Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1089902

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	Plugging Commenced:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:	Name:							
Address 1:		Address 2:								
City:		State:	Zip:	+						
Phone: ()										
Name of Party Responsible for Plu	Igging Fees:									
State of	County,	, SS.								
	(Print Name)		or or Operator on abo							
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being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

07/30/2012	08:33	6206	284435		AMERICAN ENERGIES						PAGE 01/04		
				aa				F	VLLI	NG UN	IIT #2		
	AMERICAL P O BOX S CANTON,	51 6 , 136	N MAIN		PHONE: 620-6	28-4424	FAX	(: 620	-628-4	4435		潮旺	3 0 2012
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New;Reb	uilt	_Size of	pump	F	Rod Part: Size & Type of Replacement Rod Break-Number of Jts. Down Kind of Break								
Tubing Failure: Tubing leak-Number Replaced with New_	of Jts Down	or Used	Kind	l of Break_		Size & Ty	pe of	Replac	semen	t	<u></u>		
Plugging Well:	Please Cor												
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RECEIVE:

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POST OFFICE BOX 438 HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

3165241027

Acid & Cement

(620) 463-5161 FAX (620) 463-2104

BURRTON, KS 💧 GREAT BEND, KS (620) 793-3366 FAX (620) 793-3536

INVOICE	NUMBER:
C38031-	IN

LEASE: SINCLAIR 1

BILL TO: AMERICAN ENERGIES CORP. P.O. BOX 516 **CANTON, KS 67428**

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE	ORDER	SPECIAL IN	STRUCTIONS		
07/31/2012	C38031		07/26/2012			NET 30			
QUANTITY	U/M	ITEM NO./D	ESCRIPTION		D/C	PRICE	EXTENSION		
1.00	EA		CHARGE		0.00	650.00	650.00		
215.00	SAX	60-40 POZ MIX	4% GEL		0.00	9.69	2,083.35		
150.00	LB	COTTONSEED	HULLS		0.00	0.40	60.00		
22.00	MI				0.00	4.00	88.00		
215.00	EA	BULK CHARGE			0.00	1.25	268.75		
416.24	416.24 MI BULK TRUCK - TON MILES				0.00	1.10	457.86		
REMIT TO:	<u> </u>	COP-B			Net Invoice:	3,607.90			
P.O. BOX 438 HAYSVILLE, KS 67060		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, FUMP AND OR DELIVERY CHARGES ONLY.			МСРСС	MCPCO Sales Tax:			
RECEIVED BY		NET 30 DAYS				Invoice Total: 3,69			

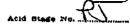
There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copstand Acid & Coment is a subsidiery of Grassel Oil Field Service Grassel Oil Field Service reserves a pocurity Interest in the goods sold until the same are paid for in full and reserve all the dights of a secured party under the Uniform Commercial Code

Invoice



TREATMENT REPORT



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