

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1090095

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

	e (5) days prior to commencing well s Surface Owner Notification Act, MUST be submitted with this form.
Expected Spud Date:	Spot Description:
month day year	
	(Q/Q/Q/Q) Section N / S Line of Section
OPERATOR: License#	feet from E / W Line of Section
Name:	Is SECTION: Regular Irregular?
Address 1:	
Address 2: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
Contact Person:	County
Phone:	Lease Name: Well #:
	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes No
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic : # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	EID AVIT
	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
 Notify the appropriate district office prior to spudding of well; 	
2. A copy of the approved notice of intent to drill shall be posted on each	0 0,
The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into the	
	strict office on plug length and placement is necessary <i>prior to plugging</i> ;
5. The appropriate district office will be notified before well is either plug	, , , , , , , , , , , , , , , , , , , ,
	ed from below any usable water to surface within 120 DAYS of spud date.
	133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.
Submitted Electronically	
	Remember to:
For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15	Act (KSONA-1) with Intent to Drill;
Conductor pipe requiredfeet	- File Drill Pit Application (form CDP-1) with Intent to Drill;
	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe requiredfeet per ALTIII	- File acreage attribution plat according to field proration orders;
Approved by:	Notify appropriate district office 48 hours prior to workover or re-entry;
This authorization expires:	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
(This authorization void if drilling not started within 12 months of approval date.)	- Obtain written approval before disposing or injecting salt water.
	- If well will not be drilled or permit has expired (See: authorized expiration date)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _							Loc	cation of	f Well: County:
									feet from N / S Line of Section
Well Numb	er:								feet from E / W Line of Section
Field:							Se	C	TwpS. R
Number of QTR/QTR/							15 (Section:	Regular or Irregular
QINQIN	QIN/QIN	or acreage	J						
									is Irregular, locate well from nearest corner boundary. orner used: NE NW SE SW
					d electrica	the neare	required b	y the Ka	undary line. Show the predicted locations of ansas Surface Owner Notice Act (House Bill 2032). desired.
		: :	<u> </u>	: :		:	: :	: :	
		:	: : :	:		:	:		LEGEND
			•	•					O Well Location
		: :		:		:	:	:	O Well Location Tank Battery Location
		:	:	:		:	:	:	Dinalina Lagation
		:	:	:	•••••	:	:	:	Electric Line Location
				:		:		<u> </u>	— 330 ft. Lease Road Location
		:	:	:		:	:	· [
		:	:	:		:	:	:	
				:		:	:		EXAMPLE : :
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	•••••				••••		:		···
				:		:	:		
		: 	: ······	: :	••••	:	: :		1980' FSL
				:			:		SEWARD CO. 3390' FEI

3630 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date coll Pit capacity:	Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining any special monitoring.
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. nation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of wor Abandonment	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.
	KCC	OFFICE USE O	NLY
Date Received: Permit Num	ber:	Perm	Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No



Kansas Corporation Commission Oil & Gas Conservation Division

1090095

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
	County:
Address 1:	Lease Name: Well #:
Address 2: City: State: Zip:+	
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be ICP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, at I have not provided this information to the surface owner(s). I a	acknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 vill be returned.
Submitted Electronically	
	_

For KCC Use ONLY
API # 15

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

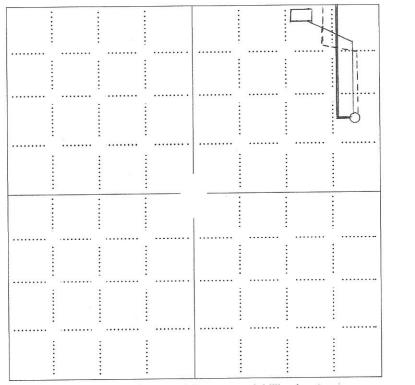
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Continental Operating Co	Location of Well: County: Rooks				
Lease: Russ					
Well Number: 7	s330feet from X E / W Line of Section				
Field: Dopita	Sec. <u>31 Twp. 8 S. R. 17 E X</u> W				
Number of Acres attributable to well:	Is Section: Regular or Irregular				
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW				

PLAT

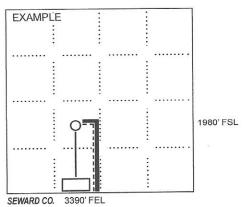
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



LEGEND

O Well Location
Tank Battery Location
Pipeline Location
Electric Line Location
Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

STATE CORPORATION COMMISSION 200 Colorado Derby Building Wichite, Kansas 67202 TYPE OR PRINT NOTICE: Fill out completely and return to Coas. Div- office within 30 days. TYPE OR PRINT NOTICE: Fill out completely and return to Coas. Div- office within 30 days. TYPE OR PRINT NOTICE: Fill out completely and return to Coas. Div- office within 30 days. TYPE OR PRINT NOTICE: Fill out completely and return to Coas. Div- office within 30 days. Sec. 31 Typ. 8 Rec. 17 (Nor. 1) ADDRESS PO BOX 220 Pianville: Ks 67663 Dete Mell Completed Character of Well Oil Plugging Commenced 7-25-95 The plugging proposal was approved on 7-18-95 (date) by Denmis Hamel (KCC District Agent's Name). Is ACO-1 filed? Yes If not, is well log effeched? Producing formation LKC ARB Depth to Top 3000 Bottom 3357 T.D. 3399 Show depth and thickness of all water, oil and gas formations. Oil, GAS OR WATER RECORDS CASING RECORD Formation Content From To Size Put in Pulled out LKC Uil & water 3000 3294 8 5/8 151 None ARB Out of water 3552 3357 5 1/2 3399 None Describe in dotal the manner in which the well was plugged, indicating where the mud filled was very used, state the character of same and depth placed in the hole. If cement or other rius warry used, state the character of same and depth placed, from feet the mud filled was very used, state the character of same and depth placed, from feet the mud filled was plugged, builts 400 max press 200 and hull in pressure. WillOW hulls 400 max press 2008 shut in pressure Pump down annulus W/25 sks cement. 1004 hulls 400 max press 2008 pis shut in pressure. WillOW hulls 400 max press 2008 pis shut in pressure. WillOW hulls 400 max press 2008 pis shut in pressure. WillOW hulls 400 max press 2008 pis shut in pressure. WillOW hulls 400 max press 2008 shut in pressure. WillOW hulls 400 max press 2008 pis shut in pressure. WillOW hulls 4008 max press 2008 pis shut in pressure. WillOW hulls 4008 max press 2008 pis shut in pressure. WillOW hulls 4008 max press 2008 pis shut in pressure. Wil						15.	163-20798-00-00
TYPE OR PRINT NOTICE: Fill out completely and return to Cons. Div. office within 30 days. 3630 Ft. from S Section Line 330 Ft. from E Section Line 340 Ft. from E Section	STATE CORPORATION COMM 200 Colorado Derby Bul	IISSION Iding	ELL PLUGG K.A.R.	ING F 82-3-	RECORD -117		
NOTICE: Fill out completely and return to office within 30 days. 3630 Ft. from S Section Line 300 Ft. from S Section Line 330 Ft. from S Section Line 330 Ft. from E Section Line 340 Ft. from E Section E	Wichita, Kansas 67202	2				LEASE NA	AME Russ
ADDRESS PO Box 220 Planville, Ks: '67663 COUNTY ROOKS PHONE#() 913-434-4811 OPERATORS.LICENSE NG. 5635 Date Nell Completed Plugging Commenced 7-25-95 (Oll, Gas, D&A, SWD, Input, Water Supply Nell) Plugging Completed 7-25-95 The plugging proposal was approved on 7-18-95 (date) by Dermis Hamel (KCC District Agent's Name). Is ACO-1 filled? Yes If not, is well log ettached? Producing Formation LKC ARB Depth to Top 3000 Bottom 3357 T.D. 3399 Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS CASING RECORD Formation Content From To Size Put in Pulled out LKC ULL & Water 3352 3357 3172 3399 Nome Describe in detail the manner in which the well was plugged, indicating where the mud filled was were used, state the character of same and days in introducing it into the hole, if cement or other plugs were used, state the character of same and days in introducing it into the hole, if cement or other plugs were used, state the character of same and days in introducing it into the hole, if cement or other plugs were used, state the character of same and days in introducing it into the hole, if cement or other plugs were used, state the character of same and days in places of hollowed W/10's ks gel hollowed W/10	• • • • • •	NOT I C	TYPE OR	PRII	NT	WELL NUM	ABER 7
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Formation Content From To Size Put in Pulled out	Show depth and thickne	ss of all water	oll an	d as	5000	BOTTO	5m 3377 T.D. 3399
Formation Content From To Size Put in Pulled out			, 011 411	u gas			•
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above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filled that the same are strue and correct, so help me God.	statements, and matt the same areatrue and	being first dul ers herein cont correct, so hel	y sworn of and		oth, says:	That I ha	ive knowledge of the Macts, lescribed well as filed that
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My Commission Expires: Out 1 1000 Notary Public	Willy O. For					Donita.	X. Shebert

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Sam Brownback, Governor

August 13, 2012

Greg Mitschke Continental Operating Co. 1221 MCKINNEY STE 3700 HOUSTON, TX 77010-2046

Re: Drilling Pit Application Russ 7 NE/4 Sec.31-08S-17W Rooks County, Kansas

Dear Greg Mitschke:

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit, through KOLAR. This location will have to be inspected prior to approval of the haul-off pit application.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.

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HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607. (a)	DISPOSAL OF DIKE AND PIT CONTENTS. Each operator shall perform one of the following when disposing of dike or
pit	
(1)	contents: Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
(2)	dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well;
or	
(3)	dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following: (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
	(B) removal and placement of the contents in an on-site disposal area approved by the commission;
	(C) removal and placement of the contents in an off-site disposal area
on	acreage owned by the same landowner or to another producing
lease from	or unit operated by the same operator, if prior written permission
3	the landowner has been obtained; or

	(D) removal of the contents to a permitted off-site disposal area	
approved		
	by the department.	
(b)	Each violation of this regulation shall be punishable by the following	:
(1)	A \$1,000 penalty for the first violation;	
(2)	a \$2,500 penalty for the second violation; and	
(3)	a \$5,000 penalty and an operator license review for the third violation	n.

File Haul-Off Pit Application in KOLAR. Review the information below and attach all required documents to the pit application when submitting through KOLAR. This form will automatically generate and fill in from questions asked in KOLAR.

Haul-off pit will be located in an on-site disposal area:YesNo	
Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner:YesNo If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.	
Haul-off pit is located in an off-site disposal area on another producing lease or unit operate by the same operator:YesNo If yes, written permission from the land owner must b obtained. Attach permission and a copy of the lease assignment that covers the acreage whe the haul-off pit is to be located, to the haul-off pit application.	е