

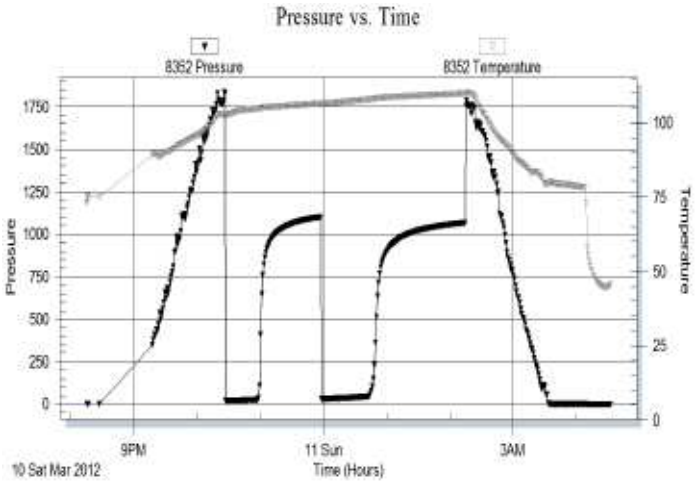


DST #3: 3,650' - 3,684' (Arbuckle) 30" - 60" - 45" - 90"

IF: Fair blow, building to 3 inches
ISI: No blow back
FF: Fair blow, building to 3 inches
FSI: No blow back

RECOVERY: 70' Total Fluid, consisting of:
20' CO (100% O); Gravity: 26
50' MCO (60% O, 40% M)
Sampler: 1200 ml O & 600 ml M @ 120 psi

SIP: 1100-1066; FP: 21-25, 30-42; HP: 1834-1784
BHT: 109



ROCK TYPES

- Anhy
- Bent
- Brec
- Cht
- Clyst
- Coal
- Congl
- Dol
- Gyp
- Igne
- Lmst
- Meta
- Mrlst
- Salt
- Shale
- Shcol
- Shgy
- Sltst
- Ss
- Till
- Carb sh
- Dol
- Dtd
- Gry sh
- Sandylms
- Shale
- Sltstn
- Shlyslts
- Sltysh
- Lms

ACCESSORIES

MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Brecfrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau
- Gyp
- Hvymin
- Kaol
- Marl
- Minxl
- Nodule
- Phos
- Pyr
- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff
- Chlorite
- Dol
- Sand
- Slty

FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram
- Fossil
- Gastro
- Oolite
- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom
- Fuss
- Oomold

STRINGER

- Anhy
- Arg
- Bent
- Coal
- Dol
- Gyp
- Ls
- Mrst
- Sltstrg
- Ssstrg
- Carbsh
- Clystn
- Dol
- Grysh
- Gryslt
- Lms
- Sandylms
- Sh
- Sltstn

TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

OTHER SYMBOLS

POROSITY TYPE
- Earthy
- Fenest
- Fracture
- Inter
- Moldic
- Organic
- Pinpoint
- Vuggy

SORTING
- Well
- Moderate
- Poor

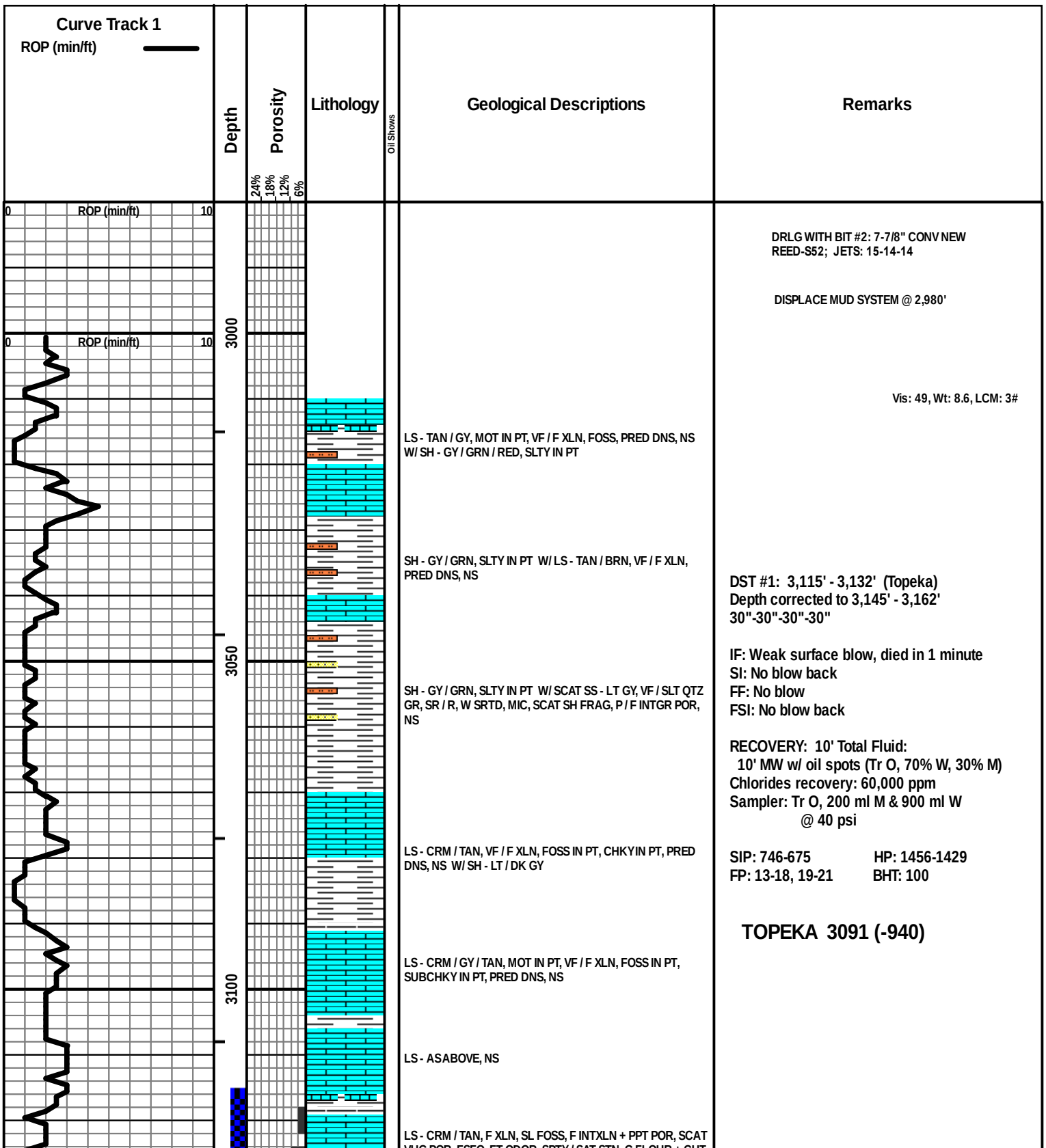
ROUNDING
- Rounded
- Subrnd
- Subang
- Angular

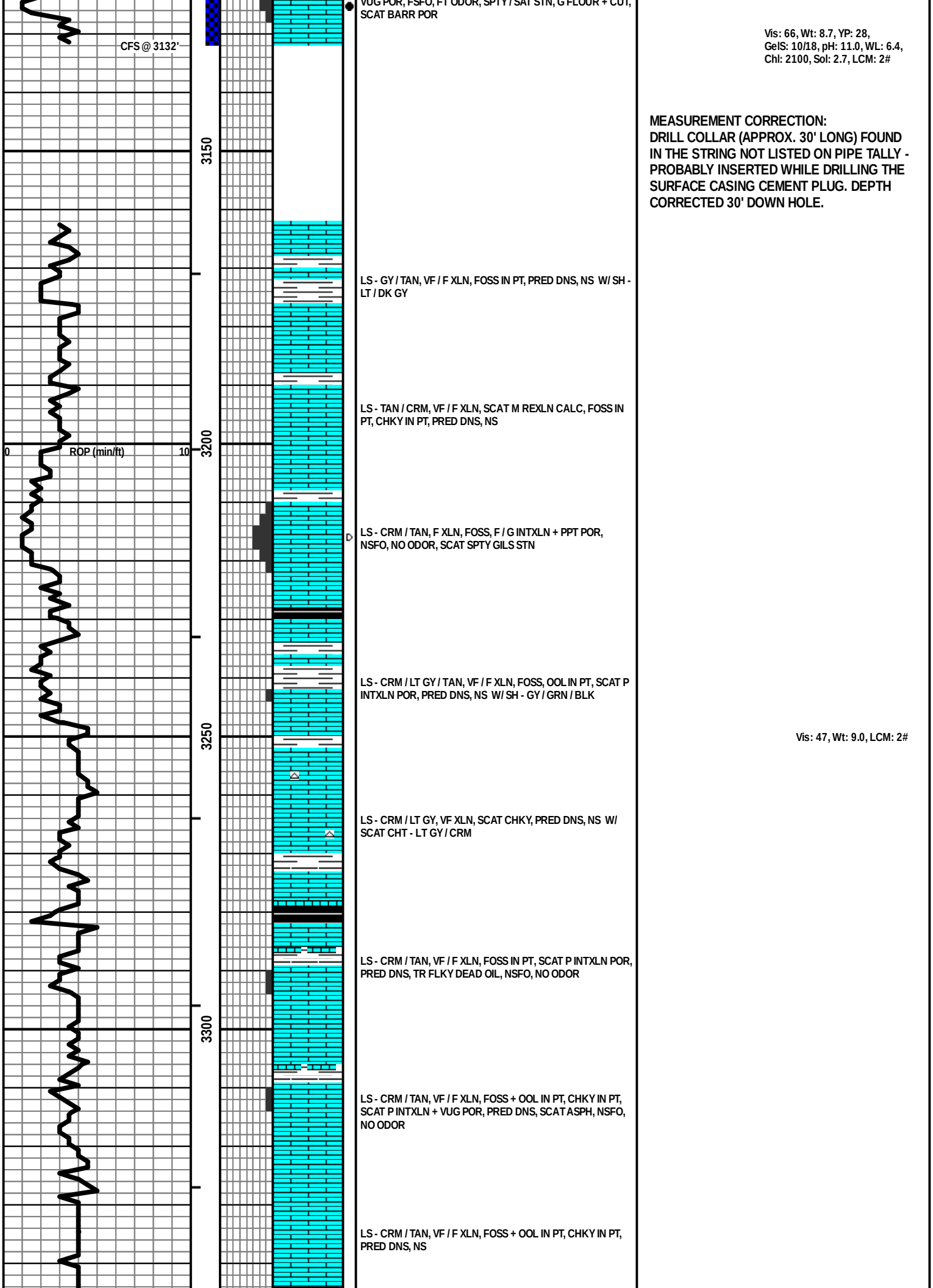
OIL SHOWS
- Even
- Spotted
- Ques
- Dead
- Gas show

INTERVALS
- Core
- Dst

- Dst_1_b
- Dst_1_t
- Dst

EVENTS
- Rft
- Sidewall
- Conn

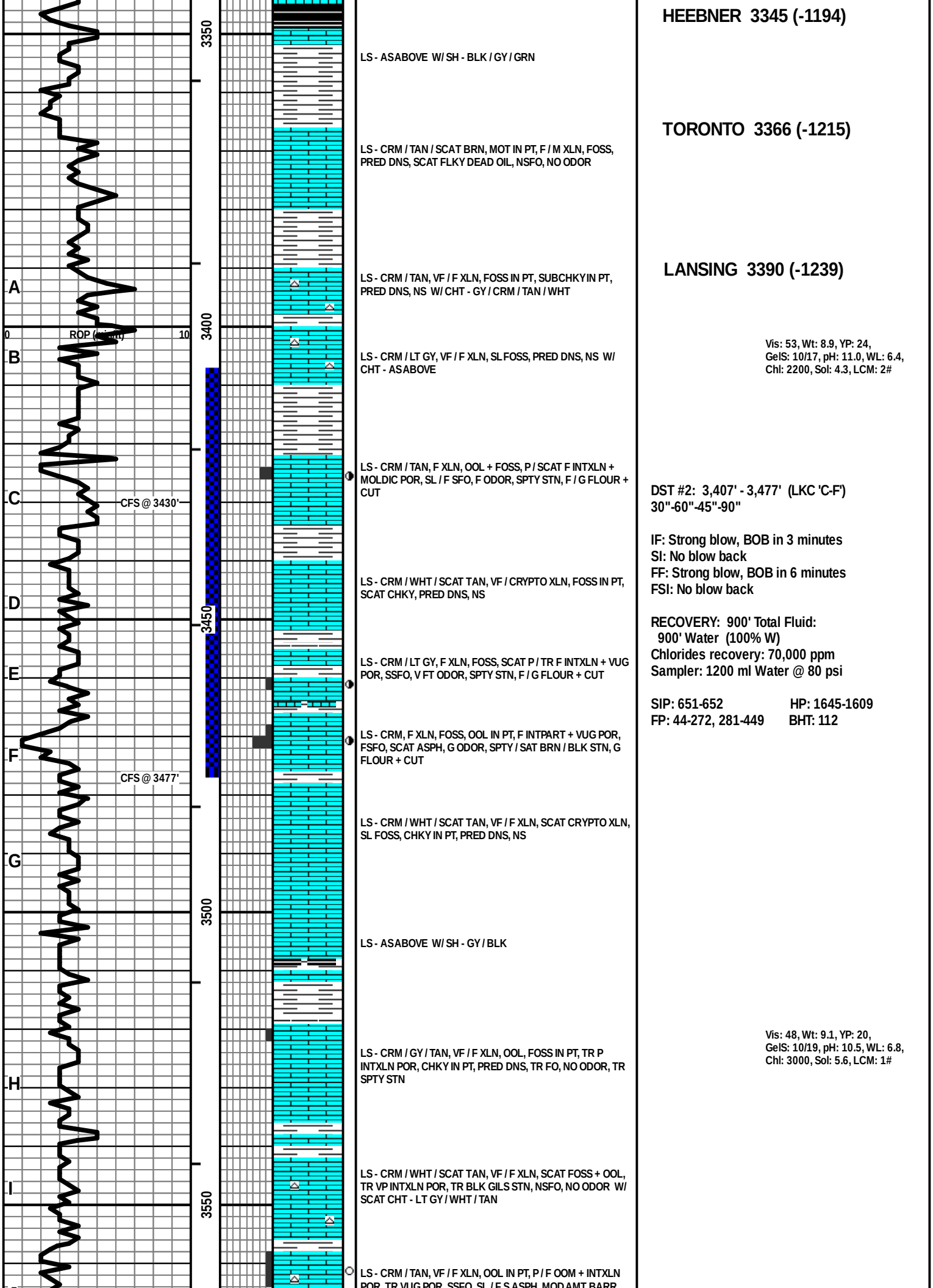




Vis: 66, Wt: 8.7, YP: 28,
GelS: 10/18, pH: 11.0, WL: 6.4,
Chl: 2100, Sol: 2.7, LCM: 2#

MEASUREMENT CORRECTION:
DRILL COLLAR (APPROX. 30' LONG) FOUND IN THE STRING NOT LISTED ON PIPE TALLY - PROBABLY INSERTED WHILE DRILLING THE SURFACE CASING CEMENT PLUG. DEPTH CORRECTED 30' DOWN HOLE.

Vis: 47, Wt: 9.0, LCM: 2#



HEEBNER 3345 (-1194)

TORONTO 3366 (-1215)

LANSING 3390 (-1239)

Vis: 53, Wt: 8.9, YP: 24,
GelS: 10/17, pH: 11.0, WL: 6.4,
Chl: 2200, Sol: 4.3, LCM: 2#

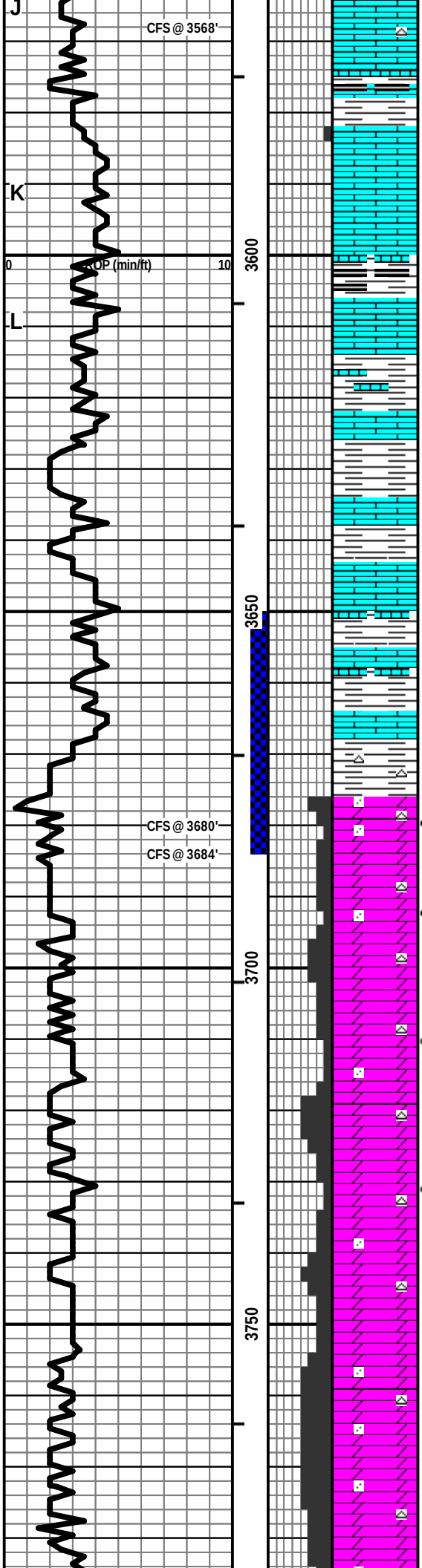
DST #2: 3,407' - 3,477' (LKC 'C-F')
30"-60"-45"-90"

IF: Strong blow, BOB in 3 minutes
SI: No blow back
FF: Strong blow, BOB in 6 minutes
FSI: No blow back

RECOVERY: 900' Total Fluid:
900' Water (100% W)
Chlorides recovery: 70,000 ppm
Sampler: 1200 ml Water @ 80 psi

SIP: 651-652 HP: 1645-1609
FP: 44-272, 281-449 BHT: 112

Vis: 48, Wt: 9.1, YP: 20,
GelS: 10/19, pH: 10.5, WL: 6.8,
Chl: 3000, Sol: 5.6, LCM: 1#



POR, TR VUG POR, SSFO, SLFT STAIN, MOD AMT BARR POR, V FT ODOR, SPTY BLK / BRN STN, F / G FLOUR, P / G CUT W/ SCAT CHT - WHT / LT GY

LS - CRM / WHT, VF / F XLN, OOL IN PT, TR P INTXLN POR, PRED DNS, SCAT ASPH, NSFO, NO ODOR, SCAT SPTY BLK STN

LS - CRM / LT GY, VF / F XLN, SCAT CHKY, PRED DNS, NS

BASE OF KC 3614 (-1463)

SH - GY / GRN / RED W/ LS - CRM / TAN, VF / F XLN, DNS W/ LS - ASABOVE

DST #3: 3,650' - 3,684' (Arbuckle)
30"-60"-45"-90"

IF: Fair blow, building to 3 inches
SI: No blow back
FF: Fair blow, building to 3 inches
FSI: No blow back

RECOVERY: 70' Total Fluid:
20' CO (100% O); Gravity: 26
50' MCO (60% O, 40% M)
Sampler: 1200 ml O & 600 ml M @ 120 psi

SIP: 1100-1066 **HP: 1834-1784**
FP: 21-25, 30-42 **BHT: 109**

SH - GY / GRN / RED W/ LS - CRM / TAN, MOT IN PT, VF / F XLN, SCAT M XLN, OOL, PRED DNS, NS

LS - CRM / TAN, F XLN, OOL IN PT, PRED DNS, NS W/ SH - GY / GRN / RED

SH + LS - ASABOVE W/ SCAT CHT - VARICOL, VIT W/ SCAT SH - LT GRN

ARBUCKLE 3676 (-1525)

DOLO - TAN / CRM, VF / F XLN, RHOMB IN PT, TR SUCR, AREN IN PT, F INTXLN POR IN PT, TR VUG POR, F / G SFO IN PT, G ODOR, SPTY / SAT STN, G FLOUR + CUT, PPOR / DNS IN PT

Vis: 54, Wt: 9.1, YP: 21,
GelS: 9/20, pH: 10.5, WL: 7.2,
Chl: 2800, Sol: 5.6, LCM: 1#

DOLO - TAN / CRM / SCAT LT GY, F XLN, TR M / C XLN, RHOMB IN PT, SUCR IN PT, SL AREN, F INTXLN POR IN PT, SCAT VUG POR, F / G SFO IN PT, G ODOR, TR ASPH, SPTY / SAT STN, G FLOUR + CUT, PPOR / DNS IN PT W/ SCAT CHT - LT GY / TAN W/ SCAT SH - GY / GRN

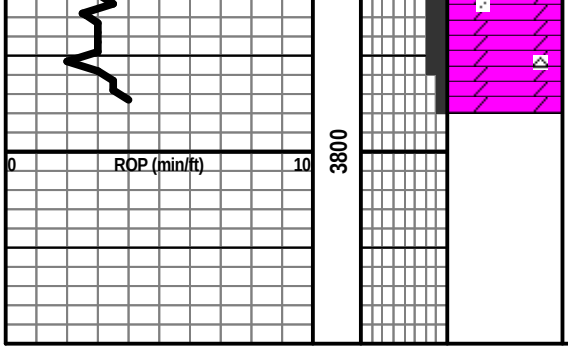
DOLO - CRM / TAN / SCAT LT GY, F / M XLN, RHOMB IN PT, SL AREN, F / G INTXLN + VUG POR IN PT, F / G SFO, SCAT ASPH, SCAT BARR POR, G ODOR, SPTY / SAT STN, PRED G FLOUR + CUT, P POR / DNS IN PT W/ SCAT CHT - LT GY / TAN

DOLO - CRM / TAN / LT GY, VF / M XLN, RHOMB IN PT, SL AREN, F / G INTXLN POR, SCAT VUG POR, SSFO + ASPH, MOD AMT BARR POR, FT ODOR, SCAT SPTY / TR SAT STN, P POR / DNS IN PT W/ SCAT CHT - LT GY / TAN

Vis: 52, Wt: 9.2, LCM: 4#

DOLO - CRM / TAN / LT GY, VF / M XLN, RHOMB IN PT, MOD AREN IN PT, F / G INTXLN POR, SCAT VUG POR, PRED NS, NO ODOR W/ SCAT CHT - LT GY / TAN

DOLO - CRM / TAN / LT GY, VF / M XLN, RHOMB IN PT, MOD AREN IN PT, F / G INTXLN POR, SCAT VUG POR, PRED NS, NO ODOR W/ SCAT CHT - LT GY / TAN



3800

DOLO - CRM / TAN / LT GY, VF / M XLN, RHOMB IN PT, SL AREN IN PT, F / G INTXLN POR, SCAT VUG POR, PRED NS, NO ODOR W/ SCAT CHT - LT GY / TAN

Vis: 51, Wt: 9.2, LCM: 4#

TOTAL DEPTH 3795 (-1644)

LOG-TECH

DIGITAL LOG (785) 625-3858

Dual Compensated Porosity Log

API No. 15-051-26249-00-00

Company Klabzuba Oil & Gas, Inc.

Well Jensen Trust #34-9-11-19

Field Solomon

County Ellis State Kansas

Location 2260' FSL & 720' FEL

Sec: 34 Twp: 11S Rge: 19W

Other Services
DIL
MEL/BHCS

Elevation
K.B. 2151
D.F.
G.L. 2143

Permanent Datum Ground Level Elevation 2143
Log Measured From Kelly Bushing 8 Ft. Above Perm. Datum
Drilling Measured From Kelly Bushing

Date	3/11/2012
Run Number	One
Type Log	CNL / CDL
Depth Driller	3795
Depth Logger	3794
Bottom Logged Interval	3773
Top Logged Interval	3000
Type Fluid In Hole	Chemical
Salinity, PPM CL	2800
Density	9.1
Level	Full
Max. Rec. Temp. F	114
Operating Rig Time	5 Hours
Equipment -- Location	10 Hays
Recorded By	D. Schmidt
Witnessed By	Dave Goldak

Borehole Record

Run No.	Bit	From	To
1	12.25	00	263
2	7.875	263	3795

Casing Record

Size	Wgt.	From	To
8.625	24#	00	263

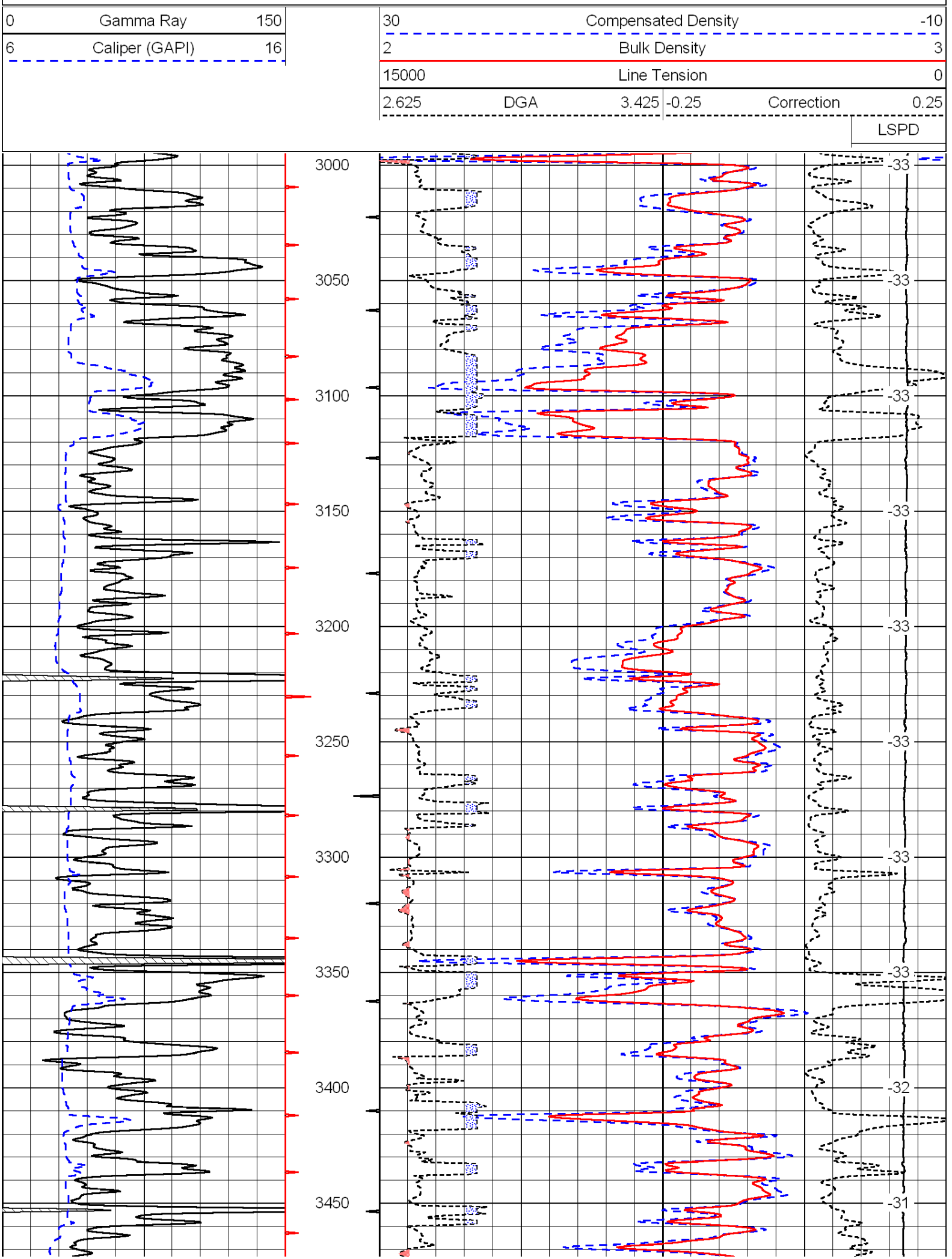
<<< Fold Here >>>

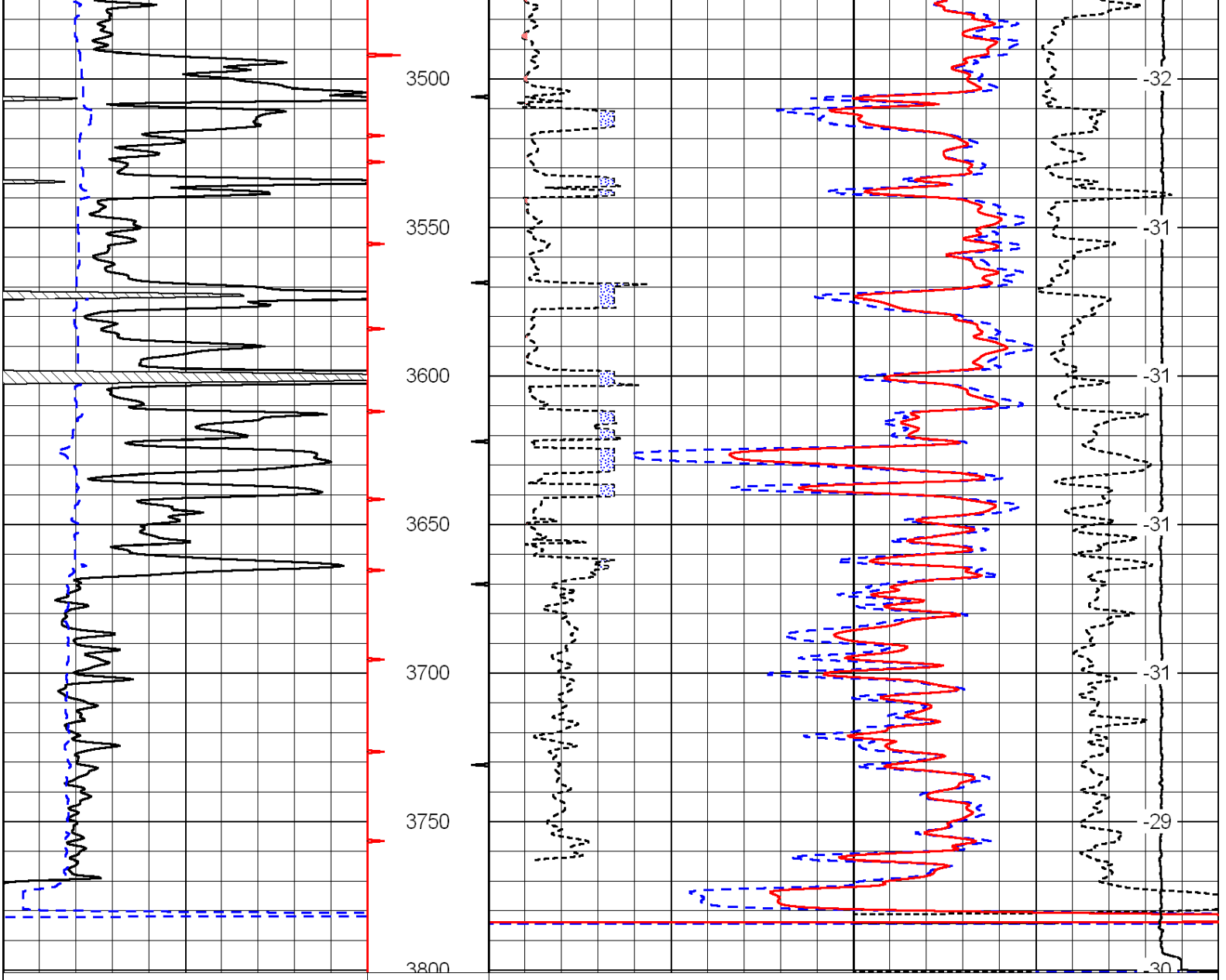
Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Hays,
N to Buckeye, 4 W,
3 N to Homestead, 1 W to Rd 200,
1/2 N, W into

Database File:	c:\warrior\data\klabzuba_jensen trust #34-9-11-19\klabzuba_jenson34-9-11-19hd.db
Dataset Pathname:	dil/klab
Presentation Format:	cdl
Dataset Creation:	Sun Mar 11 22:29:01 2012
Charted by:	Depth in Feet scaled 1:600


0 Gamma Ray 150
6 Caliper (GAPI) 16
30 Compensated Density -10
2 Bulk Density 3
15000 Line Tension 0
2.625 DGA 3.425
-0.25 Correction 0.25
LSPD
3000
3050
3100
3150
3200
3250
3300
3350
3400
3450
-33
-33
-33
-33
-33
-33
-33
-32
-31



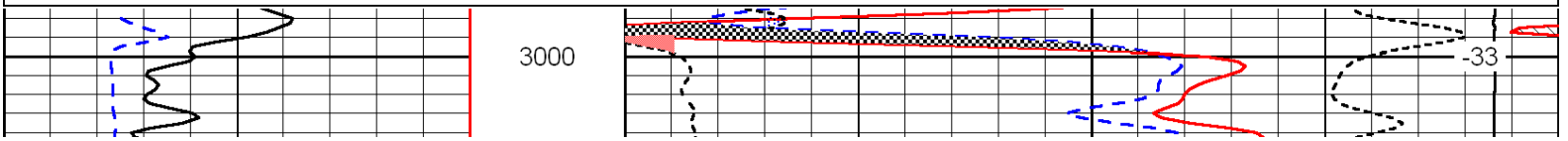
0	Gamma Ray	150
6	Caliper (GAPI)	16

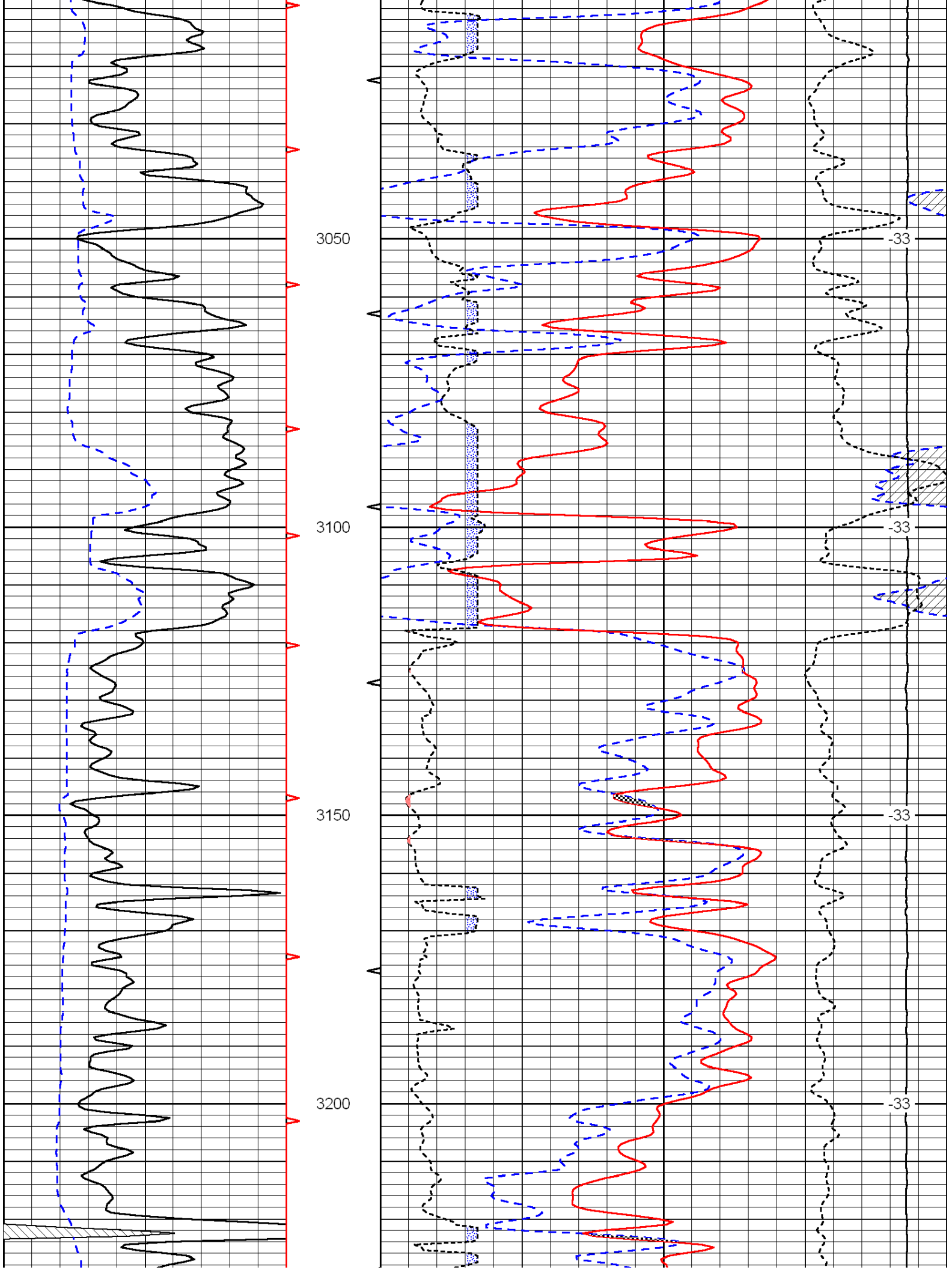
30	Compensated Density				-10
2	Bulk Density				3
15000	Line Tension				0
2.625	DGA	3.425	-0.25	Correction	0.25
					LSPD

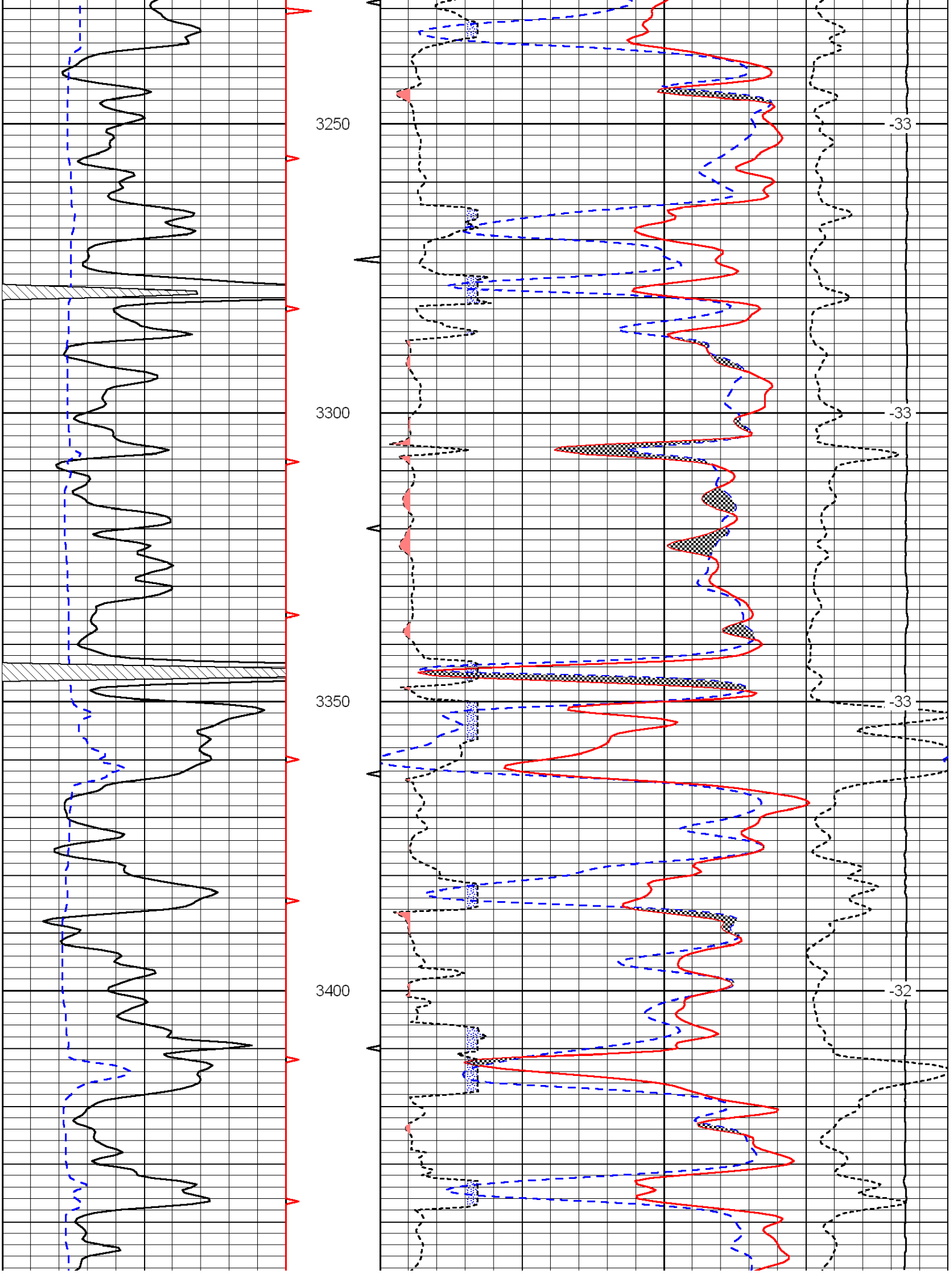
Database File:	c:\warrior\data\klabzuba_jensen trust #34-9-11-19\klabzuba_jenson34-9-11-19hd.db
Dataset Pathname:	dil/klab
Presentation Format:	cndlspec
Dataset Creation:	Sun Mar 11 22:29:01 2012
Charted by:	Depth in Feet scaled 1:240

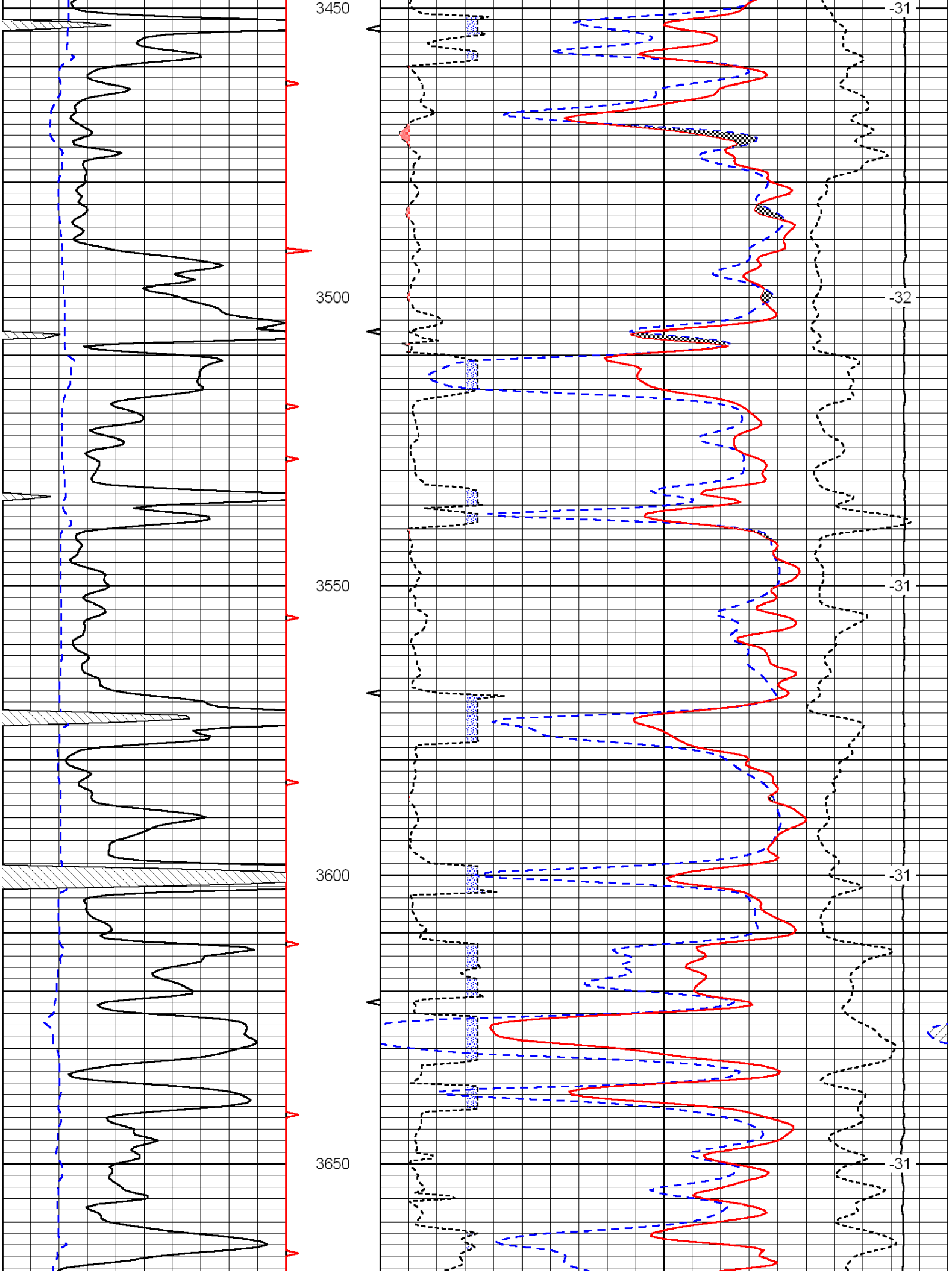
0	Gamma Ray	150
6	Caliper (GAPI)	16

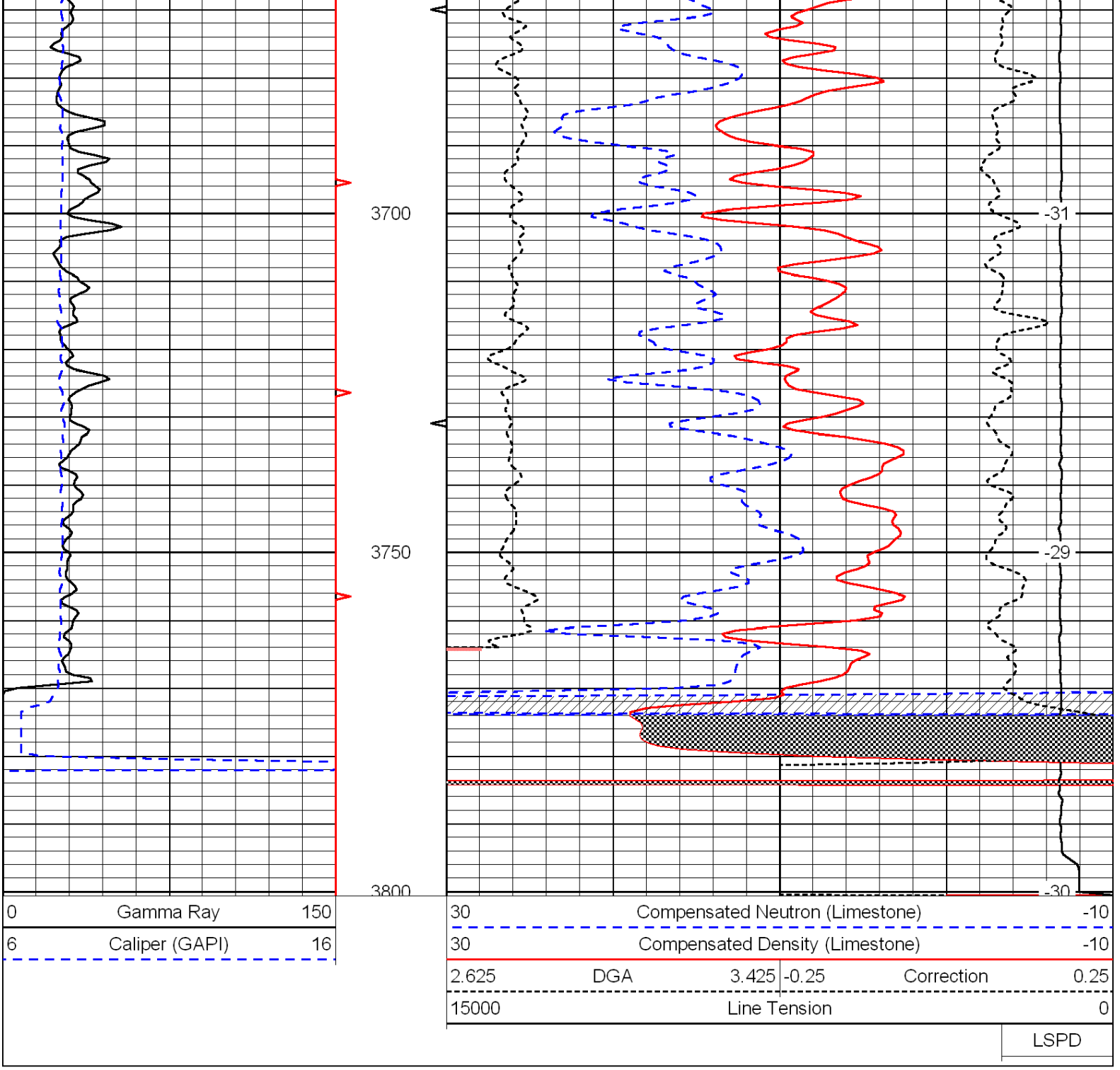
30	Compensated Neutron (Limestone)				-10
30	Compensated Density (Limestone)				-10
2.625	DGA	3.425	-0.25	Correction	0.25
15000	Line Tension				0
					LSPD




3050
3100
3150
3200
-33
-33
-33
-33


3250
3300
3350
3400
-33
-33
-33
-32


3450
3500
3550
3600
3650
-31
-32
-31
-31
-31


3700
3750
3800
-31
-29
-30
0
Gamma Ray
150
6
Caliper (GAPI)
16
30
Compensated Neutron (Limestone)
-10
30
Compensated Density (Limestone)
-10
2.625
DGA
3.425
-0.25
Correction
0.25
15000
Line Tension
0
LSPD

LOG-TECH

DIGITAL LOG (785) 625-3858

Dual Induction Log

API No. 15-051-26249-00-00

Company Klabzuba Oil & Gas, Inc.

Well Jensen Trust #34-9-11-19

Field Solomon

County Ellis State Kansas

Location 2260' FSL & 720' FEL

Sec: 34 Twp: 11S Rge: 19W

Other Services
CNL/CDL
MEL/BHCS

Elevation
K.B. 2151
D.F.
G.L. 2143

Permanent Datum Ground Level Elevation 2143
Log Measured From Kelly Bushing 8 Ft. Above Perm. Datum
Drilling Measured From Kelly Bushing

Date	3/11/2012			
Run Number	One			
Depth Driller	3795			
Depth Logger	3794			
Bottom Logged Interval	3793			
Top Log Interval	250			
Casing Driller	8.625 @ 263			
Casing Logger	262			
Bit Size	7.875			
Type Fluid in Hole	Chemical			
Salinity,ppm CL	2800			
Density / Viscosity	9.1	54		
pH / Fluid Loss	10.5	7.2		
Source of Sample	Flowline			
Rm @ Meas. Temp	1.30 @ 60			
Rmf @ Meas. Temp	0.98 @ 60			
Rmc @ Meas. Temp	1.76 @ 60			
Source of Rmf / Rmc	Charts			
Rm @ BHT	0.68 @ 114			
Operating Rig Time	5 Hours			
Max Rec. Temp. F	114			
Equipment Number	10			
Location	Hays			
Recorded By	D. Schmidt			
Witnessed By	Dave Goldak			

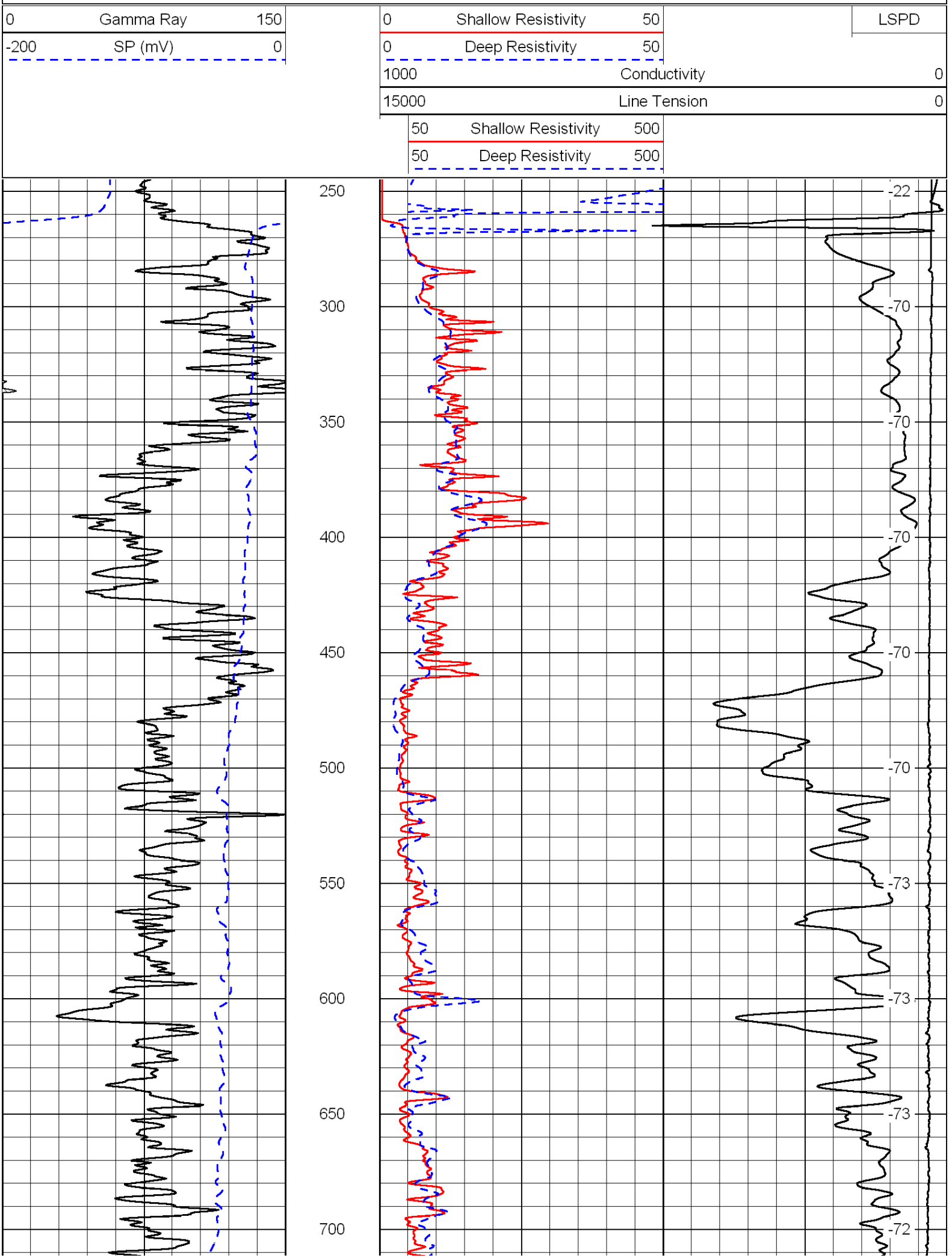
<<< Fold Here >>>

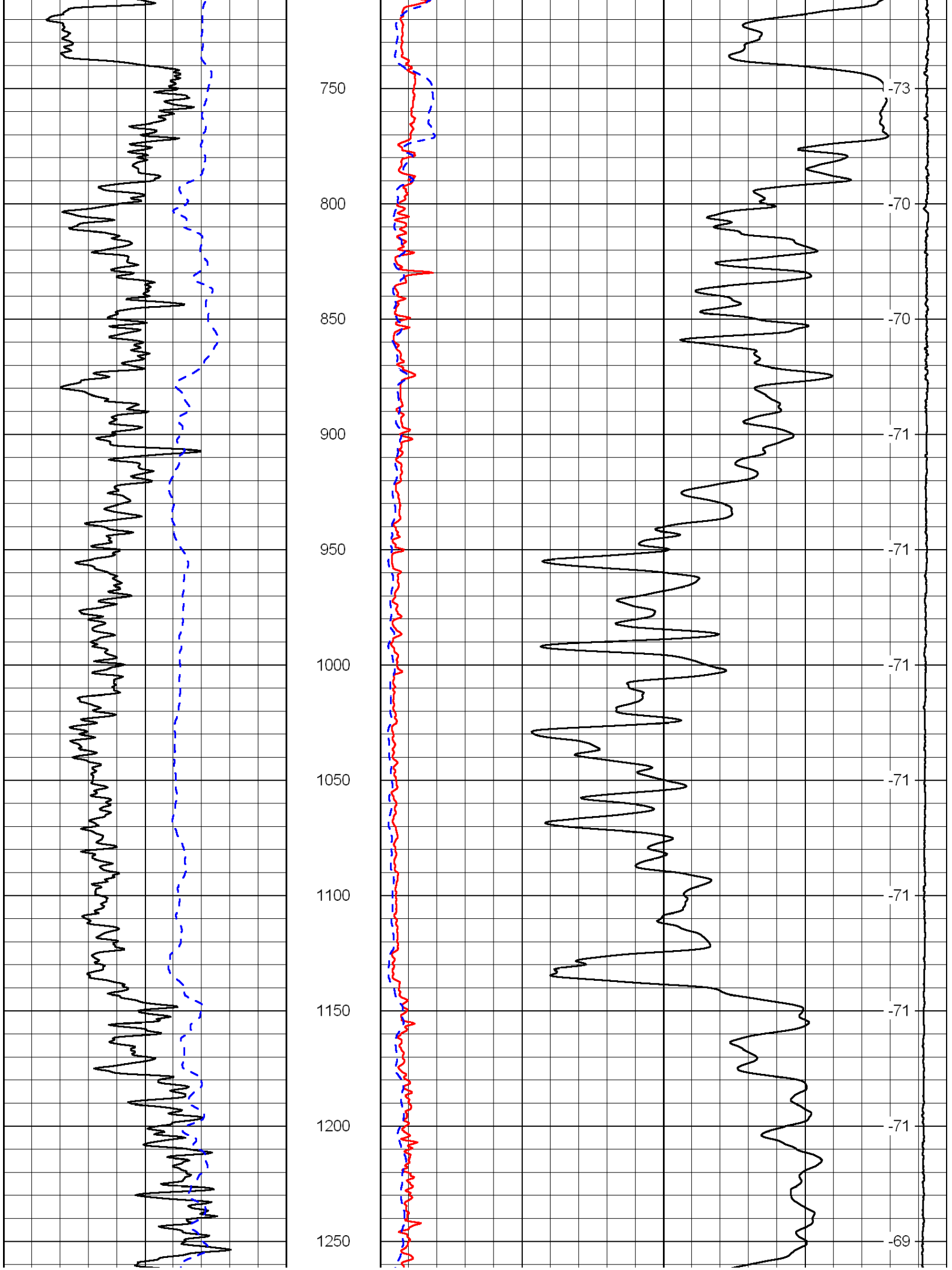
Comments

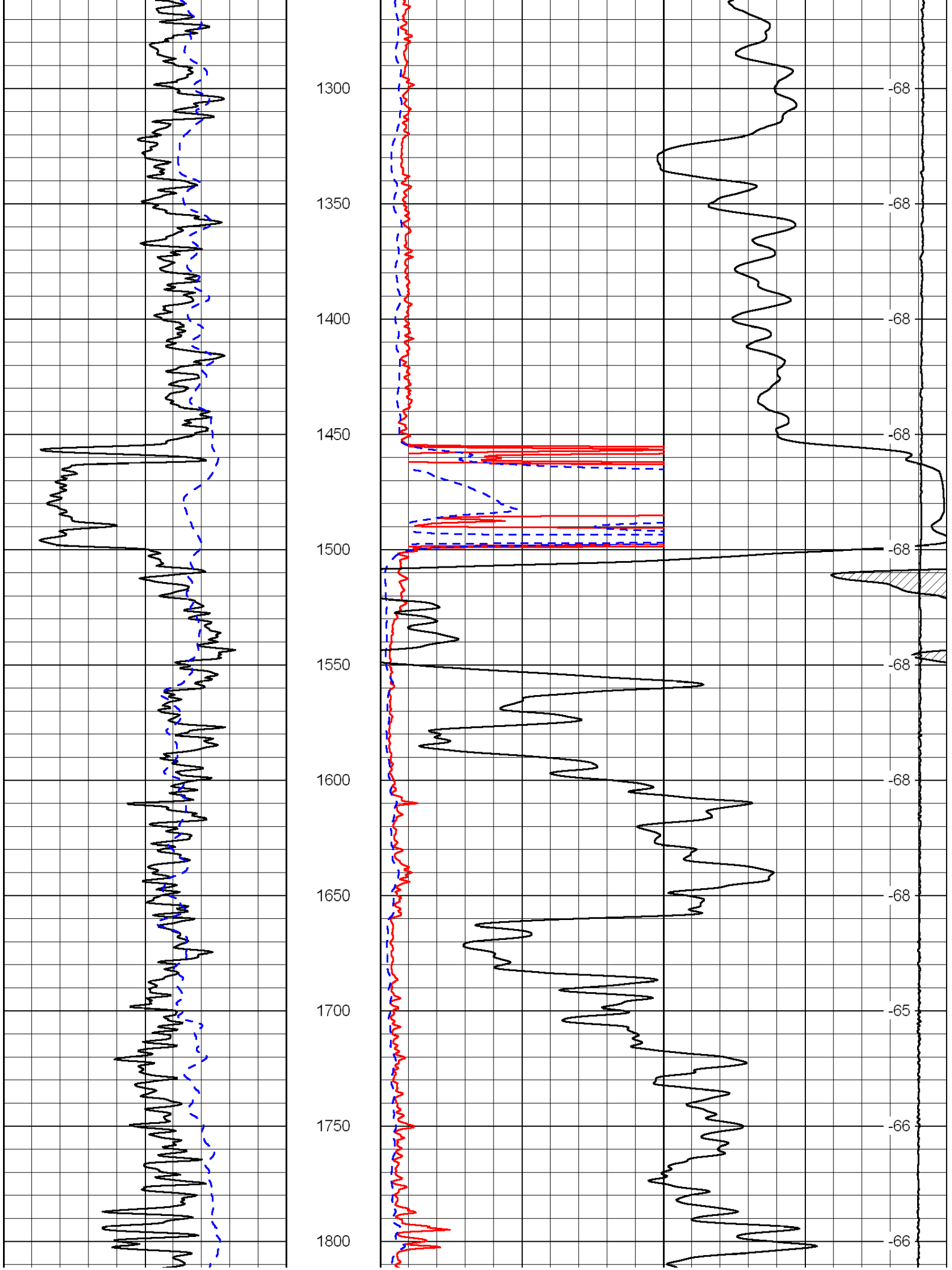
Thank you for using Log-Tech, Inc.
(785) 625-3858

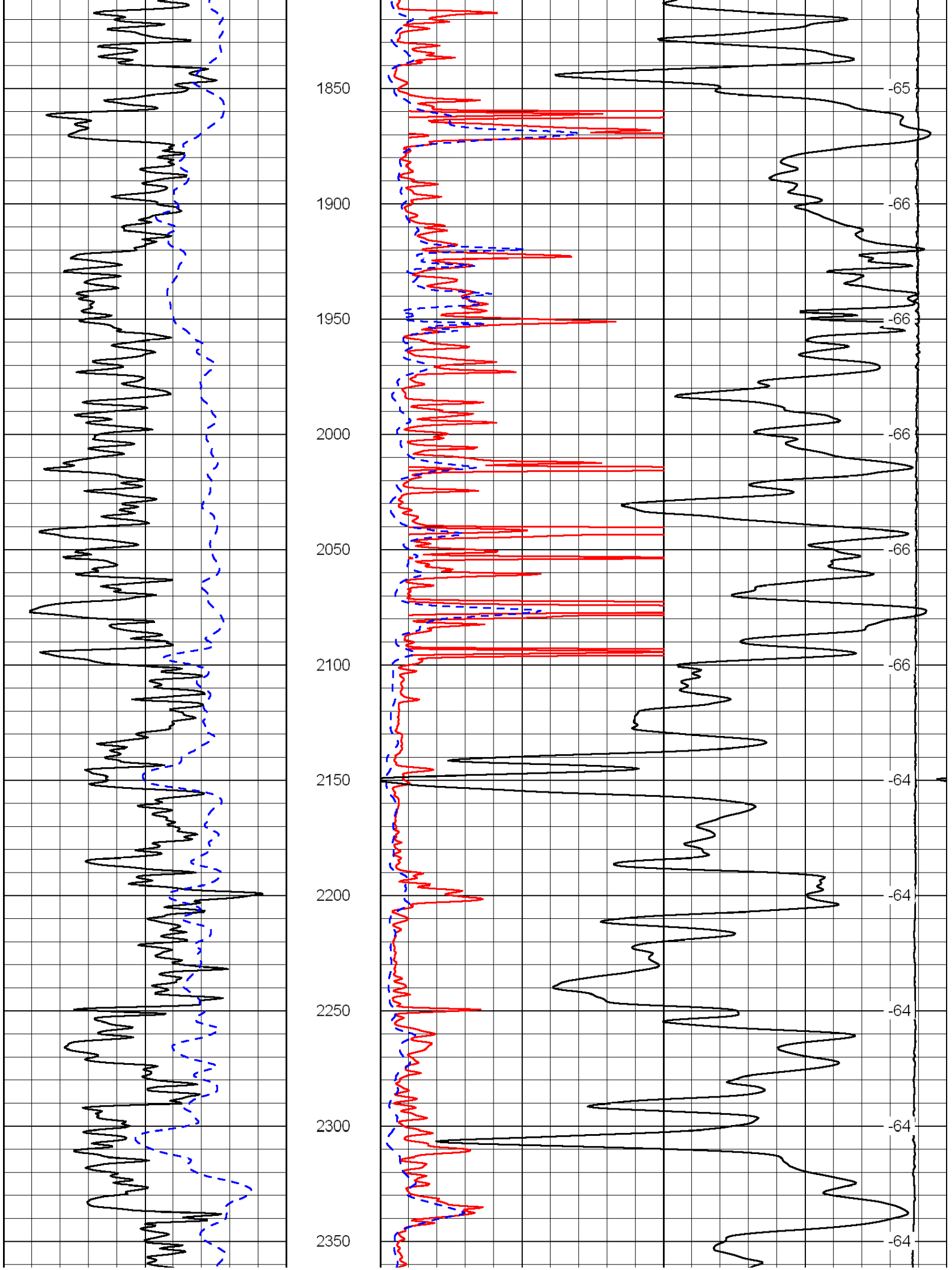
Hays,
N to Buckeye, 4 W,
3 N to Homestead, 1 W to Rd 200,
1/2 N, W into

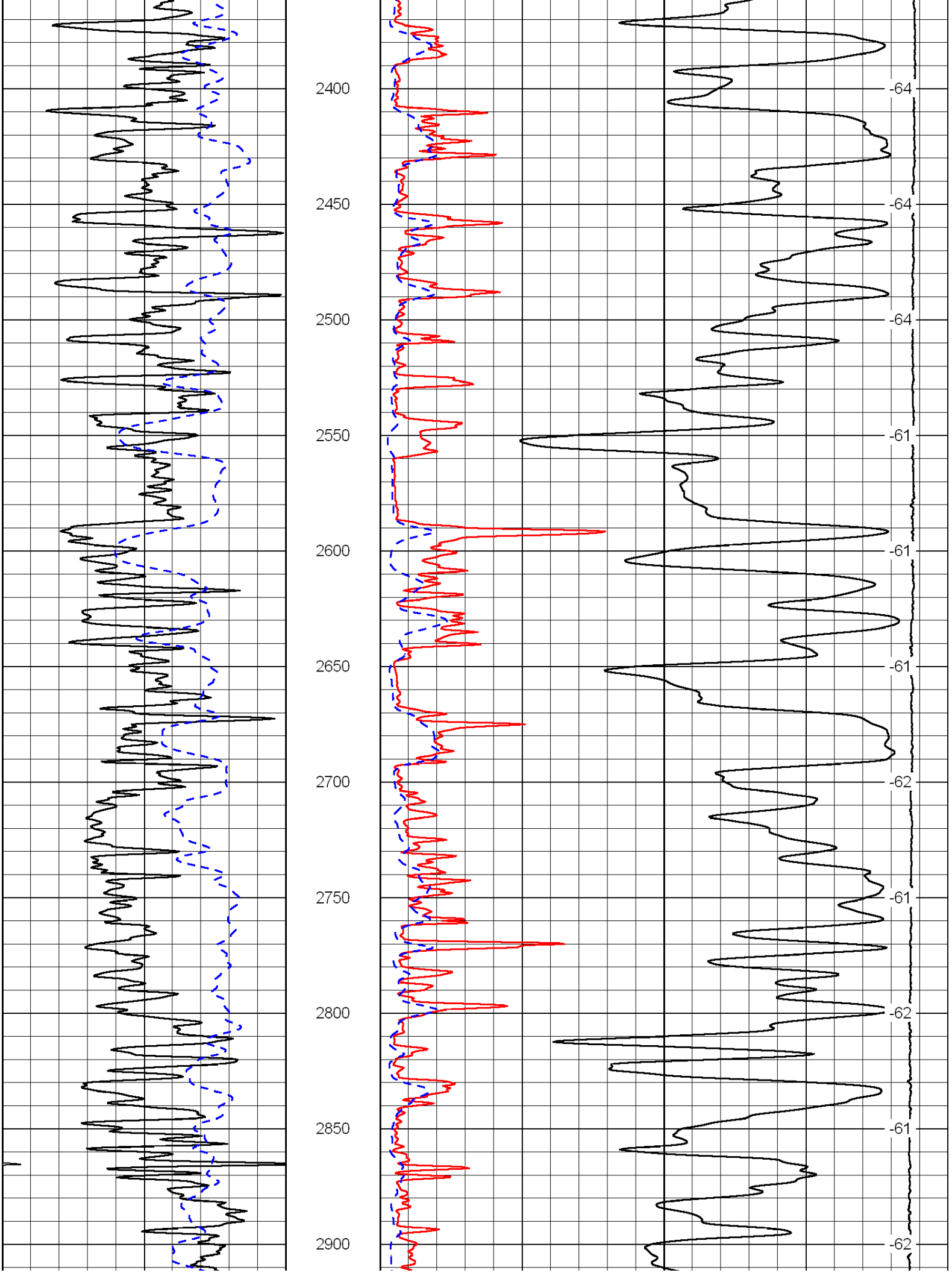
Database File:	c:\warrior\data\klabzuba_jensen trust #34-9-11-19\klabzuba_jenson34-9-11-19hd.db
Dataset Pathname:	dil/klab
Presentation Format:	dil2in
Dataset Creation:	Sun Mar 11 22:29:01 2012
Charted by:	Depth in Feet scaled 1:600

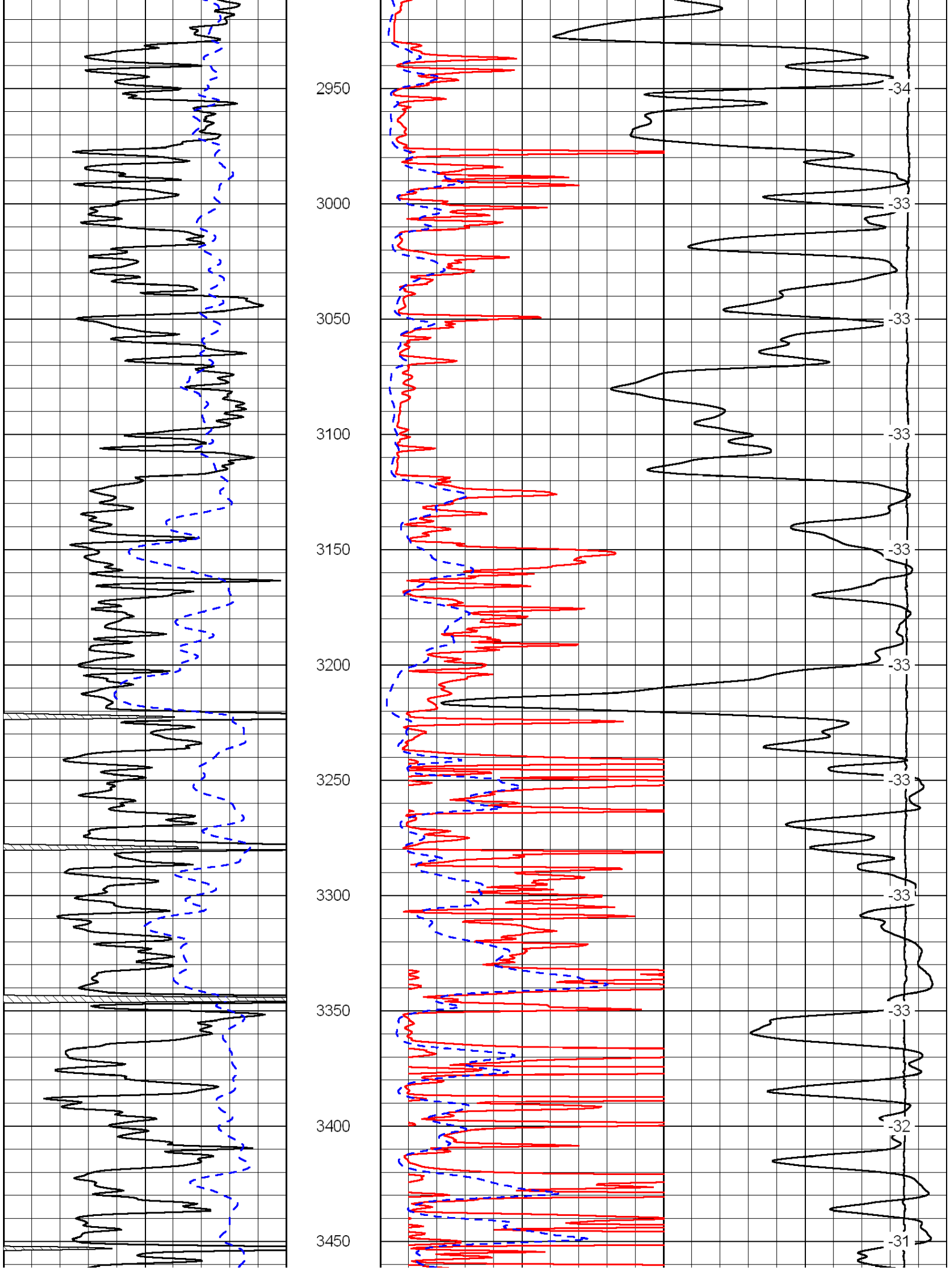

0 Gamma Ray 150
-200 SP (mV) 0
0 Shallow Resistivity 50
0 Deep Resistivity 50
1000 Conductivity 0
15000 Line Tension 0
50 Shallow Resistivity 500
50 Deep Resistivity 500
LSPD
250
300
350
400
450
500
550
600
650
700
-22
-70
-70
-70
-70
-73
-73
-73
-72

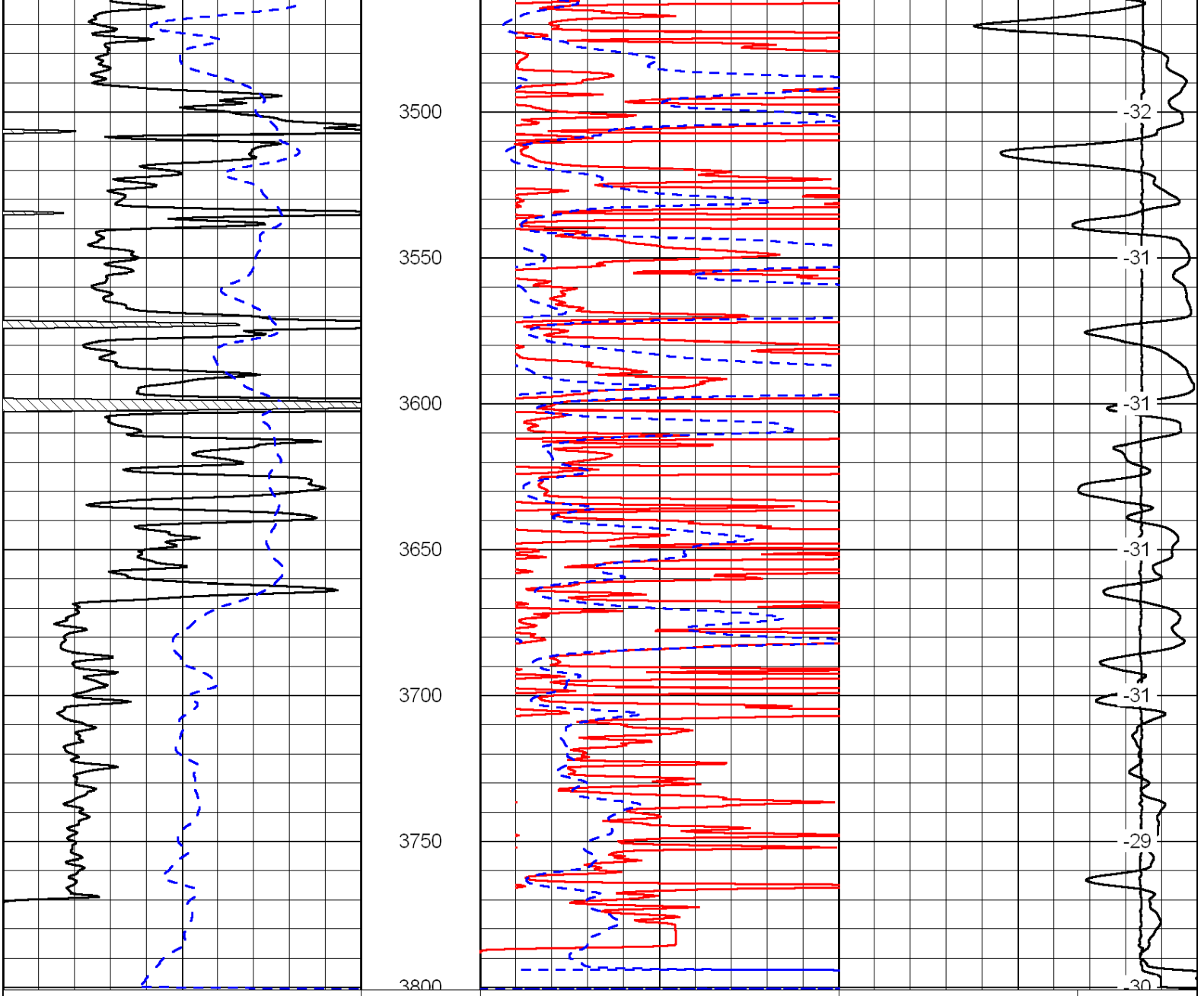

750
800
850
900
950
1000
1050
1100
1150
1200
1250
-73
-70
-70
-71
-71
-71
-71
-71
-71
-71
-69


1300
1350
1400
1450
1500
1550
1600
1650
1700
1750
1800
-68
-68
-68
-68
-68
-68
-68
-68
-65
-66
-66


1850
1900
1950
2000
2050
2100
2150
2200
2250
2300
2350
-65
-66
-66
-66
-66
-66
-64
-64
-64
-64
-64


2400
2450
2500
2550
2600
2650
2700
2750
2800
2850
2900
-64
-64
-64
-61
-61
-61
-62
-61
-62
-61
-62


2950
3000
3050
3100
3150
3200
3250
3300
3350
3400
3450
-34
-33
-33
-33
-33
-33
-33
-33
-33
-32
-31



0	Gamma Ray	150
-200	SP (mV)	0

0	Shallow Resistivity	50
0	Deep Resistivity	50
1000	Conductivity	0
15000	Line Tension	0
50	Shallow Resistivity	500
50	Deep Resistivity	500

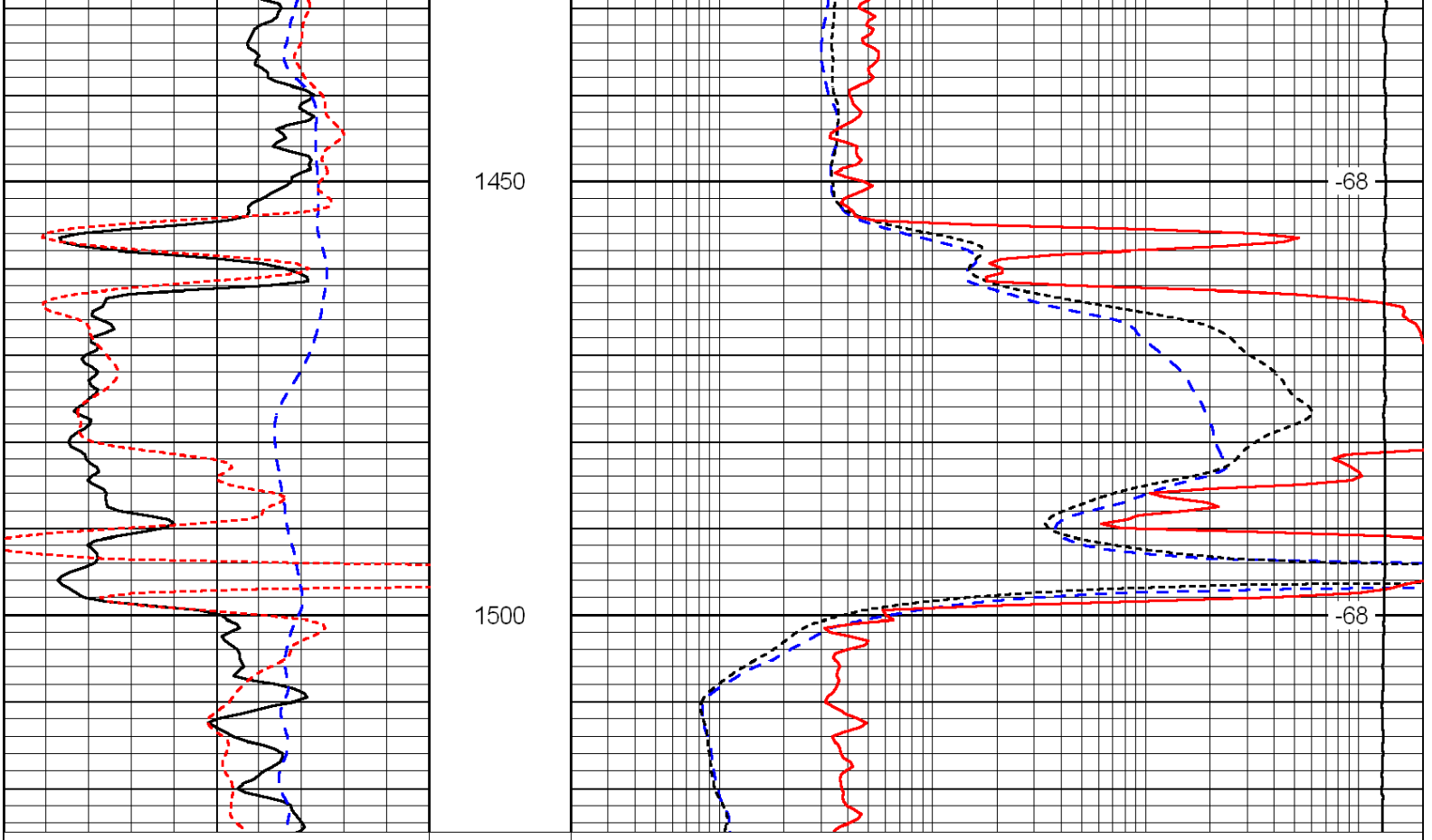
LSPD

Database File:	c:\warrior\data\klabzuba_jensen trust #34-9-11-19\klabzuba_jenson34-9-11-19hd.db	
Dataset Pathname:	dil/klab	
Presentation Format:	dil	
Dataset Creation:	Sun Mar 11 22:29:01 2012	
Charted by:	Depth in Feet scaled 1:240	

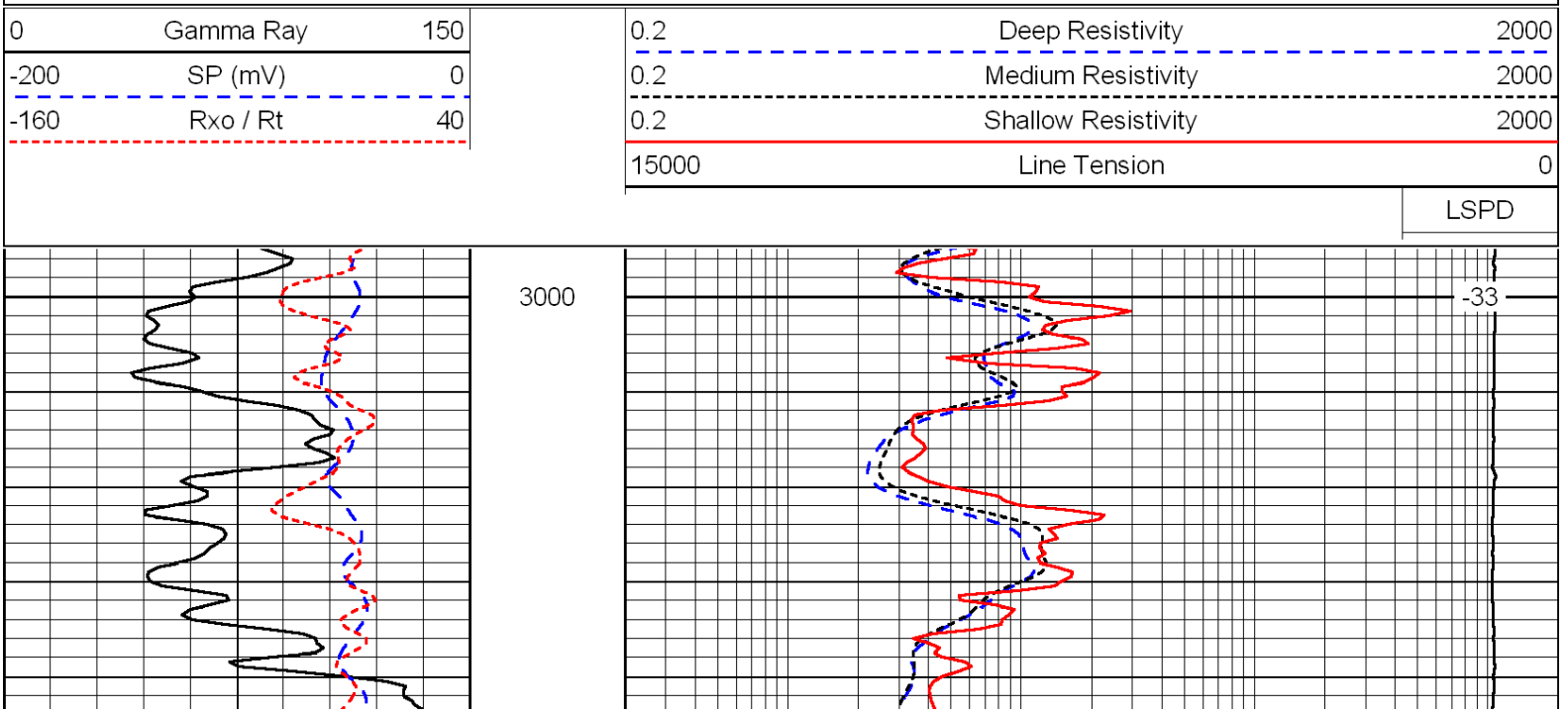
0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40

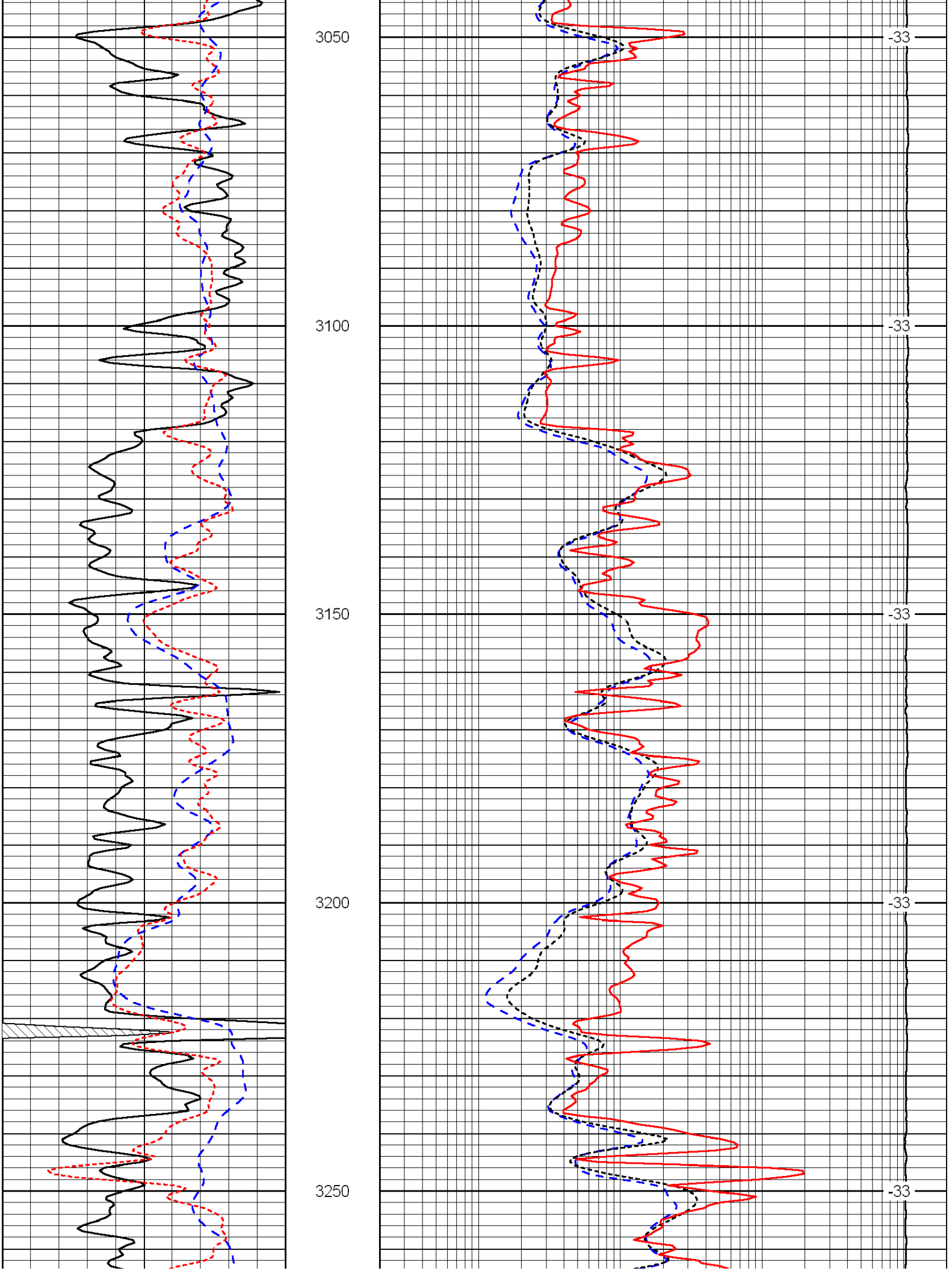
0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

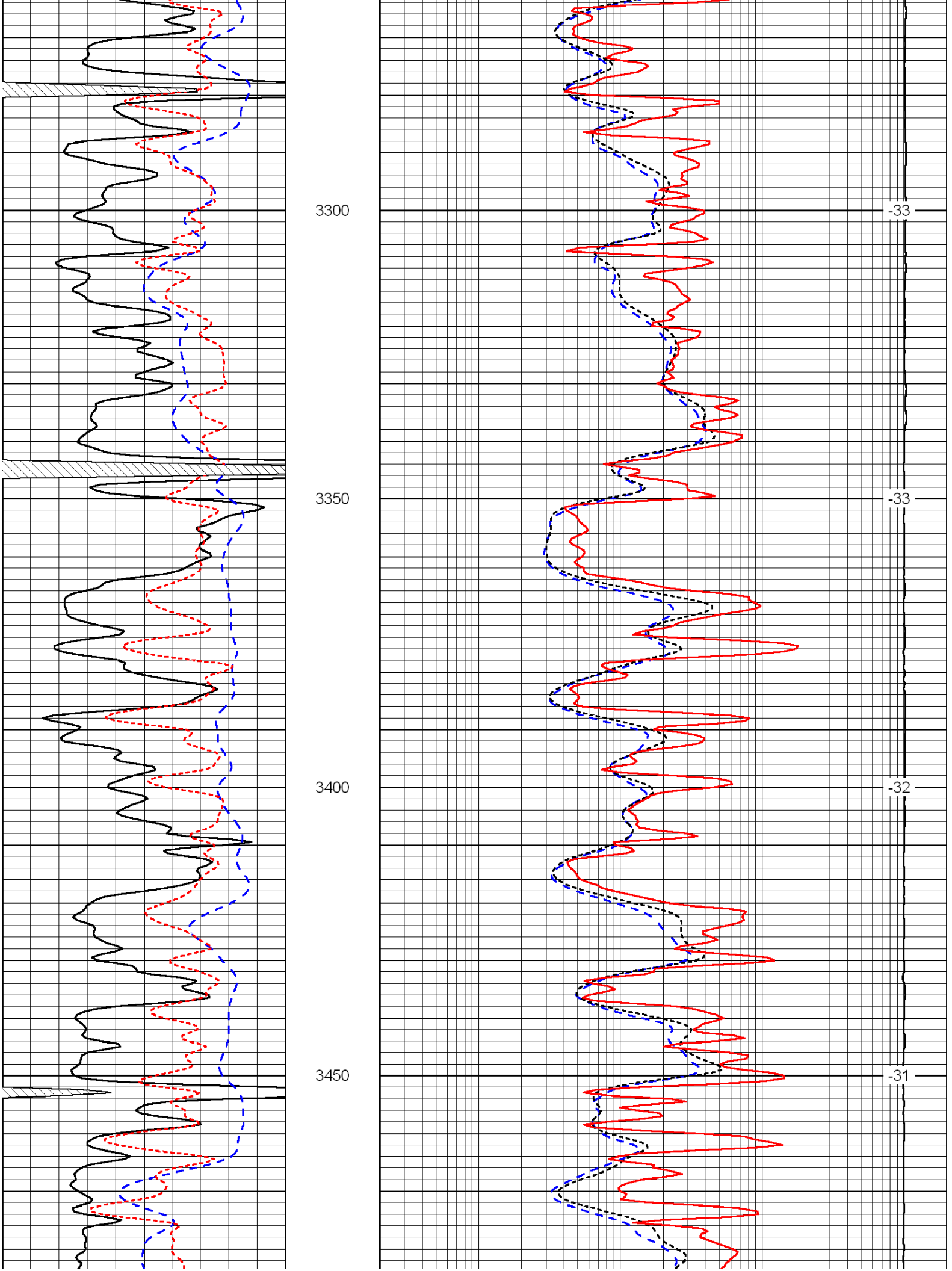
LSPD

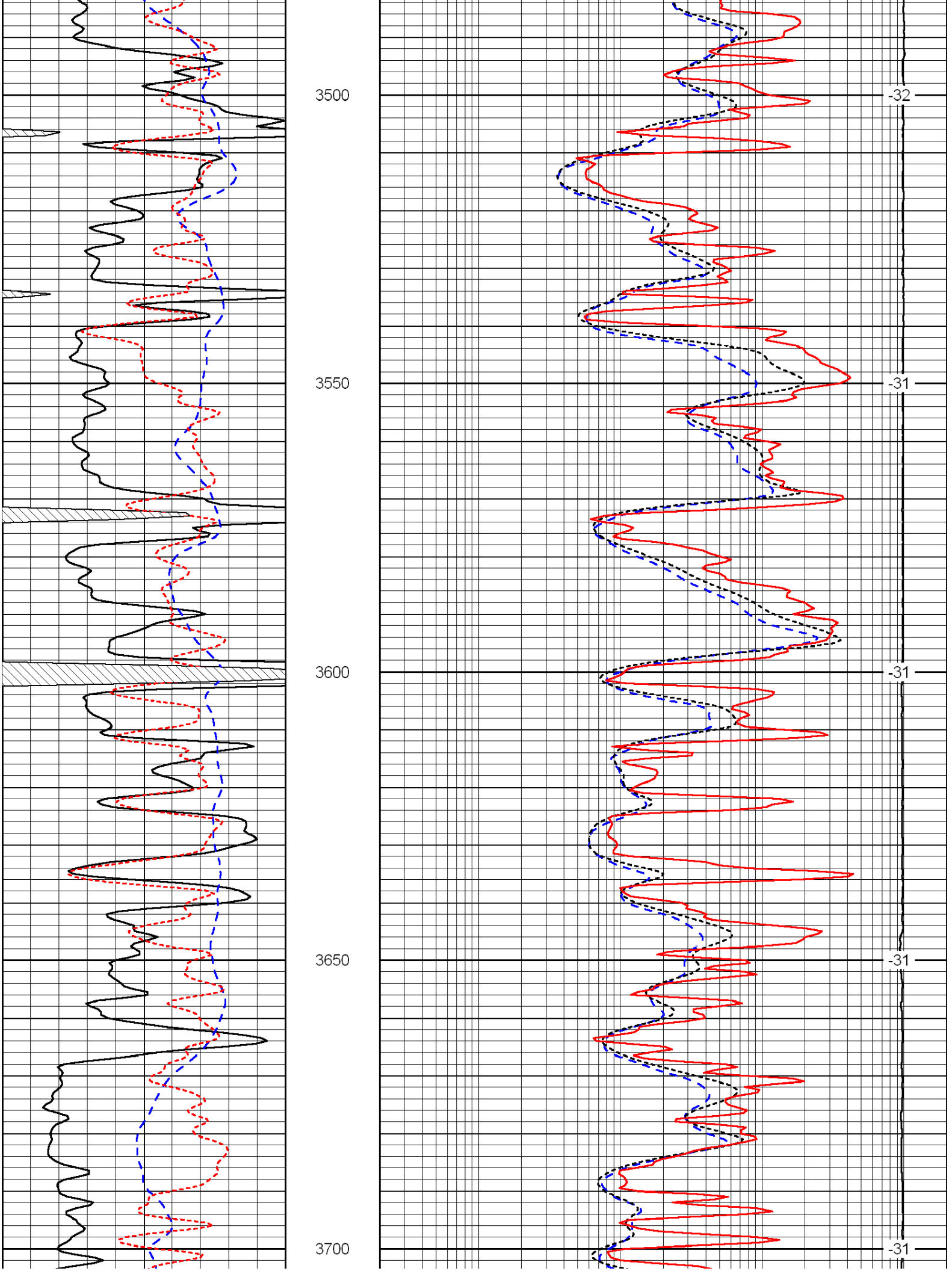


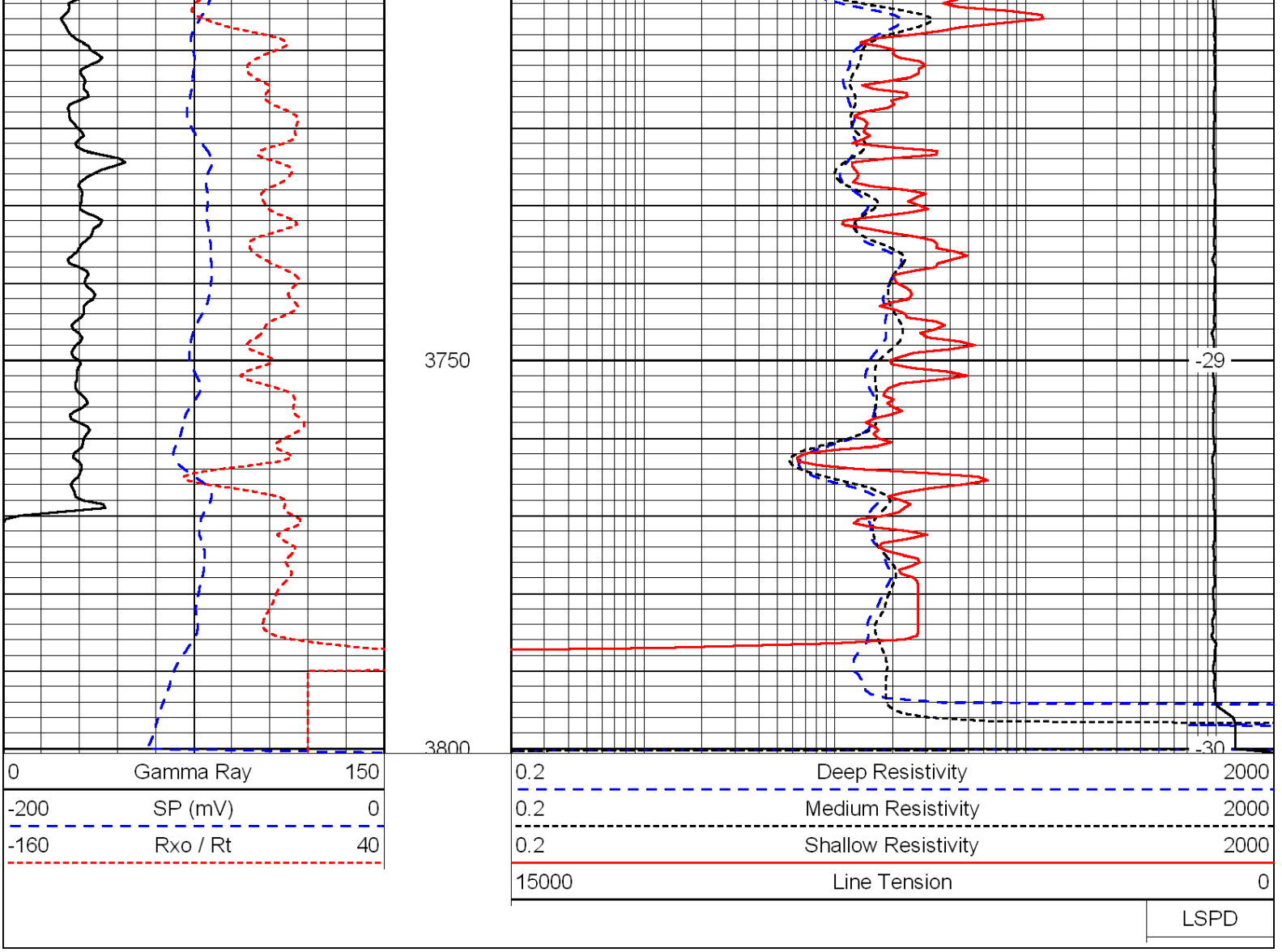
Database File: c:\warrior\data\klabzuba_jensen trust #34-9-11-19\klabzuba_jenson34-9-11-19hd.db
Dataset Pathname: dil/klab
Presentation Format: dil
Dataset Creation: Sun Mar 11 22:29:01 2012
Charted by: Depth in Feet scaled 1:240




3050
3100
3150
3200
3250
-33
-33
-33
-33
-33


3300
3350
3400
3450
-33
-33
-32
-31


3500
3550
3600
3650
3700
-32
-31
-31
-31
-31



0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

LSPD

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

October 04, 2012

Jessica Pierce
Klabzuba Oil & Gas, Inc.
700 17th ST, STE 1300
DENVER, CO 80202

Re: Plugging Application
API 15-051-26249-00-00
Jensen Trust 34-9-11-19
SE/4 Sec.34-11S-19W
Ellis County, Kansas

Dear Jessica Pierce:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after April 02, 2013. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 4

(785) 625-0550