



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1089974
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
Spot Description: _____
_____-____-____ Sec. ____ Twp. ____ S. R. ____ East West
_____ Feet from North / South Line of Section
_____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____
Date Well Completed: _____
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: _____
Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Name of Party Responsible for Plugging Fees: _____
State of _____ County, _____, ss.

(Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CST Oil & Gas Corporation

1690 155th St. Fort Scott, Ks

Fax: 1-620-829-5306

Office: 1-620-829-5307

Cement & Acid Report

Lease & Well NO. Dunlop 15-6 Drilling Contractor M^SGOWA Drilling Date 4-26-12

Kind of Job Plug Sec. 6 Twp. 24s Rng. 23E

Quantity	Materials Used
<u>80 sks</u>	<u>Portland Cement</u>

Well T.D. 642 Csg. Set At _____ Volume _____
Size Hole _____ Tbg Set AT _____ Volume _____
Max. Press _____ Size Pipe _____
Plug Depth _____ Pker Depth _____
Plug Used _____ Time Started _____
Time Finished _____

Remarks: Ran 1" tubing to TD then pumped well full of cement until it reached surface.

Witnessed By:
Name Shaumburg Name Preston Spencer Name Ryan Stone

McGown Drilling, Inc.

Mound City, Kansas

Operator:

Running Foxes Petroleum, Inc.
Centennial, CO

Dunlop 15-6

Bourbon Co., KS
6-24S-23E
API: 011-23856

Spud Date: 3/27/2012
Surface Casing: 8.625"
Surface Length: 37.65'
Surface Cement: 8 sx

Surface Bit: 11"
Drill Bit: 6.75"
Longstring:
Longstring Date:

Driller's Log

Top	Bottom	Formation	Comments
0	24	Soil & clay	
24	37	Shale	Soft
37	45	Lime	
45	120	Shale	
120	121	Coal	
121	127	Shale	
127	135	Lime	
135	155	Lime	Good oil, samples well saturated
139	145	Lime	
145	153	Shale & Blk. Shale	
153	157	Lime	
157	199	Shale	
199	215	Lime	20'
215	222	Shale & Blk. Shale	
222	227	Lime	5'
227	275	Shale	
275	278	Lime	
278	312	Shale	
312	313	Coal	
313	336	Shale	
336	338	Lime	
338	356	Shale	350-56 Sandy
356	357	Coal	
357	419	Shale	
419	420	Coal	
420	481	Shale	Sandy

Dunlop 15-6
Bourbon Co., KS

481	540	Sandy Shale	Strong odor and light show at 530'
540	569	Shale	
569	570	Coal	
570	579	Shale	
579	642	Lime	Mississippian
642	TD		