For KCC Use:

Eff	e	ct	iv	е	Date

District	#	

SGA?	Yes	No
JUA:	163	INC

Form

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

1090199

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KSONA-1,	Certification of	Compliance wit	h the Kansas	Surface Own	er Notification A	ct, MUST b	e submitted v	vith this form.
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Expected Spud Date:	Spot Description:
month day year OPERATOR: License#	
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Seismic ; # of Holes Other Other:	Nearest Lease or unit boundary line (in footage): Ground Surface Elevation:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted E	Electronically
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For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required	feet per ALT.
Approved by:	
This authorization expires:	
Spud date: Agent:	

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 - Well will not be drilled or Permit Expired Date: Signature of Operator or Agent:

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Mail to: KCC - Conservation Division. 130 S. Market - Room 2078, Wichita, Kansas 67202



For KCC Use ONLY

API # 15 -_

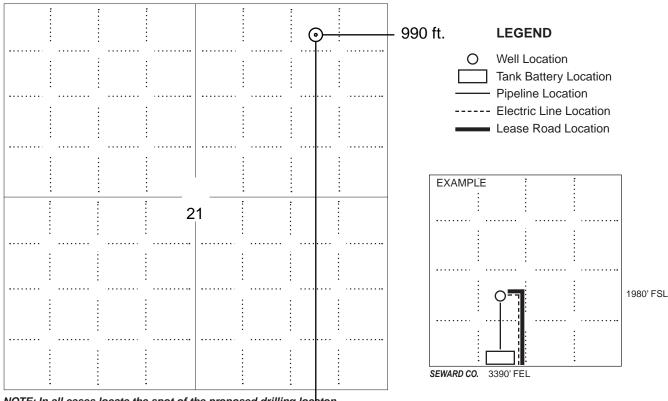
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

4850 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1090199 Form must be Typed

Form CDP-1 May 2010

APPLICATION FOR SURFACE PIT

Operator Name: License Number: Operator Address: Phone Number: Contact Person: Phone Number: Lesse Name & Well No: Prit Location (OQOQO): Type of Pit: Pit is: Benergency Pit Dunling Pit H Existing Rin Hexisting, data constructed: Pred Flags Pit Dunling Pit If expands/tripe Pit is: If the pit located in a Sensitive Ground Water Area? Yes Pit deparchy: Pred Finor If the pit located in a Sensitive Ground Water Area? Yes Pit deparchy: Pred Finor If the pit located in a Sensitive Ground Water Area? Yes Pit demansions (all but working pits): Length (feet) Pit demansions (all but working pits): Length (feet) Depth from ground level to deepest point: (feet) If the pit ls fined dive a brief description of the liner Bescherbe procedures for perioder maintenance and determining liner integrity, including ary special monthrome. Source of information: No.Pit Depth to shall/weet fiesh water feet. Source of information: No.Pit Depth to shall/weet fiesh water feet. Source of i		Su	bmit in Duplicat	te		
Contract Person: Phone Number: Lesse Name & Well No:: Pit Location (QQQQ); Type of Pit: Pit I: Emergency Pit Burn Pit Moncover Pit: Pit Is: Settling Pit Drilling Pit If Existing, date constructed: Feet from North //] East West If Existing, date constructed: Feet from North //] East / West If WP Supply AP Na.or War Drilling Pit copacity: If We Supply AP Na.or War Drilling Pit copacity: If the pit located in a Sensitive Ground Water Area? Yes No Pit dimensions (all but working pits):	Operator Name:			License Number:		
Lease Name & Well No: Prilocation (QOQQ): Type of Pit: Persposed Existing Bernegency Pit Duriling Pit Feat from Direct Onition Workower Pit Hau-Off Pit (IWP Supply AF/No or New Dirling) Pit Existing, data constructed:	Operator Address:					
Type of Pit: Pit is:	Contact Person:			Phone Number:		
Emergency Pit Setting Setting	Lease Name & Well No.:			Pit Location (QQQQ):		
Workover Pit Haul-Off Pit (I'WP Supply API No. or Year Drilled) Pit capacity: Feet from East / West Line of Section (bbls) County Feet from Feet from East / West Line of Section County Is the pit located in a Sensitive Ground Water Area? Wes No Chloride concentration: (bbls) Chloride concentration: (br Barnegency Pits and Setting Pits only) Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? Pit dimensions (all but working pits): Length (feet) Width (feet) No Pit Width (feet) No Pit If the pit is lined give a brief description of the liner material, thickness and installation procedure. Distance to nearest water well within one-mile of pit: Source of information: Feed from diver well Depth to shallowest fresh water Get to peth diver well Feed measured well owner electric log KDWR Emergency, Settling and Burn Pits ONLY: Type of material utilized in drilling/workover: Number of producing wells on lease: Number of working pits to be utilized: Abandonment procedure: Diral pits must be closed within 365 days of spud date. Submitted Electronically Liner Steel Pit REAC REAC REAC REAS	Emergency Pit Burn Pit	Proposed				
Image: Control level? Artificial Liner? How is the pit lined if a plastic liner is not used? Image: Ima	Workover Pit Haul-Off Pit			Feet from East / West Line of Sect	ion	
\rightarrow with the series of th	Is the pit located in a Sensitive Ground Water A	rea? Yes	No		g/l	
Depth from ground level to deepest point:			lo	How is the pit lined if a plastic liner is not used?		
material, thickness and installation procedure. liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information: feet Depth of water well feet feet Depth of water well feet Drilling, Workover and Haul-Off Pits ONLY: Producing Formation: Number of producing wells on lease:						
Source of information: feet Depth of water well feet feet feet feet feet		ner				
Emergency, Settling and Burn Pits ONLY: Producing Formation:	Distance to nearest water well within one-mile of pit:		Source of information:			
Producing Formation: Type of material utilized in drilling/workover: Number of producing wells on lease: Number of working pits to be utilized: Barrels of fluid produced daily: Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit	feet Depth of water well	feet	measured	well owner electric log KDWR		
Number of producing wells on lease:						
Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Dirill pits must be closed within 365 days of spud date. KCC OFFICE USE ONLY Liner Steel Pit RFAS	-			-		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAS	· -					
Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS	Does the slope from the tank battery allow all s			·		
Liner Steel Pit RFAC RFAS						
Date Received: Permit Number: Permit Date: Lease Inspection: Yes No		KCC	OFFICE USE O		AS	
	Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes I	No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1090199

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: Zip: + Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

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Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Sam Brownback, Governor

August 14, 2012

Michael Novy Novy Oil & Gas, Inc. PO BOX 559 GODDARD, KS 67052-0559

Re: Drilling Pit Application snowbarger 1 NE/4 Sec.21-23S-10W Reno County, Kansas

Dear Michael Novy:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 1 week after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. <u>NO</u> completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.