



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1089840
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

AMERICAN ENERGIES CORP.
P O BOX 516, 136 N MAIN
CANTON, KS. 67428

PULLING UNIT #2 JUL 23 2012

Plugging Well

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB STARTED 7-18-12
LEASE: Haas
COUNTY MP

DATE JOB COMPLETED: Not Complete
WELL # 1

Acidizing _____ Frac Well _____ Perforating Well _____
Squeeze Job _____ Workover _____

WORK PERFORMED:
(Please circle appropriate job)

Pump Change:
New: _____ Rebuilt _____ Size of pump _____

Rod Part: Size & Type of Replacement _____
Rod Break-Number of jts. Down _____ Kind of Break _____

Tubing Failure:
Tubing leak-Number of Jts Down _____ Kind of Break _____ Size & Type of Replacement _____
Replaced with New _____ or Used _____

Plugging Well: Please Complete Information
Number of Sacks cement at _____
Number of Sacks cement at _____
Number of Sacks cement at _____
Number of Sacks cement at _____
Total Number of Sacks of Cement _____

_____ feet Type of Cement used: _____
_____ feet Ticket number: _____
_____ feet Cementing Company: _____
_____ feet Date Plugging Completed: _____
State Plugging Agent: _____

Description of Work Performed:

8th Rigged up. Hurd. Tott w/ 115 5/8" rods to 2" x 1 1/2" x 8' pump. 2-2' subs 1-8' subs
1-16' 1 1/2" polished rod. Tott w/ 89 jts 2 3/8" thg. scaling nipple to mud anchor
subs 2-4' 1-6' to 1-8' dug out cellar 5 lbs.

11th Tore down lead to lead line tagged ^{bottom} ~~surface~~ 2948'. Sanded off 50' above pds @
2800' 4 lbs.

20th mixed 45k scattered w/ bailer. Tried ripping casing 4" @ 9000'
used Jacks didn't come free @ 80,000 #'s came up hole. Sanded
500' knife broken STRONG. 4 lbs

Joints		Pulled from Well:					Equipment		Joints					Run in Well:				
Feet	Size																	
							Packer											
							Anchor											
							Polished Rod											
							Rods											
							Rods											
		2'	4'	6'	8'	10'	Rod Subs					2'	4'	6'	8'	10'		
							Pump											
							Tubing											
		2'	4'	6'	8'	10'	Tubing Subs					2'	4'	6'	8'	10'		
							Barrel											
							Mud Anchor											

Services	Hours	Per Hour	Amount
Unit and Power Tools	12	\$175.00	\$ 2,100.00
Road Time - Per hour		\$175.00	\$
Supervisor time	12	\$40.00	\$ 480.00
Material Transfer			\$
Swab Cups			\$
Sales Tax			\$
Total Due			\$

Signed [Signature] Date: 7-18-12

AMERICAN ENERGIES CORP.
 P O BOX 516, 136 N MAIN
 CANTON, KS. 67428

PULLING UNIT #2

JUL 30 2012

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB STARTED 7-25-12
 LEASE: Hags
 COUNTY DP

DATE JOB COMPLETED: 7-26-12
 WELL # 1

Acidizing Frac Well Perforating Well
 Squeeze Job Workover

WORK PERFORMED:
 (Please circle appropriate job)

Pump Change:
 New: _____ Rebuilt _____ Size of pump _____

Rod Part: Size & Type of Replacement _____
 Rod Break-Number of Jts. Down _____ Kind of Break _____

Tubing Failure:
 Tubing leak-Number of Jts Down _____ Kind of Break _____ Size & Type of Replacement _____
 Replaced with New _____ or Used _____

Plugging Well: Please Complete Information

_____	Number of Sacks cement at _____
_____	Number of Sacks cement at _____
_____	Number of Sacks cement at _____
_____	Number of Sacks cement at _____
_____	Total Number of Sacks of Cement _____

_____	feet	Type of Cement used: _____
_____	feet	Ticket number: _____
_____	feet	Cementing Company: _____
_____	feet	Date Plugging Completed: _____
_____	feet	State Plugging Agent: _____

Description of Work Performed:
25th Lead up shot off casing @ 470' (cessels) 70' w/ casing
TK w/ 250 lbs 2h3
26th Plugged all w/ 165 sx + 250th hells copland cementing.
20th Rigged down + topped off w/ 250 3hr
Ticket # 38032

Joints Feet Size					Pulled from Well:					Equipment					Joints Feet Size					Run In Well:				
										Packer														
										Anchor														
										Polished Rod														
										Rods														
										Rods														
					2'	4'	6'	8'	10'	Rod Subs					2'	4'	6'	8'	10'					
										Pump														
										Tubing														
					2'	4'	6'	8'	10'	Tubing Subs					2'	4'	6'	8'	10'					
										Barrel														
										Mud Anchor														

Services	Hours	Per Hour	Amount
Unit and Power Tools	5	\$175.00	\$ 875.00
Road Time - Per hour		\$175.00	\$
Supervisor time	5	\$40.00	\$ 200.00
Material Transfer			\$
Swab Cups			\$
Sales Tax			\$
Total Due			\$

Signed [Signature]

Date: 7-26-12

COPELAND

**POST OFFICE BOX 438
HAYSVILLE, KS 67060
(316) 524-1225
(316) 524-1027 FAX**

Invoice

Acid & Cement

BURRTON, KS ▲ GREAT BEND, KS
(620) 463-5161 (620) 793-3366
FAX (620) 463-2104 FAX (620) 793-3536

**INVOICE NUMBER:
C38032-IN**

**BILL TO:
AMERICAN ENERGIES CORP.
P.O. BOX 516
CANTON, KS 67428**

LEASE: HAAS 1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
07/31/2012	C38032		07/26/2012		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
165.00	SAX	60-40 POZ MIX 4% GEL		0.00	9.69	1,598.85
250.00	LB	COTTONSEED HULLS		0.00	0.40	100.00
22.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	88.00
165.00	EA	BULK CHARGE		0.00	1.25	206.25
319.44	MI	BULK TRUCK - TON MILES		0.00	1.10	351.38
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP-B		Net Invoice:		2,994.48
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		MCPCO Sales Tax:		47.45
RECEIVED BY _____		NET 30 DAYS		Invoice Total:		3,041.93

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Grescol Oil Field Service

Grescol Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



FIELD ORDER No C

**BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225**

DATE _____ 20____

IS AUTHORIZED BY: _____ (NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease _____ Well No. _____ Customer Order No. _____

Sec. Twp. Range _____ County _____ State _____

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinafore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED _____ By _____ Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
		Bulk Charge		
		Bulk Truck Miles		
		Process License Fee on _____ Gallons		
		TOTAL BILLING		31.00

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative _____

Station _____ Well Owner, Operator or Agent _____

Remarks _____

NET 30 DAYS



TREATMENT REPORT

Acid Stage No. 2

Date 7-31-12 District POPOOL F. O. No.
 Company American Energy Corp
 Well Name & No. Nass #1
 Location Field
 County Aspholassa State Ks
 Casing: Size Type & Wt. Set at ft.
 Formation: Perf. to
 Formation: Perf. to
 Formation: Perf. to
 Liner: Size Type & Wt. Top at ft. Bottom at ft.
 Cemented: Yes/No Perforated from ft. to ft.
 Tubing: Size & Wt. 2 3/8 Hwung at 350
 Perforated from ft. to ft.
 Open Hole Size T.D. ft. P.D. ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Breakdown Bbl. /Gal.
..... Bbl. /Gal.
..... Bbl. /Gal.
..... Bbl. /Gal.
 Flush Bbl. /Gal.
 Treated from ft. to ft. No. ft.
 from ft. to ft. No. ft.
 from ft. to ft. No. ft.
 Actual Volume of Oil / Water to Load Hole: 2 (Bbl. / Gal.)
 Pump Trucks No. Used: Bld 323 No. Twin
 Auxiliary Equipment Bulk 322
 Parker: Set at ft.
 Auxiliary Tools
 Plugging or Sealing Materials: Type 165 sds in 60-40-4% Poz
250# Hulls lb.

Company Representative Treater Gregg Pfl

TIME a. m / p. m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
9:40				Con over ISA Rig up 2" @ 350' In on tubing still water & hulls to load
:			3 RRB	Break circulation
:			0	Stem mix up gain down hole still adding hulls
:			21 RRB	165 sds only out of cement cement to surface
:				Shut down & Wash up treat down
10:20				Run out 10:20