



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
 County: _____ (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Lease Name: _____ Well #: _____
 Elevation: _____ GL KB
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
 (depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____	Comments: _____	TA Approved: Yes <input type="checkbox"/> Denied <input type="checkbox"/>		

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
	Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933

Pratt Pump & Supply, Inc.

P.O. Box 8672
Pratt, KS 67124

Invoice

DATE INVOICE #
8/11/2011 9112

BILL TO

Apollo Energies, Inc.
10378 N. 281 HWY
Pratt, KS. 67124-7920

TERMS DUE DATE SHIP LEASE
Net 30 9/10/2011 8/11/2011 Fiek #2

QUANTITY	ITEM CODE	DESCRIPTION	PRICE EACH	AMOUNT
		DATE PULLED August 1, 2011		
1	8 5/8" Half Bore...	8 5/8" Half Bore Casing Collar \$185.19 ea. Less 10%	166.68	166.68

Subtotal \$166.68

Sales Tax (8.05%) \$13.42

Total \$180.10

Phone # 620-672-7371 Fax # 620-672-5403 E-mail PrattPumpSupplyInc@SBCGlobal.net

C

Warren Energy, Inc.

7570 W 21st St N
 Bldg 1050 Ste A
 Wichita, KS 67205

Invoice

Date	Invoice #
8/27/2008	1722

Bill To
Apollo Energies 10378 N. 281 Hwy Pratt, KS 67124

[] 17

Lease	Terms	Due Date
Fiek #2	Net 30	9/26/2008

Description	Quantity	Rate	Amount
WORK ORDER: 001286 JOB TYPE: LAYOUT TO TEST TUBING T26S, R2E, SEC 4 NE, NE, NE 8/26 - 8/27/08			
RIGTIME	17.5	175.00	3,062.50T
DOPE	1	40.00	40.00T
SOLVENT	6	4.50	27.00T
Sales Tax - Sedgwick County		6.30%	197.16

PAID ? Well File

All work is complete!	Total	\$3,326.66
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RECEIVED

SEP 03 2008

NE NE NE
T26S, R2E, SEC. 4



Mid-Kan

WELL SERVICE LLC

P.O. BOX 326
RUSSELL, KANSAS 67665
OFFICE PHONE: 785-483-4400
FAX NUMBER: 785-483-4700

Work Ticket # 001286
New Well
Old Well
Rig # 16255

COMPANY: Appollo Energies Job Type: Lay out to test Tubing
ADDRESS: _____ County/State: Sewick KS
LEASE: Fisk WELL #: 2 DATE START: Aug 26 COMPLETED: _____

POSITION		NAME	JOB TOTAL HOURS	
OPERATOR:		<u>Terry</u>	(17 1/2)	
FLOORHAND:		<u>Charlie</u>		
FLOORHAND:		<u>Jase</u>		
DERRICK HAND:				

PULLED		WELL EQUIPMENT	RUN	
JTS	FT	DESCRIPTION	JTS	FT
		Anchor		
		Tubing		
<u>96</u>	<u>X 2 3/8</u>	Tubing Subs	<u>96</u>	<u>X 2 3/8</u>
<u>7</u>	<u>1 1/2 X 12</u>	Pumps/Valves		<u>2 1/2 X 11 1/2 X 10'</u>
<u>115</u>	<u>X 2 3/4</u>	Rods		<u>115 - 3/4 Rods</u>
		Rods		<u>3 1/2' 4'</u>
<u>3</u>	<u>8</u>	Rod Subs		
		Polish Rods		
		Liner		

DESCRIPTION & DATES OF WORK: move in Rig no Lay out Rods
pump had Holes in Barrel Broke in Half while taking
2" sub on top of PP. Called for Design whether or not
to pull Tubing

Layed out 2 3/8 Tubing to be Tested shut down Clean
Tools, DITS. Aug 26 Rig Time (8 hrs)

Aug 27-08 - DTK Fuel call Jack let him know the Testers
Rew out 8 Joints + we CRUSHED 2 Joints, Total Bad Pipe 10 Joints
Started Running Tubing in Set in Slips, Scoped up for Rods
washed Tools, shutdown DITS. Rig Time (5.5 hrs)

Aug 28-08 DTK put strainer on bottom of pump Run Rods
Took 1 1/2" sub off top Pressure Long strainer Hang on Rig down
DITS. Rig Time (4.0 hrs) OK PBL

RIG W/2 MEN	<u>17 1/2</u> HRS	\$ <u>175.00</u> PER HOUR	TOTAL	\$ <u>3062.50</u>
OIL SAVER RUBBERS	@	\$ _____ EACH	TOTAL	\$ _____
SWAB CUPS	@	\$ _____ EACH	TOTAL	\$ _____
SWAB CUPS	@	\$ _____ EACH	TOTAL	\$ _____
DOPE	@	\$ <u>400</u> EACH	TOTAL	\$ <u>400</u>
SOLVENT	<u>6</u> GALLONS @	\$ <u>4.50</u> PER GAL	TOTAL	\$ <u>27.00</u>
MISC.			TOTAL	\$ _____
MISC.			TOTAL	\$ _____

SUB TOTAL \$ 3129.50
TAX 6.3 % \$ 197.18
GRAND TOTAL \$ 3326.68

COMPANY REPRESENTATIVE _____

DATE 17 1/2 TOTAL @ 175.00 PER
6 GAL WASH OIL @ 4.50

Dope

Put in Well Files

04/08/2008 20:19 17854 700

MIDKANWELL



Mid-Kan

WELL SERVICE LLC

North Fiek #2

P.O. BOX 326
 RUSSELL, KANSAS 67665
 OFFICE PHONE: 785-483-4400
 FAX NUMBER: 785-483-4700

Work Ticket # 06601

New Well
 Old Well
 Rig # 4250

Job Type: Tubing Leak

COMPANY: Apollo Energies
 ADDRESS: 10378 N. 281 Hwy - Pratt, KS 67124 County/State: Sedgwick, KS
 LEASE: Fiek WELL #: #3 #2 DATE START: 12/16/07 COMPLETED: 12/06/07

POSITION		NAME	JOB TOTAL HOURS			
OPERATOR:		Terry Croney	20			
FLOORHAND:		Luke Davis	20			
FLOORHAND:		Roberto Toppah	20			
DERRUCK HAND:						
PULLED		WELL EQUIPMENT	RUN			
JTS	FT	DESCRIPTION	JTS	FT	DESCRIPTION	
1	15	Anchor/Packer				
91		2 3/8 Tubing				
		Tubing Subs				
		Pumps/Valves				
110		3/4 Rods				
		Rods				
3		2', 4', 6', x 3/4 Rod Subs				
		Polish Rods				
		Liner				
		SN/BBL				
		Other				
No.	Kind	Cups				

DESCRIPTION & DATES OF WORK:

12/06/07 - Drove to location. Moved in, backed up to well. Shut down.
 12/07/07 - Drove to Augusta picked up 2 joints of new 2 3/8 tubing. Drove to location. Rigged up, laid out rods. Rigged down for tubing, painted tubing, laid out tubing barrel, had split in it. Called pumper, was told to go to Augusta to pick up new barrel and shut down.
 12/10/07 - Drove to location. Put barrel and anchor on end of tubing. Ran in, hung in well head, plumbed head line in scope up and rigged up for rods. Put valve on end of rods, ran in, respaced, hung on jack, made sure it pumped. Cleaned tools and rigged down.

RIG W/ 2 MEN	20	HRS	\$ 145.00	PER HOUR	TOTAL	\$ 2,900.00
OIL SAVER RUBBERS		@	\$	EACH	TOTAL	\$
SWAB CUPS		@	\$	EACH	TOTAL	\$
SWAB CUPS		@	\$	EACH	TOTAL	\$
DOPE	1	@	\$ 40.00	EACH	TOTAL	\$ 40.00
SOLVENT	10	GALLONS @	\$ 4.00	PER GAL	TOTAL	\$ 40.00
MISC.	Paint				TOTAL	\$ 50.00
MISC.					TOTAL	\$
					SUB TOTAL	\$ 3,030.00
					TAX	7.3 % \$ 221.19
					GRAND TOTAL	\$ 3,251.19

COMPANY REPRESENTATIVE

DATE

M & S Well Service LLC

532 SOUTH MARKET
WICHITA, KS 67202

Invoice

Date	Invoice #
9/30/2009	9072

(785) 324-0990 - DISPATCH
(316) 295-4355 - BILLING

Bill To
APOLLO ENERGIES, INC. 10378 N 281 HIGHWAY PRATT, KS 67124-7920

Please remit all payments to:
M & S Well Service, LLC 532 South Market Wichita, KS 67202

<i>Well File</i> Lease	Terms
FIEK #2	10% IF PAID IN 10, NET 30

Description	Quantity	Rate	Amount
WORK ORDER #1063 JOB TYPE: TUBING SEDGWICK, KS			
15282 DOUBLE DRUM PULLING UNIT	10	160.00	1,600.00T
SOLVENT PER GALLON	3	3.00	9.00T
PAINT, DEISEL, DOPE	1	55.00	55.00T
SEDGWICK CO SALES TAX		6.30%	104.83

10% DISCOUNT IF PAID IN 10 DAYS, NET 30

Total \$1,768.83

THANKS FOR YOUR BUSINESS!!

- 10%

1596.95



M & S Well Service, LLC

532 South Market
Wichita, KS 67202
Phone: 316-295-4355
Cell: 785-324-0990
Fax: 316-265-1999

Work Ticket # 1063 **CON'T**

New Well
Old Well

Rig # 1

Job Type: Tub

County and State: Sedgewick KS

COMPANY: Appollo

ADDRESS:

LEASE: FIEK Well #: 2 DATE START: 9/29/19 COMPLETED:

POSITION		NAME		JOB TOTAL HOURS		
OPERATOR:		<u>James</u>		<u>(10 HRS)</u>		
FLOORHAND:		<u>Zack</u>				
FLOORHAND:		<u>Jasari</u>				
DECKHAND:						
PULLED			WELL EQUIPMENT	RUN		
JTS	FT	DESCRIPTION		JTS	FTS	DESCRIPTION
			Anchor			
	<u>71</u>	<u>-2 3/8</u>	Tubing		<u>71</u>	<u>-2 3/8</u>
			Tubing Subs			
		<u>1 5/8 3/32 C/Ring</u>	Pumps/Valves			<u>1 5/8 3/32 C/Ring</u>
			Rods			
	<u>110</u>	<u>-3/4</u>	Rods		<u>110</u>	<u>-3/4</u>
	<u>6', 4', 2', 2'</u>	<u>2' - 3/4</u>	Rod Subs			<u>2', 2', 2', 4', 6' - 3/4</u>
			Polish Rods			
			Liner			
No.		Kind	Cups			

DESCRIPTION AND DATES OF WORK: DEBISC TO LOC, RIG UP FOR RODS, PULL
ROD & VALVE, WHEN WORK NOT STARTED, VALVE LOOK GOOD, WAIT
ON ORDERS, PULL IT & PULL TUB, FOUND SPLIT IN 71' IT, PULL
1-MORE IT, FLUID STAYING RIGHT THERE, RAN TUB BACK IN, (OUT 300
IN 32.56) RIG UP FOR RODS, RAN NEW VALVES & RODS BACK IN,
ADD 2'-3/4 SUB, SPARE WELLS, LONGSTROKE, GOOD BROW, DRING
WELL-OIL, TORE DOWN, CLEAN LOC, # CHANGE OUT 8-3/4 BOXES,
& 2-3/4 RODS

RIG W/2 MEN	<u>10</u>	HRS	<u>\$150.00</u>	PER HOUR	TOTAL	<u>\$ 1500.00</u>
OIL SAVER RUBBERS	@	\$		EACH	TOTAL	\$
SWAB CUPS	@	\$		EACH	TOTAL	\$
SWAB CUPS	@	\$		EACH	TOTAL	\$
SOLVENT	<u>3</u>	GALLONS @	<u>\$ 300</u>	PER GAL	TOTAL	<u>\$ 9.00</u>
MISC.					TOTAL	<u>\$ 58.00</u>
MISC. PAINT, DIESEL, DAPA			<u>55.00</u>		SUBTOTAL	<u>\$ 1564.00</u>
					TAX	% \$
					GRAND TOTAL	\$

COMPANY REPRESENTATIVE _____ DATE _____