KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1090057

Form CP-111
March 2009
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34569
Name: Sonoma Resources LLC
Address 1: PO BOX 384
Address 2:
City: El Dorado State: KS Zip: 67042 + _ _ _ _
Contact Person: Dan Flowers
Phone: (316) 208-7590
Contact Person Email:
Field Contact Person: Dan Flowers
Field Contact Person Phone: (316) 208-7590

API No. 15- 15-015-23514-00-00
Spot Description:
W2 - SW - NW - SW Sec. 30 Twp. 26 S. R. 8 ☑ E ☐ W
1650 feet from ☐ N / ☑ S Line of Section
5280 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
County: Butler
Lease Name: DRUMM INSTITUTE Well #: 3
Elevation: 1566 ☐ GL ☑ KB
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 03/05/1997 Date Shut-In: 2004

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	4.5	N/A	N/A	N/A
Setting Depth		253	2869			
Amount of Cement		150	225			
Top of Cement		1	1970			
Bottom of Cement		255	2870			

Casing Fluid Level: 2311 How Determined? Echometer Date: 08/01/2012
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 2870 Plug Back Depth: 2820 Plug Back Method: Cement

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. Bartlesville	At: 2713	to 2782 Feet	Perforation Interval 2712 to 2718 Feet or Open Hole Interval _____ to _____ Feet
2. Bartlesville	At: 2713	to 2782 Feet	Perforation Interval 2721 to 2731 Feet or Open Hole Interval _____ to _____ Feet

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Duane Krueger Comments: 8-13-2012 / 1 year approval TA Approved: Yes ☑ Denied ☐

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933