



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1090171

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____ | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| _____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

| | | |
|--|--|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|--|--|---|

| | |
|-----------|---|
| Form | ACO1 - Well Completion |
| Operator | Carrie Exploration & Development, a General Partnership |
| Well Name | SLEEPER C-1 |
| Doc ID | 1090171 |

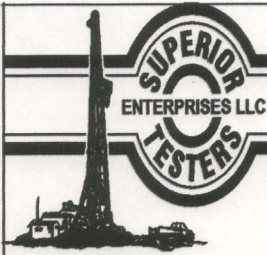
All Electric Logs Run

| |
|-------------------------------|
| |
| Dual Induction Log |
| Dual Compensated Porosity Log |
| Microresistivity Log |
| Sonic Log |

| | |
|-----------|---|
| Form | ACO1 - Well Completion |
| Operator | Carrie Exploration & Development, a General Partnership |
| Well Name | SLEEPER C-1 |
| Doc ID | 1090171 |

Tops

| Name | Top | Datum |
|---------------|------|-------|
| TOPEKA | 2703 | -940 |
| HEEBNER SHALE | 2996 | -1235 |
| BROWN LIME | 3137 | -1376 |
| LKC | 3163 | -1402 |
| BKC | 3408 | -1643 |
| SIMPSON SHALE | 3492 | -1731 |
| ARBUCKLE | 3543 | -1782 |
| RTD | 3650 | -1889 |
| LTD | 3650 | -1889 |



DRILL STEM TEST REPORT

Carrie Exploration & Development

10-22s-11w Stafford

210 West 22nd
Hays, Kansas 67601

Sleeper #C-1

Job Ticket: 17316

DST#: 1

ATTN: Herb Deines

Test Start: 2012.08.01 @ 00:00:00

GENERAL INFORMATION:

Formation: **Kansas City "B,C,D,&**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:00:00

Time Test Ended: 00:00:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Gene Budig 59

Unit No: 3315

Interval: **3174.00 ft (KB) To 3245.00 ft (KB) (TVD)**

Reference Elevations: 1761.00 ft (KB)

Total Depth: 3245.00 ft (KB) (TVD)

1754.00 ft (CF)

Hole Diameter: 8.88 inches Hole Condition: Fair

KB to GR/CF: 7.00 ft

Serial #: **8405** Outside

Press@RunDepth: 1149.97 psia @ 3241.98 ft (KB)

Capacity: 5000.00 psia

Start Date: 2012.08.01 End Date: 2012.08.01

Last Calib.: 2012.08.01

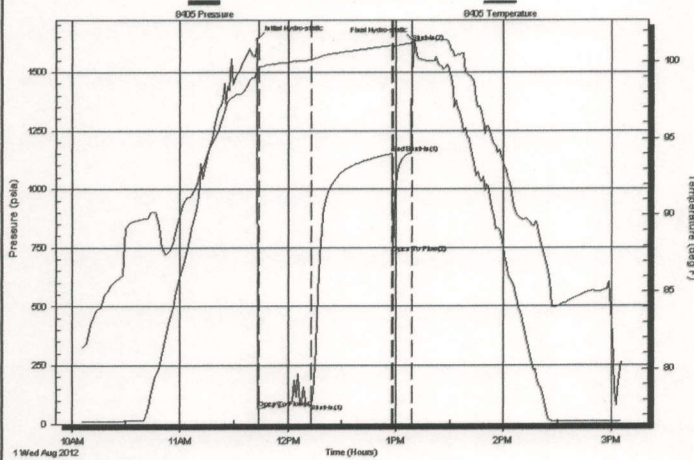
Start Time: 10:05:00 End Time: 15:06:00

Time On Btm: 2012.08.01 @ 11:43:00

Time Off Btm: 2012.08.01 @ 13:10:00

TEST COMMENT: 1st Oprng 30 Minutes Weak building blow built to 3 1/8 inches into the water
1st Shut-In 45 Minutes-no blow back
2nd Opening 25 Minutes-No blow - flushed tool-no help-pulled tool after 15 minutes
2nd Sut-In none taken

Pressure vs. Time



PRESSURE SUMMARY

| Time (Min.) | Pressure (psia) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1638.99 | 99.68 | Initial Hydro-static |
| 1 | 67.44 | 99.44 | Open To Flow (1) |
| 30 | 88.87 | 100.12 | Shut-In(1) |
| 75 | 1149.97 | 101.04 | End Shut-In(1) |
| 76 | 726.86 | 100.87 | Open To Flow (2) |
| 86 | 1624.02 | 101.28 | Shut-In(2) |
| 87 | 1630.31 | 101.31 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|--------------|--------------|
| 40.00 | Drilling mud | 0.56 |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psia) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |

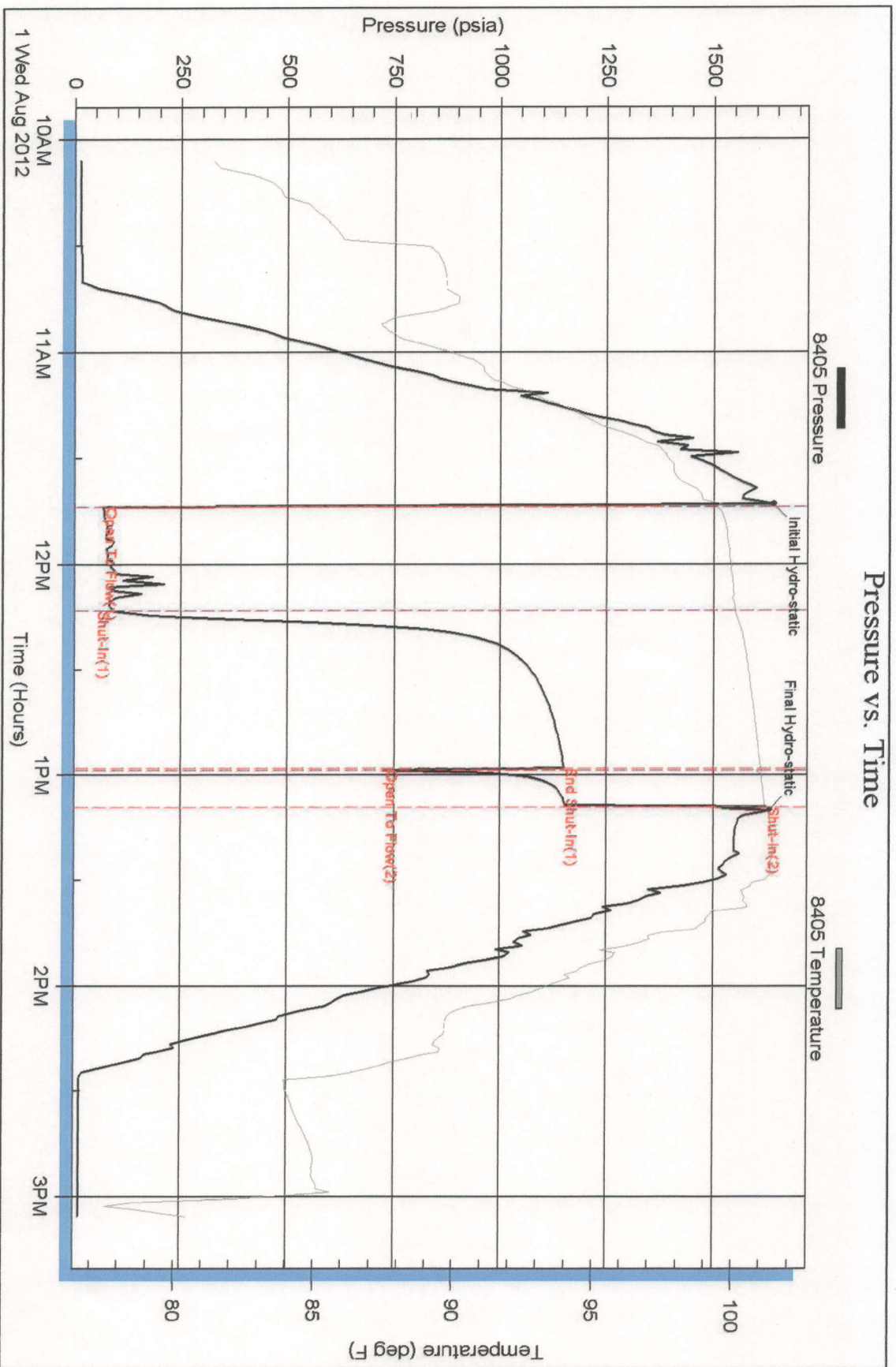
Serial #: 8405

Outside Carrie Exploration & Development

Sleeper #C-1

DST Test Number: 1

Pressure vs. Time





DRILL STEM TEST REPORT

Carrie Exploration & Development

10-22s-11w Stafford

210 West 22nd
Hays ,Kansas 67601

Sleeper #C-1

Job Ticket: 17317

DST#: 2

ATTN: Herb Deines

Test Start: 2012.08.03 @ 07:45:00

GENERAL INFORMATION:

Formation: **Simpso**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:58:30

Time Test Ended: 15:57:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Gene Budig 59

Unit No: 3315

Interval: **3489.00 ft (KB) To 3546.00 ft (KB) (TVD)**

Reference Elevations: 1761.00 ft (KB)

Total Depth: 3650.00 ft (KB) (TVD)

1754.00 ft (CF)

Hole Diameter: 8.88 inches Hole Condition: Fair

KB to GR/CF: 7.00 ft

Serial #: 8405

Inside

Press@RunDepth: 113.52 psia @ 3540.02 ft (KB)

Capacity: 5000.00 psia

Start Date: 2012.08.03

End Date: 2012.08.03

Last Calib.: 1899.12.30

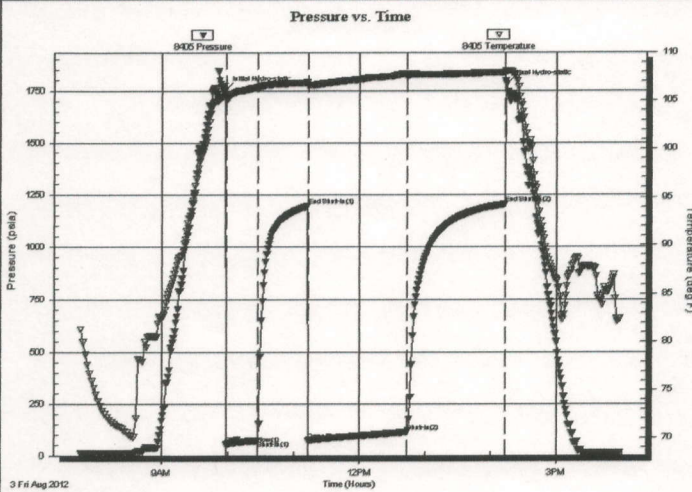
Start Time: 07:46:00

End Time: 15:57:30

Time On Btm: 2012.08.03 @ 09:57:30

Time Off Btm: 2012.08.03 @ 14:14:30

TEST COMMENT: 1st Opening 30 Minutes-Weak building blow built to 5 inches into the water
1st Shut-In 45 Minutes- No blow back
2nd Opening 90 Minutes-Weak building blow built to 14 inches into the water
2nd Shut-In 90 Minutes-No blow back



PRESSURE SUMMARY

| Time (Min.) | Pressure (psia) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1752.11 | 105.53 | Initial Hydro-static |
| 1 | 54.73 | 105.25 | Open To Flow (1) |
| 30 | 71.08 | 106.35 | Shut-In(1) |
| 76 | 1196.67 | 106.84 | End Shut-In(1) |
| 76 | 73.31 | 106.49 | Open To Flow (2) |
| 167 | 113.52 | 107.61 | Shut-In(2) |
| 256 | 1205.41 | 107.92 | End Shut-In(2) |
| 257 | 1781.40 | 108.05 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|---------------------------------|--------------|
| 145.00 | Gas in the pipe | 2.03 |
| 45.00 | Oil and gas cut mud | 0.63 |
| 0.00 | 10%Gas 10%Oil 10%Water 70%Mud | 0.00 |
| 60.00 | Oil and gas cut muddy water | 0.84 |
| 0.00 | 5%Gas 10% Oil 25% Water 60%Mud | 0.00 |
| 60.00 | Mud 5% Oil 95Mud Chlorides 8500 | 0.84 |

Gas Rates

| | Choke (inches) | Pressure (psia) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |

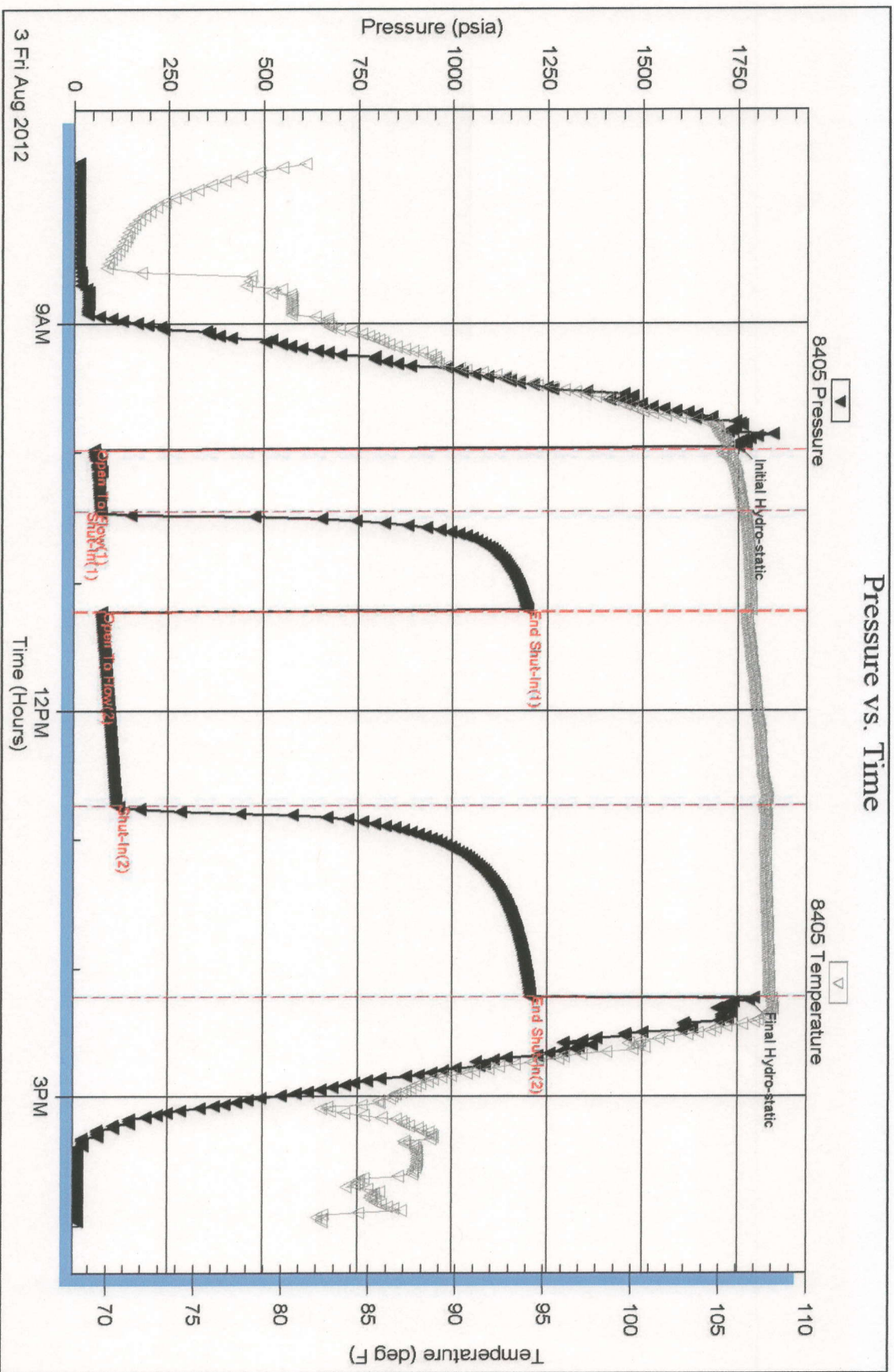
Serial #: 8405

Inside

Carrie Exploration & Development

Sleeper #C-1

DST Test Number: 2





DRILL STEM TEST REPORT

Carrie Exploration & Development
 210 West 22nd
 Hays ,Kansas 67601
 ATTN: Herb Deines

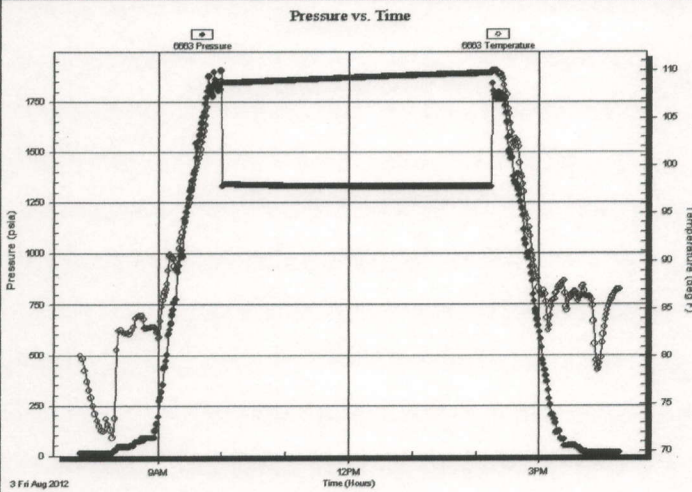
10-22s-11w Stafford
Sleeper #C-1
 Job Ticket: 17317 **DST#: 2**
 Test Start: 2012.08.03 @ 07:45:00

GENERAL INFORMATION:

Formation: **Simpso**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 09:58:30
 Time Test Ended: 15:57:30
 Interval: **3489.00 ft (KB) To 3546.00 ft (KB) (TVD)**
 Total Depth: 3650.00 ft (KB) (TVD)
 Hole Diameter: 8.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Gene Budig 59
 Unit No: 3315
 Reference Elevations: 1761.00 ft (KB)
 1754.00 ft (CF)
 KB to GR/CF: 7.00 ft

Serial #: 6663 Inside
 Press@RunDepth: psia @ 3650.94 ft (KB) Capacity: 5000.00 psia
 Start Date: 2012.08.03 End Date: 2012.08.03 Last Calib.: 2012.08.03
 Start Time: 07:46:55 End Time: 16:15:55 Time On Btm:
 Time Off Btm:

TEST COMMENT: 1st Opening 30 Minutes-Weak building blow built to 5 inches into the water
 1st Shut-in 45 Minutes- No blow back
 2nd Opening 90 Minutes-Weak building blow built built to 14 inches into the water
 2nd Shut-in 90 Minutes-No blow back



| PRESSURE SUMMARY | | | |
|------------------|-----------------|--------------|------------|
| Time (Min.) | Pressure (psia) | Temp (deg F) | Annotation |
| | | | |
| | | | |
| | | | |
| | | | |

| Recovery | | |
|-------------|---------------------------------|--------------|
| Length (ft) | Description | Volume (bbl) |
| 145.00 | Gas in the pipe | 2.03 |
| 45.00 | Oil and gas cut mud | 0.63 |
| 0.00 | 10%Gas 10%Oil 10%Water 70%Mud | 0.00 |
| 60.00 | Oil and gas cut muddy water | 0.84 |
| 0.00 | 5%Gas 10% Oil 25% Water 60%Mud | 0.00 |
| 60.00 | Mud 5% Oil 95Mud Chlorides 8500 | 0.84 |

| Gas Rates | | | |
|-----------|----------------|-----------------|------------------|
| | Choke (inches) | Pressure (psia) | Gas Rate (Mcf/d) |
| | | | |

OPERATOR

Company: CARRIE EXPLORATION DEVELOPMENT A GENERAL PARTNERSHIP
 Address: 210 W 22nd
 HAYS, KANSAS 67601

Contact Geologist: RON HEROLD
 Contact Phone Nbr: 913-961-2760
 Well Name: SLEEPER C # 1
 Location: W2 NE NW NE Sec.10-22s-11w API: 15-185-23,759-00-00
 Pool: WILDCAT Field: UNNAMED
 State: KANSAS Country: USA

Scale 1:240 Imperial

Well Name: SLEEPER C # 1
 Surface Location: W2 NE NW NE Sec.10-22s-11w
 Bottom Location:
 API: 15-185-23,759-00-00
 License Number: 6768
 Spud Date: 7/27/2012 Time: 7:00 PM
 Region: STAFFORD COUNTY
 Drilling Completed: 8/2/2012 Time: 8:10 PM
 Surface Coordinates: 4950' FSL & 1879' FEL
 Bottom Hole Coordinates:
 Ground Elevation: 1754.00ft
 K.B. Elevation: 1761.00ft
 Logged Interval: 1900.00ft To: 3650.00ft
 Total Depth: 3650.00ft
 Formation: ARBUCKLE
 Drilling Fluid Type: FRESH WATER GEL/CHEMICAL

SURFACE CO-ORDINATES

Well Type: Vertical
 Longitude: Latitude:
 N/S Co-ord: 4950' FSL
 E/W Co-ord: 1879' FEL

LOGGED BY

Company: SOLUTIONS CONSULTING
 Address: 108 W 35TH
 HAYS, KS 67601

Phone Nbr: (785) 639-1337
 Logged By: Geologist Name: HERB DEINES

CONTRACTOR

Contractor: SOUTHWIND DRILLING, INC.
 Rig #: 4
 Rig Type: MUD ROTARY
 Spud Date: 7/27/2012 Time: 7:00 PM
 TD Date: 8/2/2012 Time: 8:10 PM
 Rig Release: 8/3/2012 Time: 3:00 AM

ELEVATIONS

K.B. Elevation: 1761.00ft Ground Elevation: 1754.00ft
 K.B. to Ground: 7.00ft

NOTES

DECISION MADE TO RUN PRODUCTION CASING BASED ON POSITVE RESULTS OF DST # 2. SIMPSON SAND

FORMATION TOPS SUMMARY**SLEEPER #C-1****4950' FSL & 1879' FWL, NE/4****Sec.10-22s-11w****1754' GL 1761' KB**

| <u>FORMATION</u> | <u>SAMPLE TOPS</u> | <u>LOG TOPS</u> |
|-------------------------|---------------------------|------------------------|
| Neva | | 2002- 241 |
| Red Eagle | | 2093- 332 |
| Stotler Lime | | 2380- 619 |
| Elmont | | 2446- 685 |
| Howard | | 2602- 841 |
| Topeka | 2701- 940 | 2703- 942 |
| Heebner Shale | 2995-1234 | 2996-1235 |
| Toronto | 3016-1255 | 3016-1255 |
| Douglas Shale | 3029-1268 | 3030-1269 |
| Brown Lime | 3136-1375 | 3137-1376 |
| LKC | 3163-1402 | 3163-1402 |
| BKC | 3402-1641 | 3408-1647 |
| Simpson Shale | | 3492-1731 |
| Simpson Sand | | 3494-1733 |
| Arbuckle | 3542-1781 | 3543-1782 |
| RTD | 3650-1889 | |
| LTD | | 3650-1889 |

DST # 1 SUMMARY



DRILL STEM TEST REPORT

Carrie Exploration & Development
 210 West 22nd
 Hays, Kansas 67601
 ATTN: Herb Deines

10-22s-11w Stafford
Sleeper #C-1
 Job Ticket: 17316 **DST#: 1**
 Test Start: 2012.08.01 @ 00:00:00

GENERAL INFORMATION:

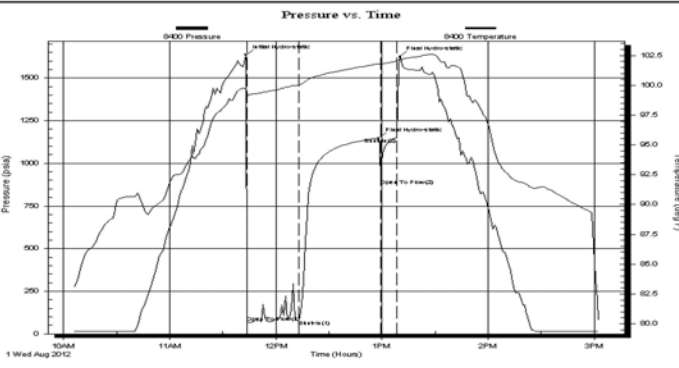
Formation: **Kansas City "B,C,D,&**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:00:00
 Time Test Ended: 00:00:00
Interval: 3174.00 ft (KB) To 3245.00 ft (KB) (TVD)
 Total Depth: 3245.00 ft (KB) (TVD)
 Hole Diameter: 8.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Gene Budig 59
 Unit No: 3315
 Reference Elevations: 1761.00 ft (KB)
 1754.00 ft (CF)
 KB to GR/CF: 7.00 ft

Serial #: 8400

Inside

Press@RunDepth: psia @ 3240.98 ft (KB)
 Start Date: 2012.08.01 End Date: 2012.08.01 Capacity: 5000.00 psia
 Start Time: 10:05:00 End Time: 15:03:00 Last Calib.: 2012.08.01
 Time On Btm: 2012.08.01 @ 11:43:00
 Time Off Btm: 2012.08.01 @ 12:58:00

TEST COMMENT: 1st Oprng 30 Minutes Weak building blow built to 3 1/8 inches into the water
 1st Shut-In 45 Minutes-no blow back
 2nd Opening 25 Minutes-No blow - flushed tool-no help-pulled tool after 15 minutes
 2nd Sut-In none taken



| PRESSURE SUMMARY | | | |
|------------------|-----------------|--------------|----------------------|
| Time (Min.) | Pressure (psia) | Temp (deg F) | Annotation |
| 0 | 1636.63 | 99.70 | Initial Hydro-static |
| 1 | 68.91 | 99.08 | Open To Flow (1) |
| 30 | 79.25 | 100.02 | Shut-In(1) |
| 75 | 1148.12 | 101.79 | Final Hydro-static |
| 76 | 871.41 | 101.74 | Open To Flow (2) |
| 86 | 1149.89 | 102.02 | Shut-In(2) |
| 87 | 1625.10 | 102.19 | Final Hydro-static |

| Recovery | | |
|-------------|--------------|--------------|
| Length (ft) | Description | Volume (bbl) |
| 40.00 | Drilling mud | 0.56 |
| | | |
| | | |
| | | |
| | | |

| Gas Rates | | | |
|-----------|----------------|-----------------|------------------|
| | Choke (inches) | Pressure (psia) | Gas Rate (Mcf/d) |
| | | | |
| | | | |

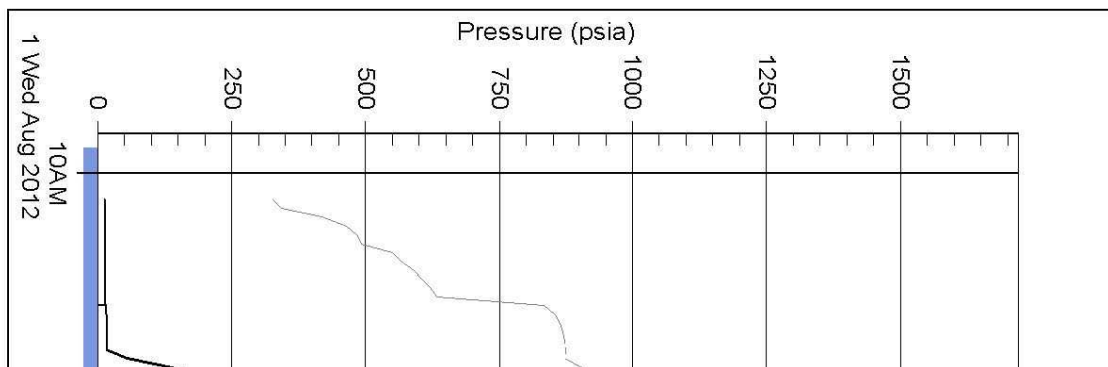
Superior Testers Enterprises LLC

Ref. No: 17316

Printed: 2012.08.01 @ 13:18:48

DST # 1 EXPANDED CHART

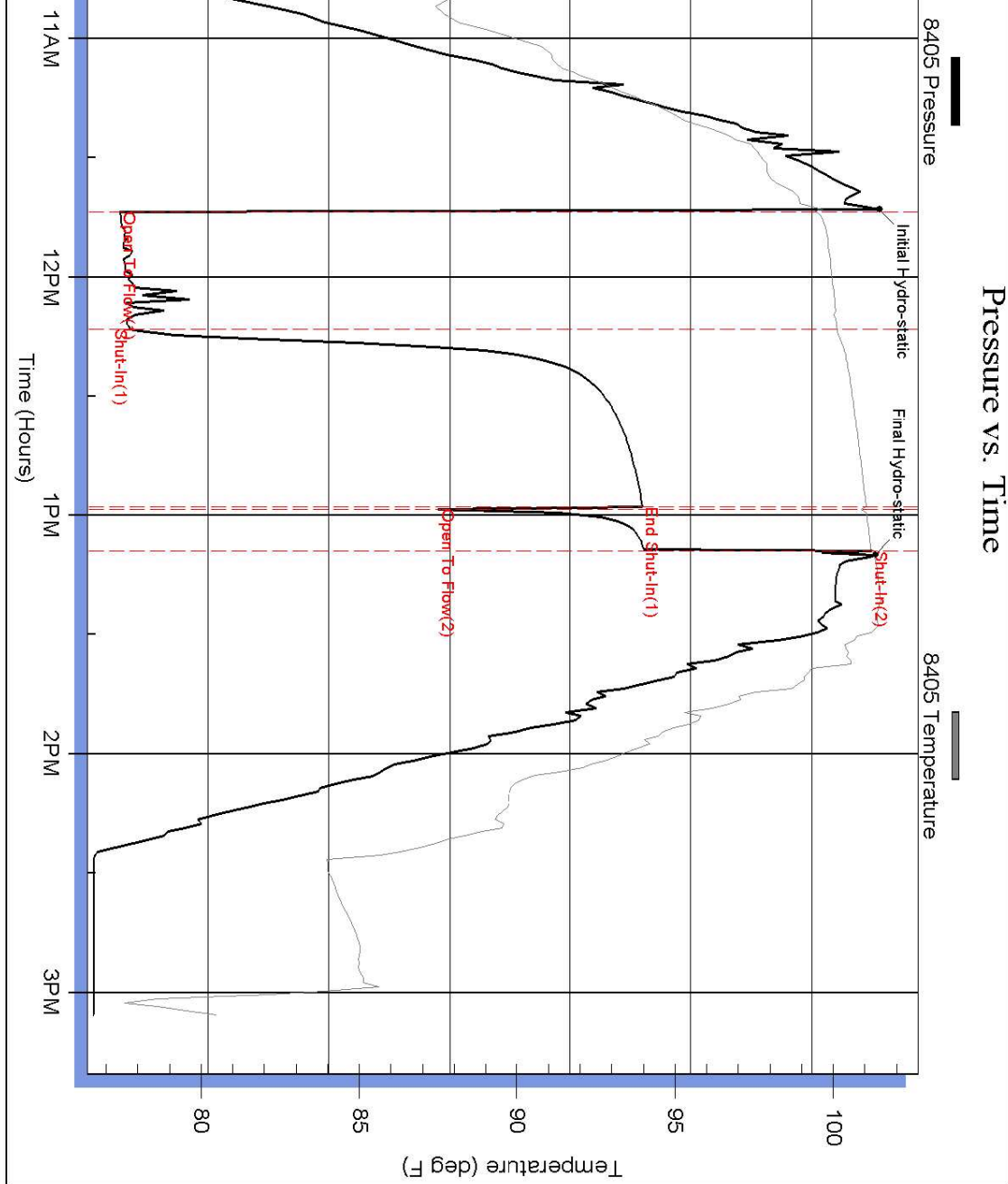
Superior Testers Enterprises LLC



Serial #: 8405

Outside


Pressure vs. Time



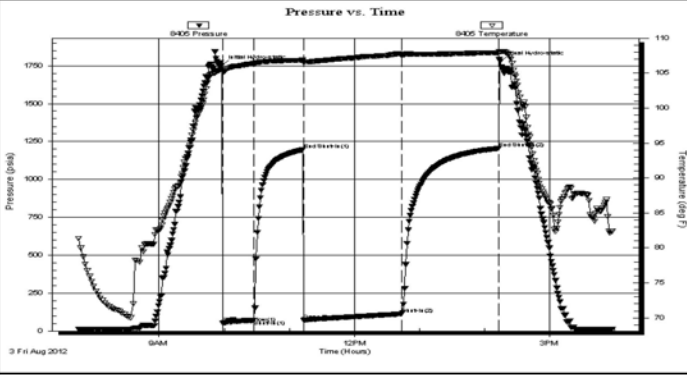
Ref. No: 17316

Printed: 2012.08.01 @ 13:18:48

DST # 2 TEST SUMMARY

| | | |
|--|--|--|
|  | DRILL STEM TEST REPORT | |
| | Carrie Exploration & Development 210 West 22nd Hays, Kansas 67601 ATTN: Herb Deines | 10-22s-11w Stafford Sleeper #C-1 Job Ticket: 17317 DST#: 2 Test Start: 2012.08.03 @ 07:45:00 |
| GENERAL INFORMATION: | | |
| Formation: Simpso Deviated: No Whipstock: ft (KB) Time Tool Opened: 09:58:30 Time Test Ended: 15:57:30 | Test Type: Conventional Bottom Hole (Initial) Tester: Gene Budig 59 Unit No: 3315 | |
| Interval: 3489.00 ft (KB) To 3546.00 ft (KB) (TVD) Total Depth: 3650.00 ft (KB) (TVD) Hole Diameter: 8.88 inches Hole Condition: Fair | Reference Elevations: 1761.00 ft (KB) 1754.00 ft (CF) KB to GR/CF: 7.00 ft | |
| Serial #: 8405 Inside Press@RunDepth: 113.52 psia @ 3540.02 ft (KB) | Capacity: 5000.00 psia | |

TEST COMMENT: 1st Opening 30 Minutes-Weak building blow built to 5 inches into the water
 1st Shut-In 45 Minutes- No blow back
 2nd Opening 90 Minutes-Weak building blow built to 14 inches into the water
 2nd Shut-In 90 Minutes-No blow back

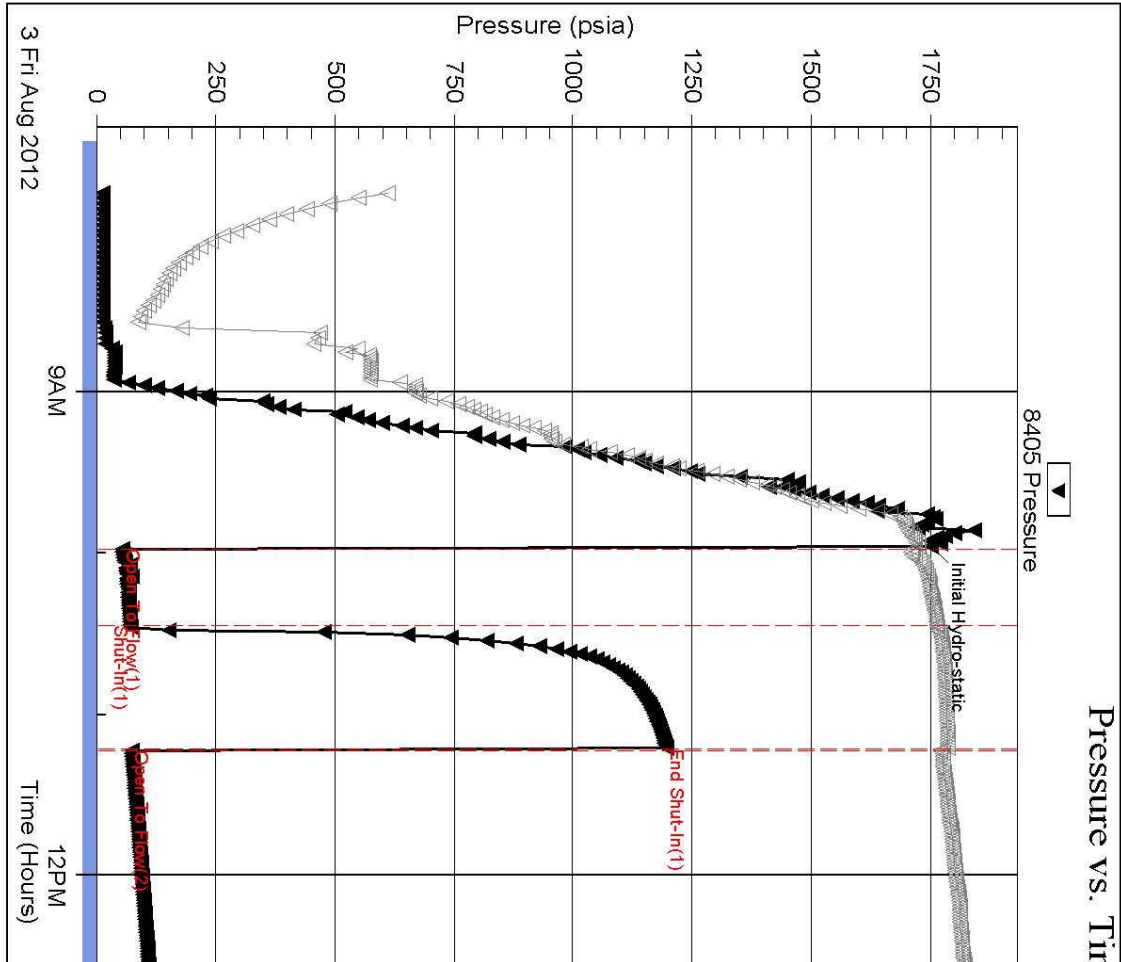


| Time (Min.) | Pressure (psia) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1752.11 | 105.53 | Initial Hydro-static |
| 1 | 54.73 | 105.25 | Open To Flow (1) |
| 30 | 71.08 | 106.35 | Shut-In(1) |
| 76 | 1196.67 | 106.84 | End Shut-In(1) |
| 76 | 73.31 | 106.49 | Open To Flow (2) |
| 167 | 113.52 | 107.61 | Shut-In(2) |
| 256 | 1205.41 | 107.92 | End Shut-In(2) |
| 257 | 1781.40 | 108.05 | Final Hydro-static |

| Length (ft) | Description | Volume (bbl) |
|-------------|---------------------------------|--------------|
| 145.00 | Gas in the pipe | 2.03 |
| 45.00 | Oil and gas cut mud | 0.63 |
| 0.00 | 10%Gas 10%Oil 10%Water 70%Mud | 0.00 |
| 60.00 | Oil and gas cut muddy w water | 0.84 |
| 0.00 | 5%Gas 10% Oil 25% Water 60%Mud | 0.00 |
| 60.00 | Mud 5% Oil 95Mud Chlorides 8500 | 0.84 |

| | Choke (inches) | Pressure (psia) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |

DST # 2 EXPANDED CHART



Serial #: 8405

Inside

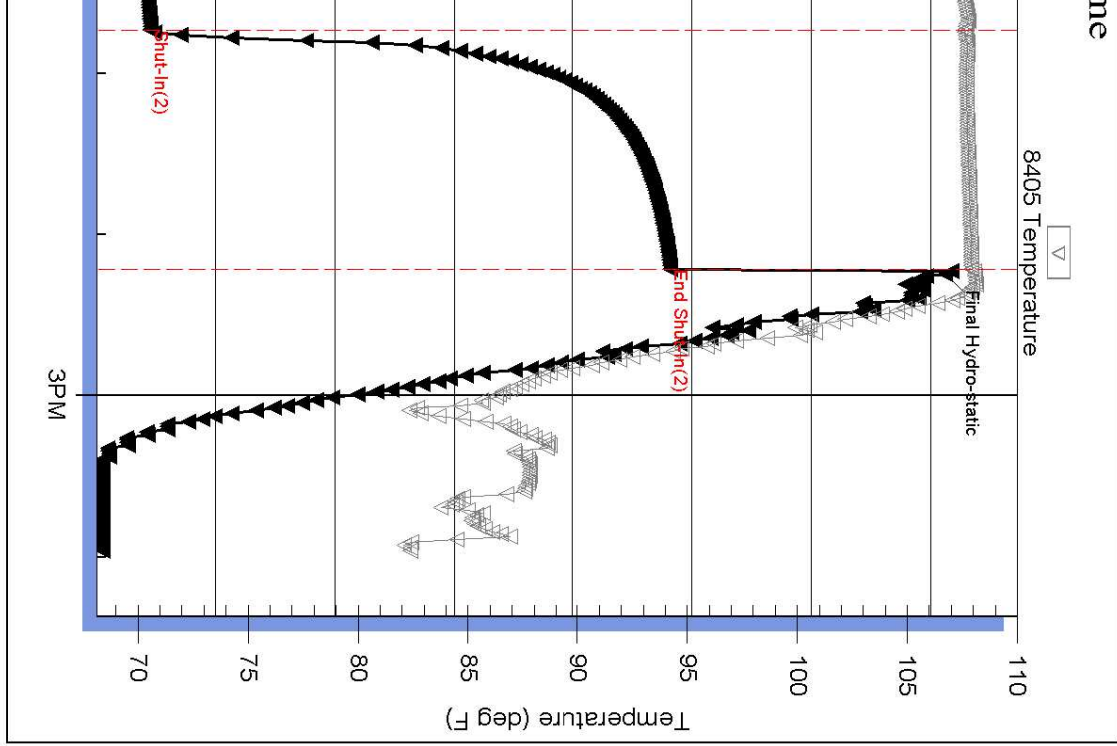
Carrie Exploration & Development

Sleeper #C-1

Superior Testers Enterprises LLC

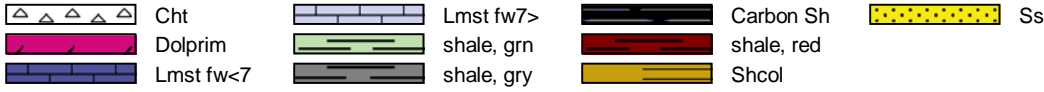
Ref. No: 17317

Printed: 2012.08.04 @ 00:13:12



DST Test Number: 2

ROCK TYPES



ACCESSORIES

MINERAL

- P Pyrite
- Sandy
- △ Chert White

FOSSIL

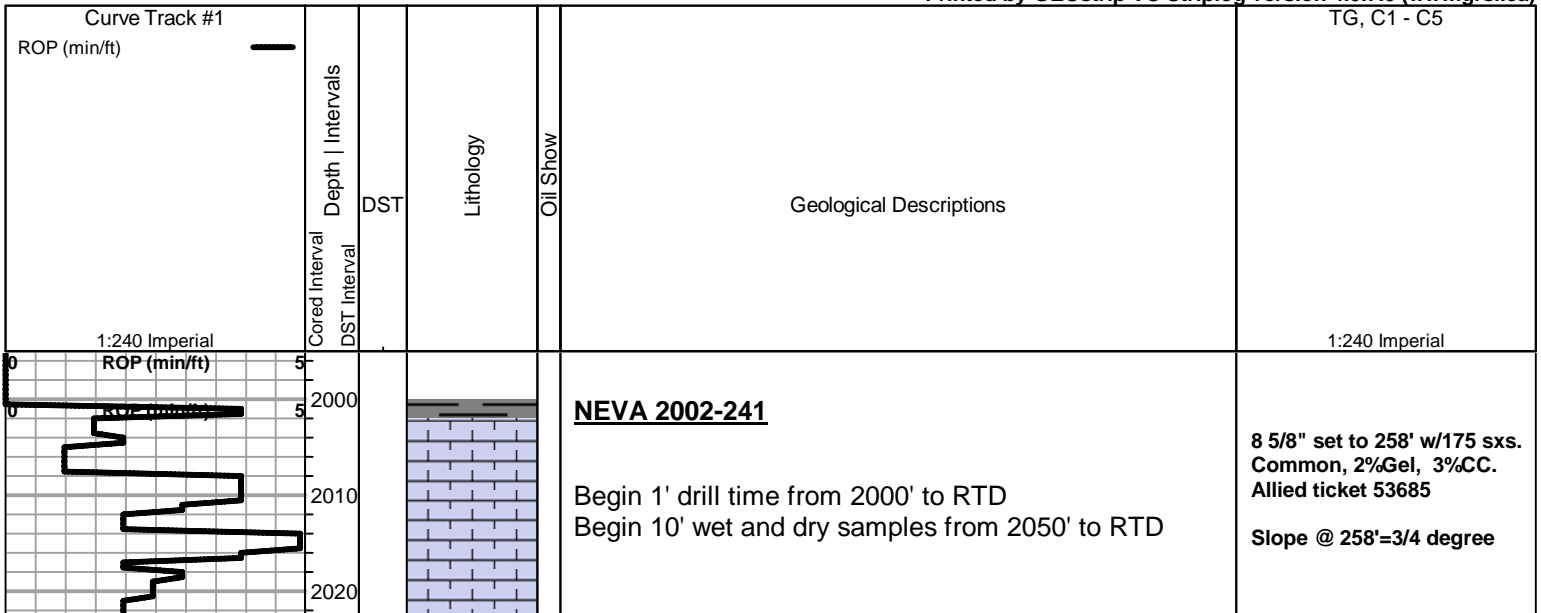
- ⊙ Oolite
- ⊕ Oomoldic

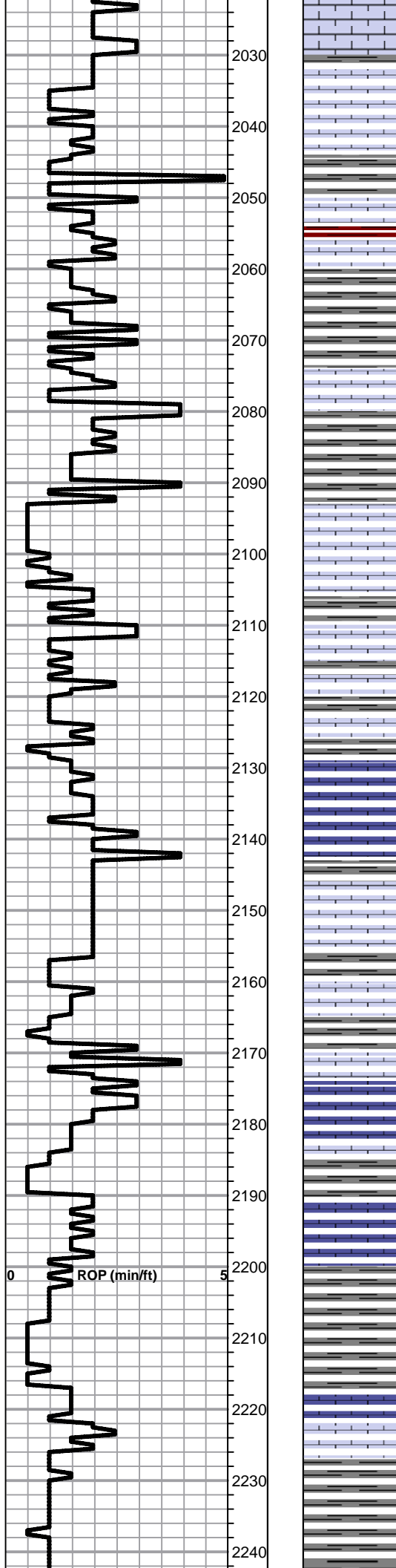
OTHER SYMBOLS

DST

- DST Int
- DST alt
- Core

Printed by GEOstrip VC Striplog version 4.0.7.0 (www.grsi.ca)





2030
2040
2050
2060
2070
2080
2090
2100
2110
2120
2130
2140
2150
2160
2170
2180
2190
2200
2210
2220
2230
2240

Lime, crm-lt brn, fnxln, slightly fossiliferous

Shale, gray-black carbonaceous grading into dove gray shale

Lime, wht, fnxln, micro oolitic, NS

Lime, crm-tan, fnxln

RED EAGLE ELog 2093-332

Lime, crm, fnxln-granular, slightly fossiliferous, No Wet Cut, NS

Lime, lt-med brn, fnxln, slightly fossiliferous

Lime, lt-med brn, fnxln, slightly fossiliferous

Lime, med brn-gray, fnxln

Lime, lt-med brn-lt gray, fnxln, fusulinids, med brn chert

Lime, offwhite-lt-med brn, fnxln, slight chalk in part

Shale, med gray, soft blocky, trashy mix with lime in part

Lime, brn-gray, fnxln, trashy mix.

Lime, lt-med brn, fnxln

Shale, med gray, soft-firm blocky

Lime, lt-med brn, fnxln

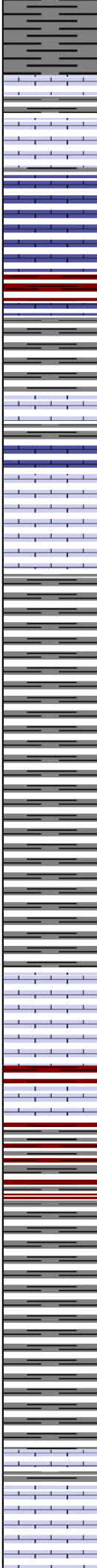
Shale, med gray, soft-firm blocky

Shale, lt gray, soft mud balls

Shale, lt-med gray, forming soft mud balls

2250
2260
2270
2280
2290
2300
2310
2320
2330
2340
2350
2360
2370
2380
2390
2400
2410
2420
2430
2440
2450
2460

0 P (min/ft) 5



Lime, lt-med brn, granular, fossiliferous, specks of glauconite

Lime, lt-med brn-gray, fnxln, slightly fossiliferous

Lime, lt-med brn-gray, fnxln

Shale, med soft, red wash

Shale, dove gray-lt green, soft mud balls

Lime, brn-gray, fnxln, trashy mix with gray shale
Shale, dove gray, soft mud balls

Lime, lt-med brn, fnxln

Shale, lt gray, soft mud balls

Shale, lt gray, soft mud balls

Shale, lt gray, soft mud balls

Shale, lt gray, soft mud balls

STOTLER LIME ELog 2380-619

Lime, lt-med brn, fnxln, fossiliferous in part, sticky white chalk

Shale, red, soft mud balls

Lime, lt-med brn, fnxln-granular, slight chalk in part, NS

Shale, lt gray-red, soft mud balls

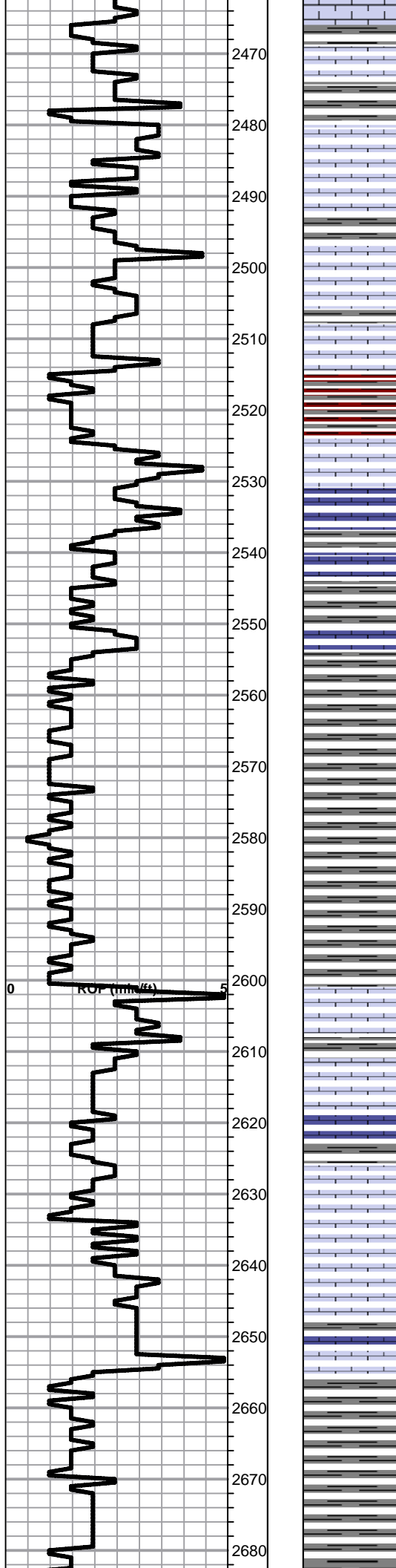
Shale, lt gray, soft mud balls

Shale, lt gray, soft mud balls

ELMONT ELog 2446-685

Lime, lt-med brn, fnxln

Lime, crm-lt brn, fnxln, chalk in part



Shale, gray, soft mud balls

Lime, lt-med brn, fnxln, slightly fossiliferous

Lime, lt-med gray, fnxln

Lime, lt brn, fnxln with soft sticky chalk

Lime, lt-med brn, fnxln

Shale, red soft blocky

Shale, brn-gray, blocky

Lime, gray, fnxln

Lime, crm-med brn, fnxln-granular in part, slightly chalky

Shale, gray, blocky

Shale, lt-med gray, soft mud balls

Shale, lt-med gray, soft

Shale, lt-med gray, soft

Shale, lt-med gray, soft

HOWARD LIME ELog 2602-841

Lime, med brn, fn-vfxln, slightly fossiliferous

Lime, lt-med brn-gray, fnxln, slightly fossiliferous

Lime, med brn-gray-grayish brn, fnxln

Lime, med brn, fnxln, slightly fossiliferous

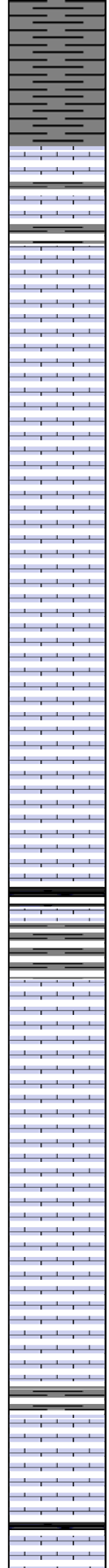
Lime, med brn-grayish brn, fnxln

Shale, lt-med gray, soft

Shale, lt gray, soft mud balls

2690
2700
2710
2720
2730
2740
2750
2760
2770
2780
2790
2800
2810
2820
2830
2840
2850
2860
2870
2880
2890
2900

ROP (min/ft)



Shale, lt gray soft

TOPEKA SPL 2701-940 ELog 2703-942

Lime, med brn, fnxln, fossiliferous

Lime, lt-med brn, fnxln, slightly fossiliferous, slight chalk in part

Lime, lt-med brn, fnxln

Lime, med brn, fnxln-granular, slight chalk in part

Lime, med brn-grayish brn, fnxln-granular, fusulinids

Lime, lt-dark brn, mostly fnxln, slight chalk

Lime, lt-med brn, fnxln-granular, slight chalk

Lime, lt-med brn, fnxln-granular, chalk in part, slightly fossiliferous

Lime, lt-med brn, fnxln-granular, slight chalk, slightly fossiliferous

Lime, lt-med brn, fnxln, chalk in part, slightly fossiliferous

Lime, grayish brn-brn-gray, fnxln
Chert, gray, sharp, fresh

Shale, black carbonaceous

Lime, lt-med brn, fnxln, slightly chalky

Lime, lt-med brn, fnxln-granular, soft, sticky chalk in part

Lime, lt brn, with soft, sticky chalk in part

Lime, lt brn, granular, chalky

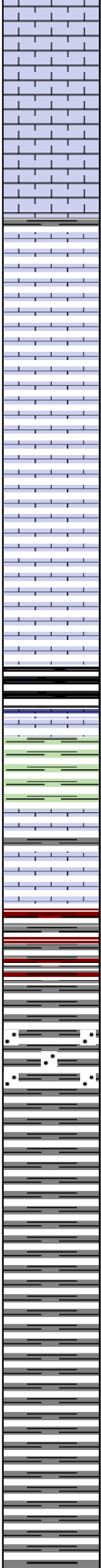
Lime, white-med brn, fnxln-granular, chalky in part

Lime, lt-med brn-brnish gray, fnxln

Lime, lt-med brn, fnxln-granular, chalky

2910
2920
2930
2940
2950
2960
2970
2980
2990
3000
3010
3020
3030
3040
3050
3060
3070
3080
3090
3100
3110
3120

0
K_{sp} (min/ft)
5



Lime, lt-med brn, granular, chalky

Lime, lt-med brn, fnxln-granular, bedded chalk in part

Lime, lt-med brn, fn-vfxln

Lime, lt-med brn, fnxln, bedded chalk in part

Lime, lt-med brn, fn-vfxln, bedded chalk in part

Lime, lt-med brn, fn-vfxln, chalk in part

Lime, lt-med brn, fnxln, chalk in part

Lime,lt-med brn, fnxln, chalk in part

Lime, lt-med brn, fnxln

HEEBNER SHALE SPL 2995-1234 ELog 2996-1235

Shale, black carbonaceous, fissile

Lime, brn, vfxln

Shale, dove gray-lime green, soft

TORONTO SPL 3016-1255 ELog 3016-1255

Lime, med brn, fnxln, fossiliferous, NS

Lime, crm, fnxln, chalky NS

DOUGLAS SHALE SPL 3029-1268 ELog 3030-1269

Shale, reddish brn-gray, soft with slight red wash

Shale, lt gray, soft, sticky

Sandstone, lt gray, very fine grained, gritty, micaceous, NS, thinly bedded

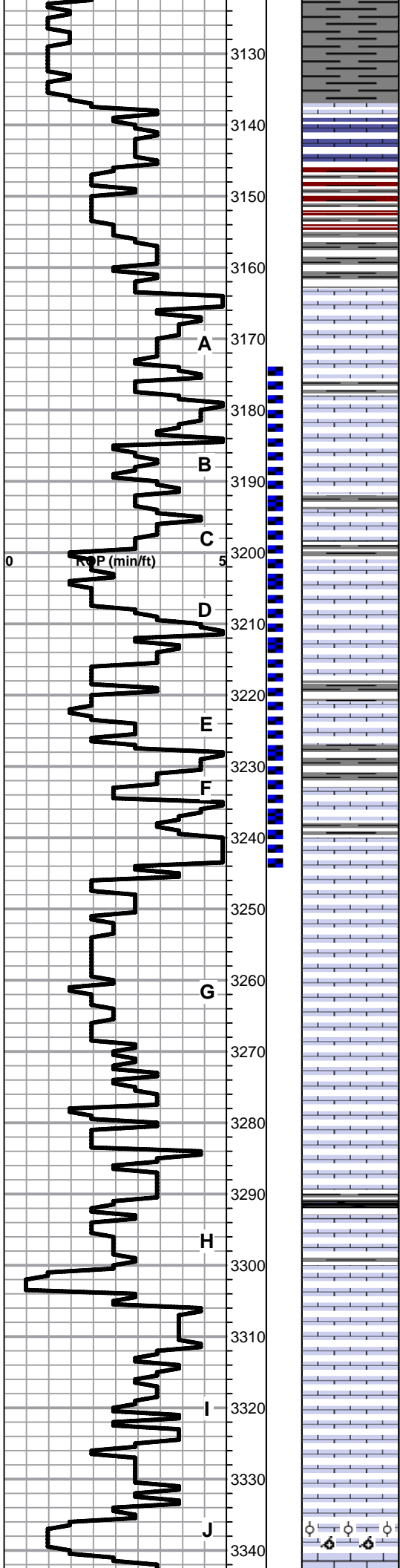
Shale, lt gray, soft-forming soft mud balls

Shale, lt-med gray, soft, blocky, platey

Shale, lt gray, soft-forming soft mud balls

Shale, lt gray, soft-forming soft mud balls

Shale, lt-med gray, soft mud balls



Shale, lt gray, soft-forming soft mud balls

BROWN LIME SPL 3136-1375 ELog 3137-1376

Lime, med brn, fn-vfxln, slightly fossiliferous

Shale, reddish brn-med gray, soft to sticky in part

LKC SPL 3163-1402 ELog 3163-1402

Lime, lt-med brn-gray, fnxln, hard on crush

Lime, lt-med brn-gray, fnxln

Lime, crm-lt brn, fnxln, scattered granular, NS

Lime, crm-lt brn, fnxln

Lime, crm-med brn-gray, fnxln

Lime, lt-med brn, fnxln with granular in part, NS, No Odor

Lime, lt-med brn, fnxln

Lime, lt-med brn, fnxln-granular in part, NS

Lime, lt-med brn, fnxln

Lime, lt-med brn, fnxln.

Lime, med brn, fnxln

Lime, med brn-grayish brn, fnxln-granular, chalky, NS

Lime, lt-med brn, fnxln with bedded chalk, NS

Lime, le-med brn with gray fossil remnants in part

Shale, gray-black carbonaceous

Lime, crm-tan-lt brn, fnxln with bedded chalk, no wet cut

Lime, lt-med brn, fnxln with scattered oolmoldic material, barren, NS

Lime, lt-med brn, fnxln, slightly chalky

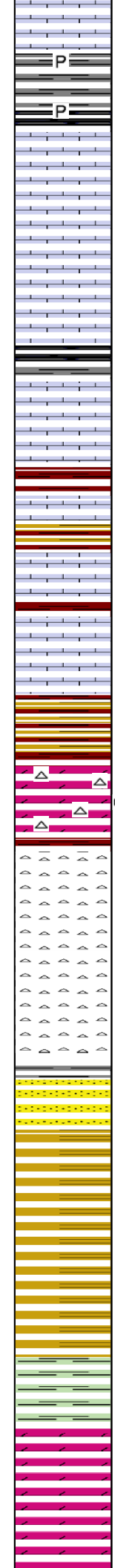
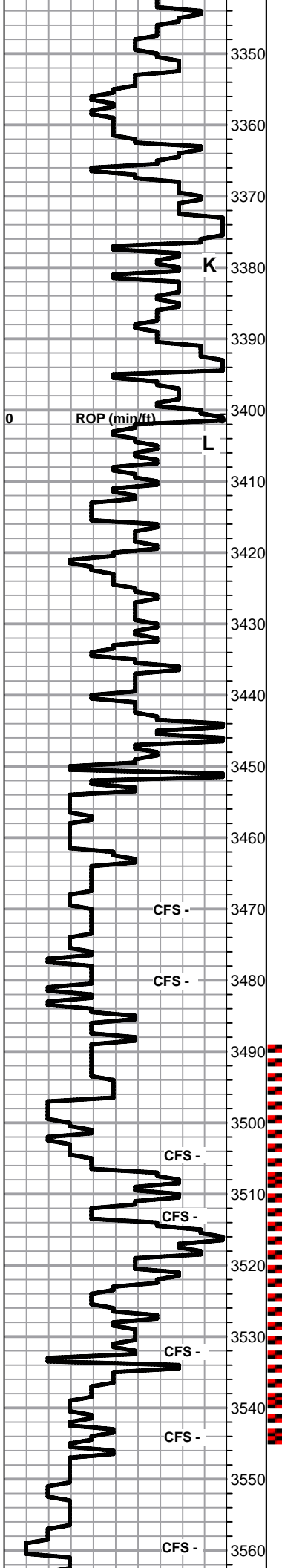
Lime, lt-med brn, fnxln, chalky

Lime, lt-med brn, fnxln-vfxln, chalk in part

Lime, lt-med brn, fnxln-oolmoldic, NS

DST # 1 3174' - 3245' SEE
HEADER FOR TEST
DETAILS

SLOPE 1 1/4 DEGREE



Shale, gray, blocky, pyrite clusters

Lime, lt brn, fn-vfxln, slight chalk in part

Lime, crm-lt brn, fnxln-crypto xln

Lime, lt-med brn, crypto xln

Shale, gray-black carbonaceous

Lime, lt brn, fnxln-cryptoxln

BKC SPL 3402-1641 ELog 3408-1647

Shale, reddish brn, soft blocky

Shales, vari colored

Lime, lt brn, fnxln, well cemented, NS

Lime, lt brn, fnxln, NS

Shale, vari colored with light red wash

VIOLA ELog 3450-1689

Dolomite, lt brn, granular, NFO, No Odor, Lt wet cut on break

Cherts, vari colored, sharp, fresh

Cherts, vari colored, sharp, fresh

Chert, vari colored with gilsonite in white weathered chert

SIMPSON SAND ELog 3494-1733

Mix of vari colored cherts, with quartz grain inclusions, No Odor, appears as clastic mix with gilsonite in weathered material

Shales vari color with vari color cherts

Shales vari color with vari color cherts

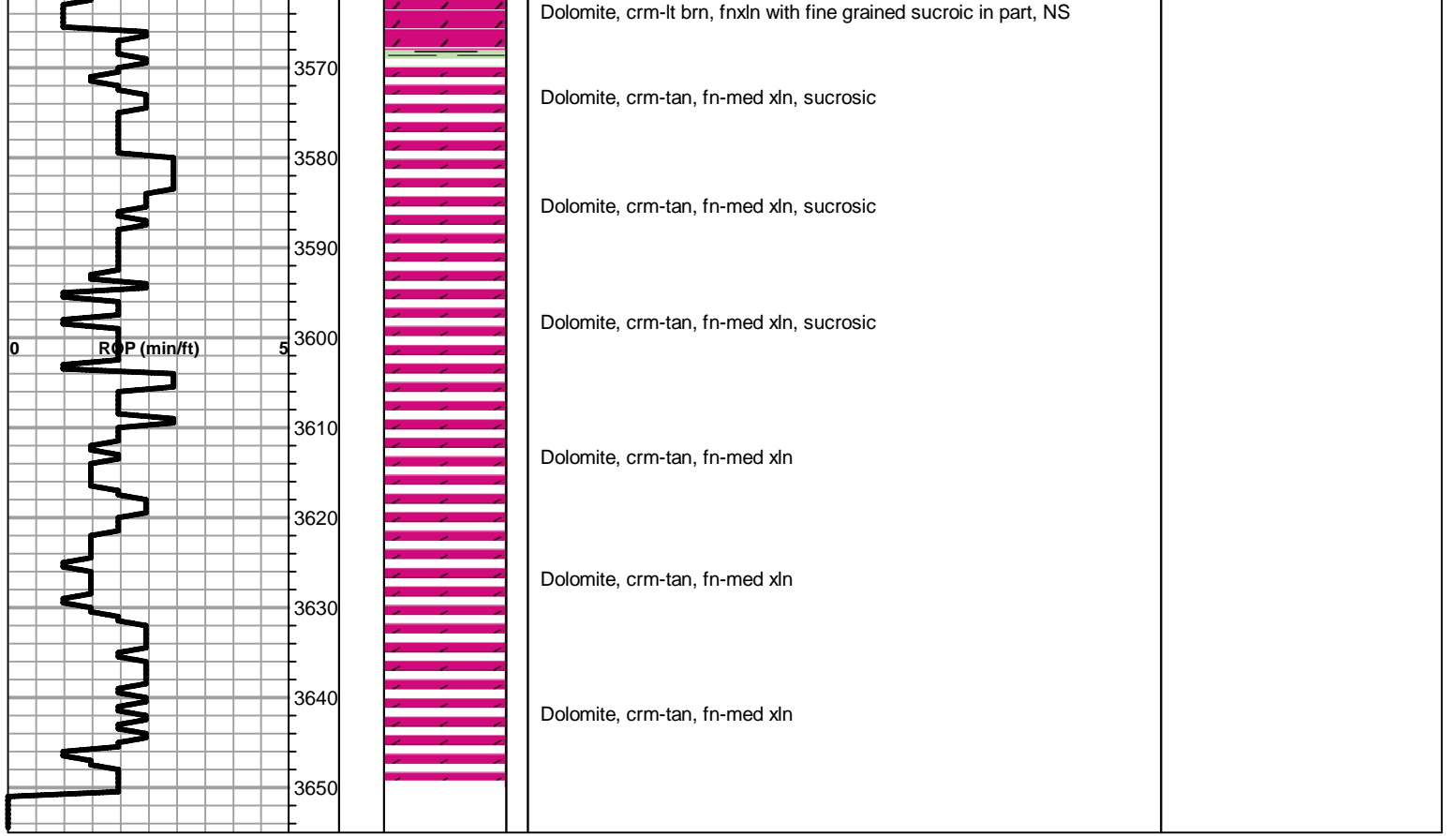
Shale, blue green, waxy, soft, blocky

ARBUCKLE SPL 3542-1781 ELog 3543-1782

Dolomite, crm, fnxln-granular, No Shows, No Wet Cut, No Odor

Dolomite, crm-lt brn, fnxln with fine grained sucroic in part, NS

**DST # 2 STRADDLE TEST
3489'-3546'
SEE HEADER FOR TEST
SUMMARY**





PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 132067
Invoice Date: Jul 27, 2012
Page: 1

Bill To:
Carrie Exploration & Development LLC
210 West 22nd Street
Hays, KS 67601

L
CK# 3247
8-6-12
Surface Cement



| Customer ID | Well Name/# or Customer P.O. | Payment Terms | |
|--------------|------------------------------|---------------|----------|
| Carrie | Sleeper C #1 | Net 30 Days | |
| Job Location | Camp Location | Service Date | Due Date |
| KS1-01 | Great Bend | Jul 27, 2012 | 8/26/12 |

| Quantity | Item | Description | Unit Price | Amount |
|----------|------------|-----------------------|------------|----------|
| 175.00 | MAT | Class A Common | 16.25 | 2,843.75 |
| 3.00 | MAT | Gel | 21.25 | 63.75 |
| 6.00 | MAT | Chloride | 58.20 | 349.20 |
| 188.00 | SER | Cubic Feet | 2.10 | 394.80 |
| 232.73 | SER | Ton Mileage | 2.35 | 546.93 |
| 1.00 | SER | Surface | 1,125.00 | 1,125.00 |
| 27.00 | SER | Pump Truck Mileage | 7.00 | 189.00 |
| 27.00 | SER | Light Vehicle Mileage | 4.00 | 108.00 |
| 1.00 | EQUIP OPER | Greg Redetzke | | |
| 1.00 | EQUIP OPER | Kevin Eddy | | |
| 1.00 | EQUIP OPER | Joel Monahan | | |

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1405.10

ONLY IF PAID ON OR BEFORE
Aug 21, 2012

| | |
|------------------------|-----------------|
| Subtotal | 5,620.43 |
| Sales Tax | 237.74 |
| Total Invoice Amount | 5,858.17 |
| Payment/Credit Applied | |
| TOTAL | 5,858.17 |

pd 4453.07

ALLIED OIL & GAS SERVICES, LLC 053685

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
*Great Bend, KS
4-28-12*

| | | | | | | | |
|-------------------------|------------------|--|-------------------------|------------|-----------------|--------------------------|---------------------------|
| DATE <i>7-17-12</i> | SEC. <i>10</i> | TWP. <i>24</i> | RANGE <i>11</i> | CALLED OUT | ON LOCATION | JOB START <i>1:00 PM</i> | JOB FINISH <i>1:30 PM</i> |
| LEASE <i>Sloper</i> | WELL# <i>C-1</i> | LOCATION <i>Hwy # 281 & K19 12 1/2</i> | COUNTY <i>Stollers</i> | | STATE <i>KS</i> | | |
| OLD OR NEW (Circle one) | | | <i>egot, south into</i> | | <i>1.01</i> | | |

CONTRACTOR *Carrie Exploration* OWNER *Carrie Exploration*

TYPE OF JOB *Surf Job*

HOLE SIZE *12 1/4* T.D. *258* CEMENT AMOUNT ORDERED *175 sks Class A*

CASING SIZE *8 5/8* DEPTH *258* AMOUNT ORDERED *3% cc 2% gel*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15.48*

PERFS.

DISPLACEMENT *15.48 DBL*

EQUIPMENT

PUMP TRUCK CEMENTER *2 Greg R*

306 HELPER *2 Kevin E*

BULK TRUCK DRIVER *2 Joel W*

DRIVER

HANDLING *188* @ *2.10* *394.80*

MILEAGE *8.62 x 27.4* @ *2.35* *546.93*

232.73 TOTAL *4153.43*

SERVICE *4198.43*

DEPTH OF JOB *258*

PUMP TRUCK CHARGE *1125.00*

EXTRA FOOTAGE @

MILEAGE *Hum 27* @ *7.00* *189.00*

MANIFOLD @

Hum 27 @ *4.00* *108.00*

TOTAL *1422.00*

CHARGE TO: *Carrie Exploration*

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Jeery D. Rowe*

SIGNATURE *Jeery D. Rowe*

Thank You!

SALES TAX (If Any) *232.73*

TOTAL CHARGES *5,575.43* *5620.43*

DISCOUNT *25%* *1,393.45* *1705.10*

IF PAID IN 30 DAYS *4,181.57* *4215.33*



pd
ck#
3257
8-15-12

| | | |
|-----------------|---------|--------------|
| PAGE | CUST NO | INVOICE DATE |
| 1 of 1 | 1005952 | 08/07/2012 |
| INVOICE NUMBER | | |
| 1718 - 90972220 | | |

Pratt (620) 672-1201
 B CARRIE EXPLORATION & DEVELOPMENT LLC
 I 210 W 22ND ST
 L HAYS
 L KS US 67601
 T
 O ATTN: HEROLD

J LEASE NAME Sleeper C-1
 O LOCATION
 B COUNTY Stafford
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

C

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE |
|----------|-------------|--------------------|---------------|------------|
| 40496193 | 19905 | | Net - 30 days | 09/06/2012 |

| | QTY | U of M | UNIT PRICE | INVOICE AMOUNT |
|--|--------|--------|------------|----------------|
| <i>For Service Dates: 08/04/2012 to 08/04/2012</i> | | | | |
| 0040496193 | | | | |
| <i>Cement 5 1/2 casing</i> | | | | |
| 171806777A Cement-New Well Casing/Pi 08/04/2012 | | | | |
| Cement 5 1/2" Longstring | | | | |
| AA2 Cement | 175.00 | EA | 12.75 | 2,231.31 T |
| 60/40 POZ | 25.00 | EA | 9.00 | 225.01 T |
| C-41P | 42.00 | EA | 3.00 | 126.00 T |
| Salt | 804.00 | EA | 0.38 | 301.51 T |
| C-44 | 124.00 | EA | 3.86 | 478.96 T |
| FLA-322 | 83.00 | EA | 5.63 | 466.89 T |
| Gilsonite | 874.00 | EA | 0.50 | 439.20 T |
| Celloflake | 43.00 | EA | 2.78 | 119.33 T |
| "Auto Fill Float Shoe 5 1/2" (Blue)" | 1.00 | EA | 270.01 | 270.01 |
| "Latch Down Plug & Baffle, 5 1/2" (Blu | 1.00 | EA | 300.01 | 300.01 |
| "5 1/2" Port Collar " | 1.00 | EA | 2,625.05 | 2,625.05 |
| "5 1/2" Basket (Blue)" | 3.00 | EA | 217.51 | 652.52 |
| "Turbolizer, 5 1/2" (Blue)" | 8.00 | EA | 82.50 | 660.02 |
| "Flow-Seal 11 (Sodium Silicate), 12% Sol | 330.00 | EA | 4.50 | 1,485.04 T |
| "Unit Mileage Chg (PU, cars one way)" | 38.00 | MI | 3.19 | 121.13 |
| Heavy Equipment Mileage | 76.00 | MI | 5.25 | 399.01 |
| "Proppant & Bulk Del. Chgs., per ton mil | 355.00 | EA | 1.20 | 426.01 |
| Depth Charge; 3001-4000' | 1.00 | EA | 1,620.04 | 1,620.04 |
| Blending & Mixing Service Charge | 200.00 | BAG | 1.05 | 210.01 |
| Casing Swivel Rental | 1.00 | EA | 150.00 | 150.00 |
| Plug Container Util. Chg. | 1.00 | EA | 187.51 | 187.51 |
| "Service Supervisor, first 8 hrs on loc. | 1.00 | EA | 131.25 | 131.25 |

| | | | |
|---------------------------|-------------------------------|---------------|-----------|
| PLEASE REMIT TO: | SEND OTHER CORRESPONDENCE TO: | SUB TOTAL | 13,625.82 |
| BASIC ENERGY SERVICES, LP | BASIC ENERGY SERVICES, LP | TAX | 428.75 |
| PO BOX 841903 | PO BOX 10460 | INVOICE TOTAL | 14,054.57 |
| DALLAS, TX 75284-1903 | MIDLAND, TX 79702 | | |



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 06777 A

DATE _____ TICKET NO. _____

| | | | | | | | | | |
|--|-----------|--|-----|------------|-----|----------------------------|-----------------|-----------|--------------|
| DATE OF JOB <i>08-04-12</i> DISTRICT <i>PRATT KS</i> | | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: | | | | | | | |
| CUSTOMER <i>PARRIE EXPLORATION</i> | | LEASE <i>SLEEPER</i> <i>C-1</i> WELL NO.: | | | | | | | |
| ADDRESS | | COUNTY <i>STAFFORD</i> STATE <i>KS</i> | | | | | | | |
| CITY STATE | | SERVICE CREW <i>Sullivan, Makon, Phye</i> | | | | | | | |
| AUTHORIZED BY | | JOB TYPE: <i>cnw 5 1/2 log 5 1/2</i> | | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM | TIME |
| <i>19903-19905</i> | <i>40</i> | | | | | | <i>08-03-12</i> | <i>PM</i> | <i>4:15</i> |
| <i>20959-19918</i> | <i>40</i> | | | | | ARRIVED AT JOB | <i>08-03-12</i> | <i>AM</i> | <i>11:15</i> |
| <i>37900</i> | | | | | | START OPERATION | <i>08-04-12</i> | <i>AM</i> | <i>3:20</i> |
| | | | | | | FINISH OPERATION | | <i>PM</i> | <i>4:00</i> |
| | | | | | | RELEASED | | <i>AM</i> | <i>4:45</i> |
| | | | | | | MILES FROM STATION TO WELL | | | <i>38</i> |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Don Herzog*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-----------|
| CP 105 | AA-2 cmf | SK | 175 | | 2,975 00 |
| CP 103 | 60/40 pot cmf | SK | 25 | | 300 00 |
| PC 105 | CCHP | LB | 42 | | 149 00 |
| CC 111 | Salt | LB | 804 | | 402 00 |
| PC 115 | C-44 | LB | 124 | | 638 60 |
| CC 129 | FLA-322 | LB | 83 | | 622 50 |
| CC 201 | gilsomite | LB | 874 | | 585 58 |
| PC 102 | Cellulose | LB | 43 | | 139 00 |
| CF 1251 | Motor 7 1/2 740W 3/4" shaft 5 1/2" | EA | 1 | | 360 00 |
| CF 627 | Latch down plug | EA | 1 | | 400 00 |
| CF 491 | PORT-Collar 1 | EA | 1 | | 3,500 00 |
| CF 1901 | FR-Kit | EA | 3 | | 870 00 |
| CF 105.1 | Labeling | EA | 8 | | 880 00 |
| CC 159 | Flow-Seal 31 Sodium Silicate | GAL | 330 | | 1,980 00 |

SUB TOTAL

DLS

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | |
|---------------------|------------|
| SERVICE & EQUIPMENT | %TAX ON \$ |
| MATERIALS | %TAX ON \$ |
| TOTAL | |

Thank you

| | |
|---|--|
| SERVICE REPRESENTATIVE <i>Robert Williams</i> | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Don Herzog</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT) |
| FIELD SERVICE ORDER NO. | |



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

~~1718-06778~~ A

Continuation of

DATE _____ TICKET NO. 171806777A

| | | | | | | | | | | | |
|--------------------------------------|-----|-----------------------|-----|--|-----|--|--|------------------------------|----|---------------------|------|
| DATE OF JOB <u>08-04-12</u> | | DISTRICT <u>Pratt</u> | | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> | | PROD <input type="checkbox"/> INJ <input type="checkbox"/> | | WDW <input type="checkbox"/> | | CUSTOMER ORDER NO.: | |
| CUSTOMER <u>CARRIE - EXPLORATION</u> | | | | LEASE <u>SLEEPER</u> | | <u>C1</u> | | WELL NO. | | | |
| ADDRESS | | | | COUNTY <u>STAFFORD</u> | | STATE <u>KS</u> | | | | | |
| CITY | | | | STATE | | SERVICE CREW | | | | | |
| AUTHORIZED BY | | | | JOB TYPE: <u>CNW 5 1/2 by 5 1/2</u> | | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | | DATE | AM | PM | TIME |
| | | | | | | ARRIVED AT JOB | | | AM | PM | |
| | | | | | | START OPERATION | | | AM | PM | |
| | | | | | | FINISH OPERATION | | | AM | PM | |
| | | | | | | RELEASED | | | AM | PM | |
| | | | | | | MILES FROM STATION TO WELL | | | | | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Don Heur
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-----------|
| E 100 | Dicky m | m | 38 | | 161 50 |
| E 101 | Head Egg m | m | 76 | | 532 00 |
| E 113 | Bulk Ped m | TM | 355 | | 568 48 |
| PE 204 | Depth charge 3000' - 4000' | EA | 1 | | 2,100 00 |
| PE 240 | Head m | SK | 200 | | 290 00 |
| PE 501 | Casing S well Metal | GA | 1 | | 200 00 |
| PE 504 | Plug (contamin) Metal | GA | 1 | | 250 00 |
| 5003 | Seal and Suspension | GA | 1 | | 175 00 |

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | | | |
|---------------------|-------------|-----|-----------|
| SUB TOTAL | | DLS | 13,625.82 |
| SERVICE & EQUIPMENT | % TAX ON \$ | | |
| MATERIALS | % TAX ON \$ | | |
| TOTAL | | | |

| | |
|---|--|
| SERVICE REPRESENTATIVE <u>Robert Fuller</u> | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Don Heur</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT) |
| FIELD SERVICE ORDER NO. | |