



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1089902  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

AMERICAN ENERGIES CORP.  
P O BOX 516, 136 N MAIN  
CANTON, KS. 67428

PULLING UNIT #2

JUL 30 2012

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB STARTED 7-24-12  
LEASE: Sandiac  
COUNTY MP

DATE JOB COMPLETED: 7-26-12  
WELL # 1

Mindy - 4 pgs.

Acidizing \_\_\_\_\_ Frac Well \_\_\_\_\_ Perforating Well \_\_\_\_\_  
Squeeze Job \_\_\_\_\_ Workover \_\_\_\_\_

**WORK PERFORMED:**  
(Please circle appropriate job)

**Pump Change:**  
New: \_\_\_\_\_ Rebuilt \_\_\_\_\_ Size of pump \_\_\_\_\_

**Rod Part:** Size & Type of Replacement \_\_\_\_\_  
Rod Break-Number of Jts. Down \_\_\_\_\_ Kind of Break \_\_\_\_\_

**Tubing Failure:**  
Tubing leak-Number of Jts Down \_\_\_\_\_ Kind of Break \_\_\_\_\_ Size & Type of Replacement \_\_\_\_\_  
Replaced with New \_\_\_\_\_ or Used \_\_\_\_\_

**Plugging Well:** Please Complete Information

Number of Sacks cement at _____	_____ feet
Number of Sacks cement at _____	_____ feet
Number of Sacks cement at _____	_____ feet
Number of Sacks cement at _____	_____ feet
Total Number of Sacks of Cement _____	

Type of Cement used: \_\_\_\_\_  
Ticket number: \_\_\_\_\_  
Cementing Company: \_\_\_\_\_  
Date Plugging Completed: \_\_\_\_\_  
State Plugging Agent: Hester Clark

**Description of Work Performed:**

24<sup>th</sup> Rigged up sandered off well. 2hrs  
25<sup>th</sup> Tagged sand @ 2860' spotted 5 SK plug/w/ barrel. Dug out cellar  
+ pit shot off 5 1/2" casing @ 375' w/ Gressie's 4.5hrs. TOH w/ casing.  
26<sup>th</sup> TOH w/ 250' 2 3/8" lbg plugged well w/ 150# balls + 215 SK cement  
TOH Rigged down. Topped off well w/ 25x 7.5  
Copeland Cement  
Ticket # 38031

Joins	Feet	Size	Pulled from Well:					Equipment	Joins	Feet	Size	Run in Well:								
								Packer												
								Anchor												
								Polished Rod												
								Rods												
								Rods												
			2'	4'	6'	8'	10'	Rod Subs				2'	4'	6'	8'	10'				
								Pump												
								Tubing												
			2'	4'	6'	8'	10'	Tubing Subs				2'	4'	6'	8'	10'				
								Barrel												
								Mud Anchor												

**Services Hours Per Hour Amount**

Unit and Power Tools	9	\$175.00	\$ 1,575.00
Road Time - Per hour		\$175.00	\$
Supervisor time	9	\$40.00	\$ 360.00
Material Transfer			\$
Swab Cups			\$
Sales Tax			\$
<b>Total Due</b>			\$

Signed \_\_\_\_\_

Date: 7-26-12

# COPELAND

**POST OFFICE BOX 438  
HAYSVILLE, KS 67060  
(316) 524-1225  
(316) 524-1027 FAX**

## Invoice

### Acid & Cement

BURRTON, KS    ♦    GREAT BEND, KS  
(620) 463-5161    (620) 793-3366  
FAX (620) 463-2104    FAX (620) 793-3536

**INVOICE NUMBER:  
C38031-IN**

**BILL TO:  
AMERICAN ENERGIES CORP.  
P.O. BOX 516  
CANTON, KS 67428**

**LEASE: SINCLAIR 1**

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
07/31/2012	C38031		07/26/2012		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
215.00	SAX	60-40 POZ MIX 4% GEL		0.00	9.69	2,083.35
150.00	LB	COTTONSEED HULLS		0.00	0.40	60.00
22.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	88.00
215.00	EA	BULK CHARGE		0.00	1.25	268.75
416.24	MI	BULK TRUCK - TON MILES		0.00	1.10	457.86
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		COP-B		Net Invoice:		3,607.96
RECEIVED BY _____		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		MCPCO Sales Tax:		47.45
		<b>NET 30 DAYS</b>		Invoice Total:		<u><u>3,655.41</u></u>

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gravel Oil Field Service

Gravel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



TREATMENT REPORT

Acid Stage No. RT

Date 7-26-12 District Subpar F. O. No. \_\_\_\_\_  
 Company American Energy Corp  
 Well Name & No. Suclair 1  
 Location \_\_\_\_\_ Field \_\_\_\_\_  
 County McPherson State K  
 Casing: Size 4 1/2 Type & Wt. \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Liner: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
 Cemented: Yes/No. Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Tubing: Size & Wt. \_\_\_\_\_ Swung at \_\_\_\_\_ ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 (Open Hole Size \_\_\_\_\_ Y. I. \_\_\_\_\_ ft. P. I. to \_\_\_\_\_ ft.)

Type Treatment: Amt. \_\_\_\_\_ Type Fluid \_\_\_\_\_ Band Size \_\_\_\_\_ Pounds of Sand \_\_\_\_\_  
 Breakdown \_\_\_\_\_ Ebl. /Gal. \_\_\_\_\_  
 \_\_\_\_\_ Ebl. /Gal. \_\_\_\_\_  
 \_\_\_\_\_ Ebl. /Gal. \_\_\_\_\_  
 \_\_\_\_\_ Ebl. /Gal. \_\_\_\_\_  
 Flush \_\_\_\_\_ Ebl. /Gal. \_\_\_\_\_  
 Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 Actual Volume of Oil/Water to Load Hole: \_\_\_\_\_ Ebl. /Gal. \_\_\_\_\_  
 Pump Trucks, No. Used: Std 323 80 \_\_\_\_\_ Twin \_\_\_\_\_  
 Auxiliary Equipment Bulk Tank 322  
 Packer: \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Auxiliary Tools \_\_\_\_\_  
 Plugging or Sealing Materials: Type D15 Sack 60-40-40  
150# Hulls (Gals. \_\_\_\_\_) (Lbs. \_\_\_\_\_)

Company Representative \_\_\_\_\_

Treater Jay R

TIME (m / a.m.)	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
<u>8:45</u>				<u>On loc USA RT up 2" @ 950'</u>
<u>8:55</u>			<u>0</u>	<u>Start back in hole mix Hulls with load water</u>
			<u>3.85</u>	<u>*50# hulls back over</u>
			<u>0</u>	<u>Start mixing gun down hole add 100# more hulls</u>
<u>9:15</u>			<u>41.80</u>	<u>Start back in hole D15 sack away good cement in</u>
				<u>collar Wash up in collar of well plug out</u>
<u>9:20</u>				<u>Wash up leave down last loc.</u>
				<u>Plug out 9:15</u>