



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1090294

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Linlor A 6
Doc ID	1090294

Tops

Name	Top	Datum
Heebner	4169	-1748
Douglas	4204'	-1783
Lansing	4305'	-1884
Stark	4615'	-2194
B/KC	4695'	-2274
Marmaton	4747'	-2326
Cherokee	4868'	-2447
Mississippian	4990'	-2569

OPERATOR

Company: American Warrior, Inc.
 Address: 3118 Cummings Road
 P.O. Box 399
 Garden City, KS 67846
 Contact Geologist: Kevin Wiles
 Contact Phone Nbr: 620-275-2963
 Well Name: Linlor # A-6
 Location: Sec 14 - T27S - R22W
 Pool:
 State: Kansas

API: 15-057-20810-0000
 Field: Konda Southeast
 Country: USA

Scale 1:240 Imperial

Well Name: Linlor # A-6
 Surface Location: Sec 14 - T27S - R22W
 Bottom Location:
 API: 15-057-20810-0000
 License Number: 4058
 Spud Date: 6/1/2012
 Region: Ford County
 Drilling Completed: 6/9/2012
 Surface Coordinates: 425' FSL & 2300' FEL
 Bottom Hole Coordinates:
 Ground Elevation: 2411.00ft
 K.B. Elevation: 2421.00ft
 Logged Interval: 4000.00ft
 Total Depth: 5135.00ft
 Formation: Mississippian
 Drilling Fluid Type: Chemical/Fresh Water Gel

Time: 00:00
 Time: 14:45
 To: 5135.00ft

SURFACE CO-ORDINATES

Well Type: Vertical
 Longitude:
 N/S Co-ord: 425' FSL
 E/W Co-ord: 2300' FEL

Latitude:

LOGGED BY

Keith Reavis
Consulting Geologist

Company: Keith Reavis, Inc.
 Address: 3420 22nd Street
 Great Bend, KS 67530

Phone Nbr: 620-617-4091
 Logged By: KLG #136

Name: Keith Reavis

CONTRACTOR

Contractor: Val Energy, Inc.
 Rig #: 1
 Rig Type: mud rotary
 Spud Date: 6/1/2012
 TD Date: 6/9/2012
 Rig Release:

Time: 00:00
 Time: 14:45
 Time:

ELEVATIONS

K.B. Elevation: 2421.00ft
 K.B. to Ground: 10.00ft

Ground Elevation: 2411.00ft

NOTES

Due to favorable results from Drill Stem Test #1 and concurring electrical log analysis and favorable structural position, it was determined by all parties that 5 1/2" production casing be set and cemented and that the Linlor A #6 be further tested through perforations.

A Bloodhound gas detector operated by Bluestem Environmental Engineering was employed on this well. The ROP and gas curves were imported into this log. The gamma ray and caliper curves were also imported into this log. In most cases the formation log tops were within 3-5 ft. of sample tops picked from the drill time. These curves were therefore not shifted to provide an exact match but left as recorded.

The samples from this well were saved and will be available for review at the Kansas Geological Survey Well Sample Library located in Wichita, KS.

Respectfully submitted,
 Keith Reavis

American Warrior

daily drilling report

DATE	7:00 AM DEPTH	REMARKS
06/06/2012	4200	Geologist Keith Reavis on location @ 0335 hrs, 4116 ft., drilling ahead Topeka, Heebner, Toronto, Douglas, Lansing
06/07/2012	4679	drilling ahead, LKC, Stark, BKC, Marmaton
06/08/2012	5000	drilling ahead, Cherokee, Mississippian, show and gas kick in Warsaw warrants DST, short trip, TOH w/bit and in w/tools, conduct DST #1
06/09/2012	5034	complete DST #1, successful test, TIH w/bit, rathole to TD, TOH w/bit, hit bridge on way in with tools @ 900 ft, trip back in with bit, ctcn
06/10/2012	5135	out w/bit, conduct and complete logging operations, geo off loc @ 0630 hrs

American Warrior

well comparison sheet

DRILLING WELL				COMPARISON WELL				COMPARISON WELL				
Linlor A6 425' FSL & 2300' FEL Sec 14 T27S R22W				Slawson - Linlor A2 SE SE SE Sec 14 T27S R22W				Am. Warrior - Herman 1-24 1044' FNL & 354' FWL Sec 24 T27S R22W				
2421 KB				2415 KB				2418 KB				
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sample	Log	Log	Sub-Sea	Sample	Log	
Heebner	4172	-1751	4169	-1748	4164	-1749	-2	1	4176	-1758	7	10
Douglas	4206	-1785	4204	-1783	4204	-1789	4	6	4211	-1793	8	10
Lansing	4306	-1885	4305	-1884	4302	-1887	2	3	4309	-1891	6	7
Stark Shale	4619	-2198	4615	-2194	4608	-2193	-5	-1	4614	-2196	-2	2
Base KC	4698	-2277	4695	-2274	4691	-2276	-1	2	4696	-2278	1	4
Marmaton	4752	-2331	4747	-2326	4746	-2331	0	5	4753	-2335	4	9
Cherokee	4873	-2452	4868	-2447	4868	-2453	1	6	4876	-2458	6	11
Mississippian	4985	-2564	4990	-2569	4988	-2573	9	4	4981	-2563	-1	-6
Warsaw Por.	5026	-2605	5028	-2607	5018	-2603	-2	-4	5023	-2605	0	-2
Total Depth	5135	-2714	5132	-2711	5166	-2751	37	40	5174	-2756	42	45

COMPARISON WELL				COMPARISON WELL				
Am. Warrior - Linlor A4 2499' FSL & 1536' FEL Sec 14 T27S R22W				Am. Warrior - Linlor A5 1166' FSL & 335' FEL Sec 14 T27S R22W				
2422 KB				2418 KB				
Formation	Log	Sub-Sea	Sample	Log	Sub-Sea	Sample	Log	
Heebner	4176	-1758	7	10	4179	-1761	10	13
Douglas								
Lansing	4311	-1893	8	9	4308	-1890	5	6
Stark Shale	4612	-2194	-4	0	4614	-2196	-2	2
Base KC	4693	-2275	-2	1	4694	-2276	-1	2
Marmaton								
Cherokee	4867	-2449	-3	2	4872	-2454	2	7
Mississippian	4980	-2562	-2	-7	4980	-2562	-2	-7
Warsaw Por.	5026	-2608	3	1	5023	-2605	0	-2
Total Depth	5170	-2752	38	41	5174	-2756	42	45

Drill Stem Test #1

DRILL STEM TEST REPORT

American Warrior Inc. **14-27s-22w**
 Box 399
 Garden City Ks. 67846
 ATTN: Keith Reavis

Linlor A #6
 Job Ticket: 47635
 Test Start: 2012.06.08 @ 19:00:00

DST#: 1

GENERAL INFORMATION:

Formation: **Miss**
 Deviated: No Whipstock ft (KB)
 Time Tool Opened: 21:52:15
 Time Test Ended: 03:37:15

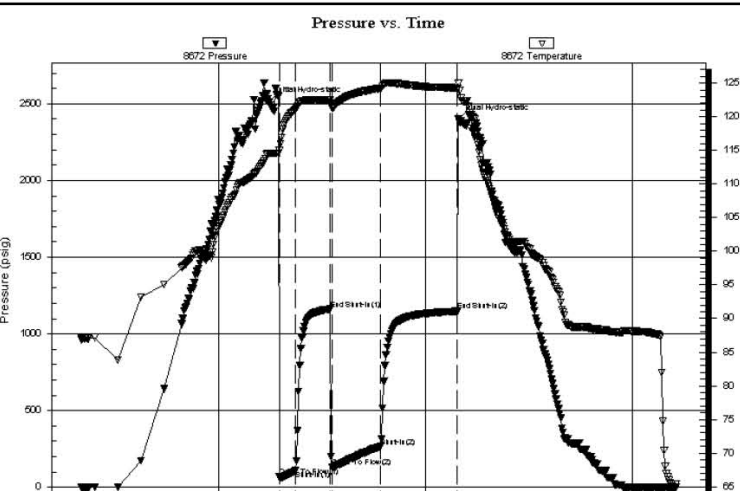
Interval: **5014.00 ft (KB) To 5034.00 ft (KB) (TVD)**
 Total Depth: 5034.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole (Initial)
 Tester: Harley Davidson
 Unit No: 58

Reference Elevations: 2420.00 ft (KB)
 2411.00 ft (CF)
 KB to GR/CF: 9.00 ft

Serial #: **8672** **Inside**
 Press@RunDepth: 265.94 psig @ 5015.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.06.08 End Date: 2012.06.09 Last Calib.: 2012.06.09
 Start Time: 19:00:05 End Time: 03:37:15 Time On Btm: 2012.06.08 @ 21:43:15
 Time Off Btm: 2012.06.09 @ 00:28:15

TEST COMMENT: IF- Strong blow BOB ASAO.
 IS- No blow back
 FF- Strong blow BOB 1min, GTS, 8min.
 FSI- Strong blow back 6" into the bucket.



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2509.61	114.60	Initial Hydro-static
9	68.74	114.93	Open To Flow (1)
23	109.10	121.10	Shut-In(1)
53	1160.98	122.45	End Shut-In(1)
55	131.74	121.25	Open To Flow (2)
97	265.94	124.22	Shut-In(2)
164	1148.50	124.26	End Shut-In(2)
165	2399.40	124.92	Final Hydro-static

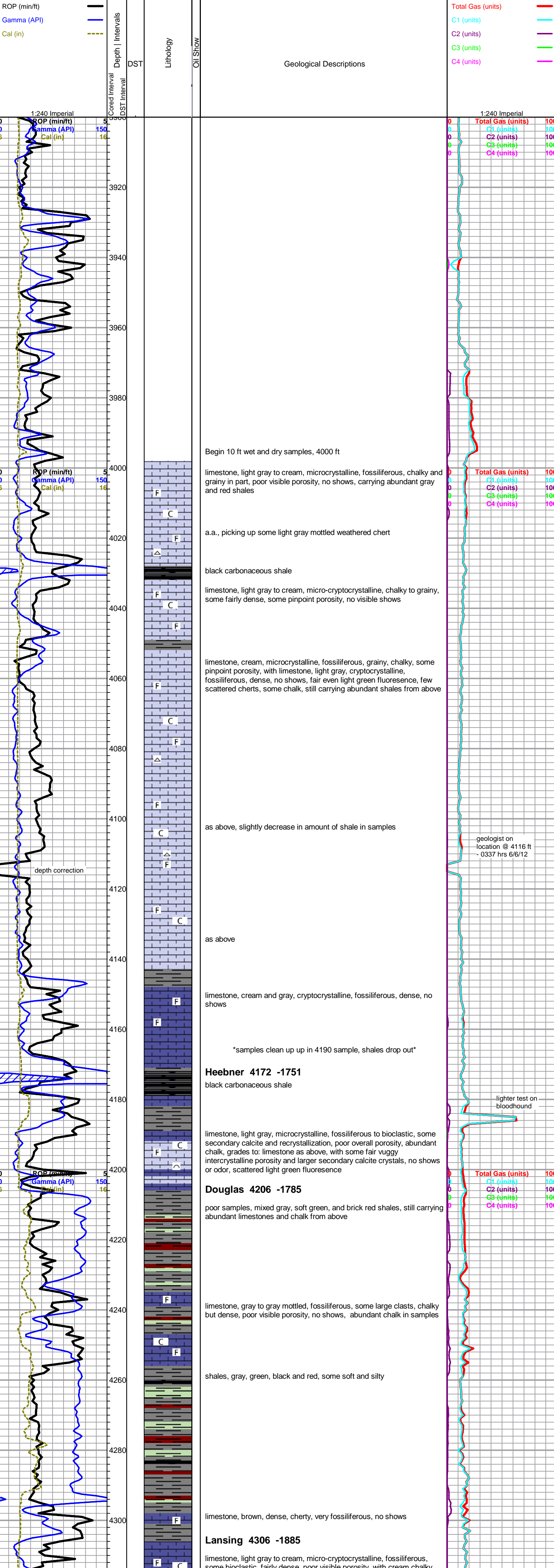
Recovery			Gas Rates			
Length (ft)	Description	Volume (bbl)	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)	
496.00	30%gas 70%oil with trace of mud	6.96	0.13	3.50	6.70	
124.00	5% gas 5%oil 10%mud 80%w ater	1.74	0.13	9.50	8.95	
			0.13	9.50	8.95	

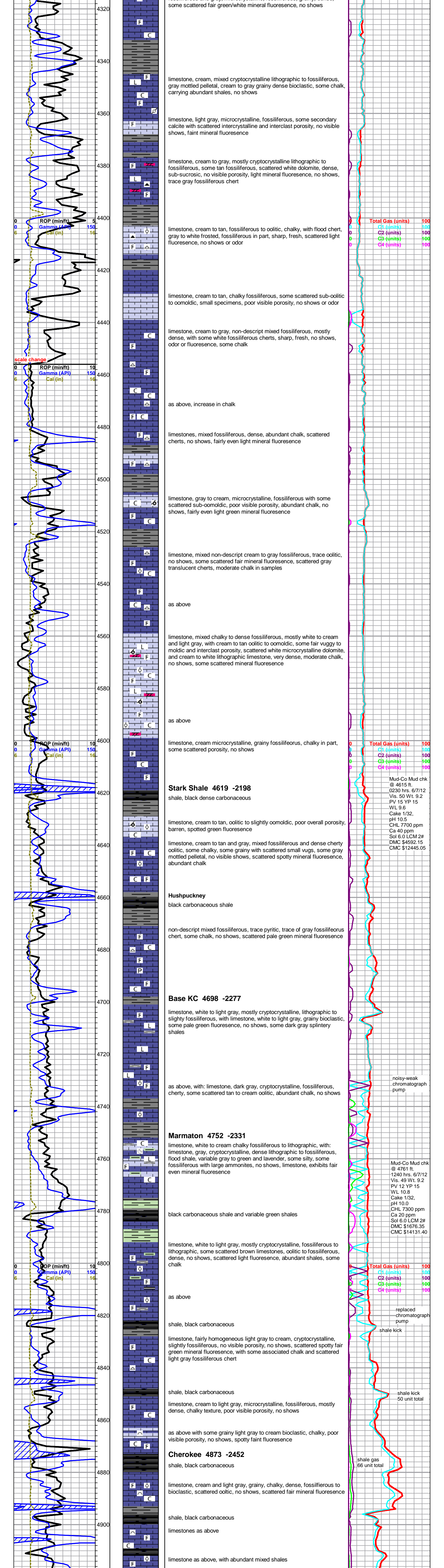
ROCK TYPES					
	Dolprim		Lmst fw7>		shale, gry
	Lmst fw<7		shale, grn		Carbon Sh
			shale, red		

ACCESSORIES			
MINERAL	FOSSIL	STRINGER	TEXTURE
▲ Chert, dark	○ Bioclastic or Fragmental	■ Dolomite	C Chalky
△ Dolomitic	○ Cephalopod	■ Siltstone	L Lithogr
P Pyrite	F Fossils < 20%	■ Shale	
△ Chert White	○ Oolite	■ green shale	
	○ Pellets	■ carb shale	
	○ Oomoldic		

OTHER SYMBOLS	
MISC	DST

Printed by GEOstrip VC Striplog version 4.0.7.0 (www.grsi.ca)





some scattered fair green/white mineral fluorescence, no shows

limestone, cream, mixed cryptocrystalline lithographic to fossiliferous, gray mottled pelletal, cream to gray grainy dense bioclastic, some chalk, carrying abundant shales, no shows

limestone, light gray, microcrystalline, fossiliferous, some secondary calcite with scattered intercrystalline and interclast porosity, no visible shows, faint mineral fluorescence

limestone, cream to gray, mostly cryptocrystalline lithographic to fossiliferous, some tan fossiliferous, scattered white dolomite, dense, sub-sucrosic, no visible porosity, light mineral fluorescence, no shows, trace gray fossiliferous chert

limestone, cream to tan, fossiliferous to oolitic, chalky, with flood chert, gray to white frosted, fossiliferous in part, sharp, fresh, scattered light fluorescence, no shows or odor

limestone, cream to tan, chalky fossiliferous, some scattered sub-oolitic to oomoldic, small specimens, poor visible porosity, no shows or odor

limestone, cream to gray, non-descript mixed fossiliferous, mostly dense, with some white fossiliferous cherts, sharp, fresh, no shows, odor or fluorescence, some chalk

as above, increase in chalk

limestones, mixed fossiliferous, dense, abundant chalk, scattered cherts, no shows, fairly even light mineral fluorescence

limestone, gray to cream, microcrystalline, fossiliferous with some scattered sub-oomoldic, poor visible porosity, abundant chalk, no shows, fairly even light green mineral fluorescence

limestone, mixed non-descript cream to gray fossiliferous, trace oolitic, no shows, some scattered fair mineral fluorescence, scattered gray translucent cherts, moderate chalk in samples

as above

limestone, mixed chalky to dense fossiliferous, mostly white to cream and light gray, with cream to tan oolitic to oomoldic, some fair vuggy to moldic and interclast porosity, scattered white microcrystalline dolomite, and cream to white lithographic limestone, very dense, moderate chalk, no shows, some scattered mineral fluorescence

as above

limestone, cream microcrystalline, grainy fossiliferous, chalky in part, some scattered porosity, no shows

Stark Shale 4619 -2198
shale, black dense carbonaceous

limestone, cream to tan, oolitic to slightly oomoldic, poor overall porosity, barren, spotted green fluorescence

limestone, cream to tan and gray, mixed fossiliferous and dense cherty oolitic, some chalky, some grainy with scattered small vugs, some gray mottled pelletal, no visible shows, scattered spotty mineral fluorescence, abundant chalk

Hushpuckney
black carbonaceous shale

non-descript mixed fossiliferous, trace pyritic, trace of gray fossiliferous chert, some chalk, no shows, scattered pale green mineral fluorescence

Base KC 4698 -2277

limestone, white to light gray, mostly cryptocrystalline, lithographic to slightly fossiliferous, with limestone, white to light gray, grainy bioclastic, some pale green fluorescence, no shows, some dark gray splintery shales

as above, with: limestone, dark gray, cryptocrystalline, fossiliferous, cherty, some scattered tan to cream oolitic, abundant chalk, no shows

Marmaton 4752 -2331

limestone, white to cream chalky fossiliferous to lithographic, with: limestone, gray, cryptocrystalline, dense lithographic to fossiliferous, flood shale, variable gray to green and lavender, some silty, some fossiliferous with large ammonites, no shows, limestone, exhibits fair even mineral fluorescence

black carbonaceous shale and variable green shales

limestone, white to light gray, mostly cryptocrystalline, fossiliferous to lithographic, some scattered brown limestones, oolitic to fossiliferous, dense, no shows, scattered light fluorescence, abundant shales, some chalk

as above

shale, black carbonaceous

limestone, fairly homogeneous light gray to cream, cryptocrystalline, slightly fossiliferous, no visible porosity, no shows, scattered spotty fair green mineral fluorescence, with some associated chalk and scattered light gray fossiliferous chert

shale, black carbonaceous

limestone, cream to light gray, microcrystalline, fossiliferous, mostly dense, chalky texture, poor visible porosity, no shows

as above with some grainy light gray to cream bioclastic, chalky, poor visible porosity, no shows, spotty faint fluorescence

Cherokee 4873 -2452
shale, black carbonaceous

limestone, cream and light gray, grainy, chalky, dense, fossiliferous to bioclastic, scattered oolitic, no shows, scattered fair mineral fluorescence

shale, black carbonaceous

limestones as above

limestone as above, with abundant mixed shales

Total Gas (units)	100
C1 (units)	100
C2 (units)	100
C3 (units)	100
C4 (units)	100

Mud-Co Mud chk @ 4615 ft. 0230 hrs. 6/7/12 Vis. 50 Wt. 9.2 PV 15 YP 15 WL 9.6 Cake 1/32, pH 10.5 CHL 7700 ppm Ca 40 ppm Sol 6.0 LCM 2# DMC \$4592.15 CMC \$12445.05

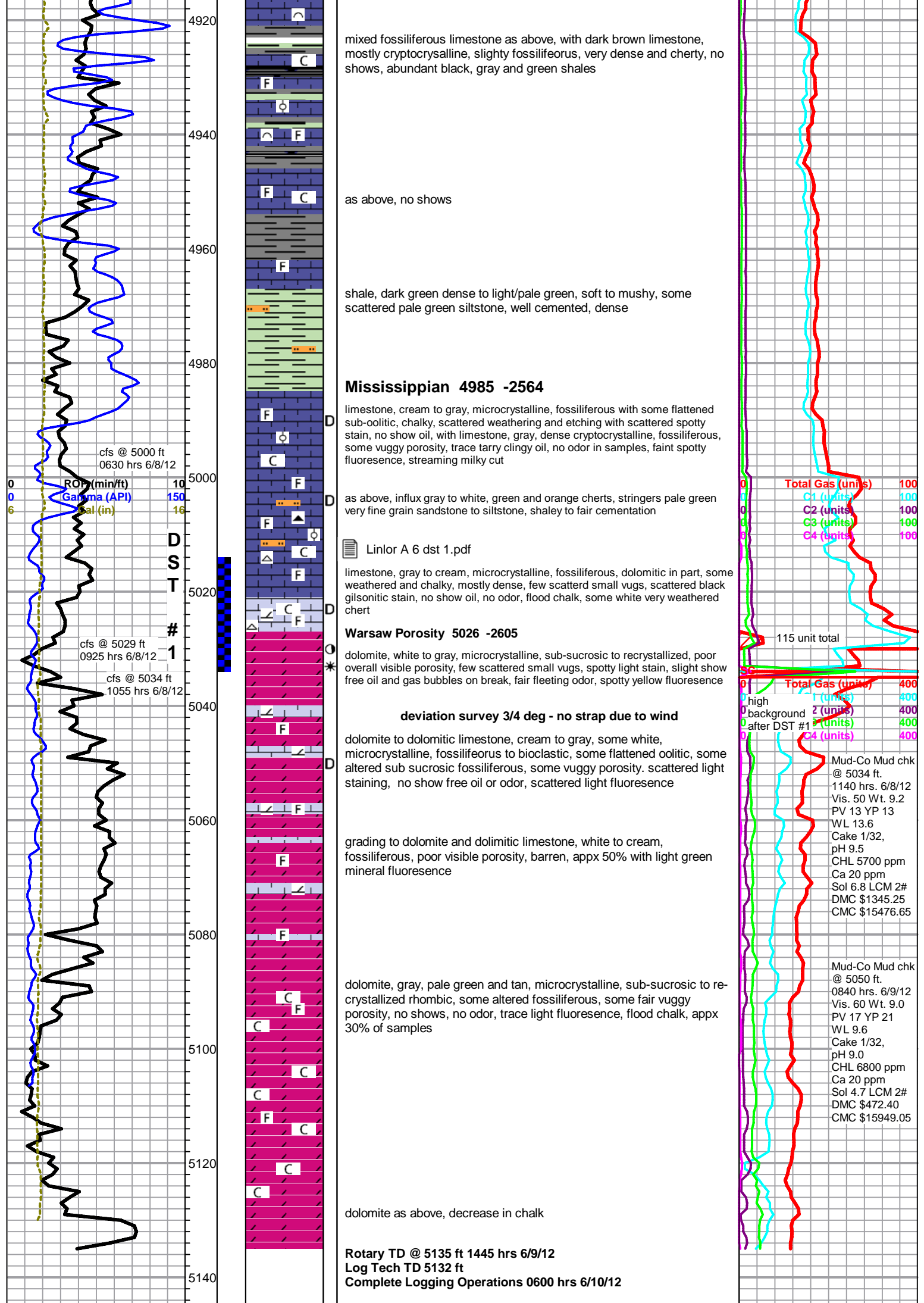
Mud-Co Mud chk @ 4761 ft. 1240 hrs. 6/7/12 Vis. 49 Wt. 9.2 PV 12 YP 15 WL 10.8 Cake 1/32, pH 10.0 CHL 7300 ppm Ca 20 ppm Sol 6.0 LCM 2# DMC \$1676.35 CMC \$14131.40

Total Gas (units)	100
C1 (units)	100
C2 (units)	100
C3 (units)	100
C4 (units)	100

replaced chromatograph pump

shale kick 50 unit total

shale gas 66 unit total



ALLIED OIL & GAS SERVICES, LLC 053225

Federal Tax I.D.# 20-5975604

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal, KS

DATE <u>6/1/12</u>	SEC. <u>14</u>	TWP. <u>27S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION <u>5:30p</u>	JOB START <u>9:30</u>	JOB FINISH <u>11:00</u>
LEASE <u>Linear</u>	WELL# <u>A-6</u>	LOCATION <u>Ford, 2 N, 1/2 E, 2 N 2 1/2 E</u>		COUNTY <u>Ford</u>	STATE <u>KS</u>		
OLD OR (NEW) (Circle one) <u>NEW</u>				NIBTO			

CONTRACTOR <u>Val Energy #1</u>	OWNER <u>American Warrior</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>742</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>742</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>250</u>	MINIMUM <u>0</u>
MEAS. LINE	SHOE JOINT <u>37.66</u>
CEMENT LEFT IN CSG. <u>37.66 lb</u>	
PERFS.	
DISPLACEMENT <u>45 BBL</u>	

CEMENT	
AMOUNT ORDERED <u>200 sk 160/40 81 Gel 3/cc</u>	
<u>1/4 Flt Seal</u>	
<u>200 sk Class A 2% Gel 3% cc</u>	
COMMON <u>Class A 320 @ 16.25</u>	<u>5200.00</u>
POZMIX <u>80 @ 8.50</u>	<u>680.00</u>
GEL <u>18 @ 21.25</u>	<u>382.50</u>
CHLORIDE <u>14 @ 58.20</u>	<u>814.80</u>
ASC	

EQUIPMENT	
PUMP TRUCK	CEMENTER <u>Virgil N.</u>
# <u>531/541</u>	HELPER <u>Tose G.</u>
BULK TRUCK	
# <u>520/554</u>	DRIVER <u>Ruben C.</u>
BULK TRUCK	
#	DRIVER

HANDLING <u>482</u>	@ <u>2.25</u>	<u>972.00</u>
MILEAGE <u>21,600</u>	@ <u>0.11</u>	<u>2376.00</u>
		TOTAL <u>10,435.30</u>

Custer

REMARKS:

Pump drill water, 200 sk lead cement
200 sk tail cement, displaced w/
46 1/2 BBL WATER Did not bump plug

SERVICE

DEPTH OF JOB <u>742</u>	
PUMP TRUCK CHARGE	<u>1544.90</u>
EXTRA FOOTAGE	@
MILEAGE (H) <u>100</u>	@ <u>7.00</u> <u>700.00</u>
MANIFOLD <u>1</u>	@ <u>200.00</u> <u>200.00</u>
MILEAGE (L) <u>100</u>	@ <u>4.00</u> <u>400.00</u>

TOTAL 2844.90

CHARGE TO: American Warrior
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Weatherford</u>	
<u>1 Cement Plug</u>	@ <u>112.00</u> <u>112.00</u>
<u>1 BASKET PLATE</u>	@ <u>112.00</u> <u>112.00</u>
<u>2 BASKET</u>	@ <u>478.00</u> <u>956.00</u>
<u>3 Cement Plug</u>	@ <u>64.00</u> <u>192.00</u>
<u>1 Top Plug</u>	@ <u>112.00</u> <u>112.00</u>
TOTAL <u>874.00</u>	

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any) _____
TOTAL CHARGES 14164.20
DISCOUNT \$11,331.36 IF PAID IN 30 DAYS
20%

PRINTED NAME Terry Martin SR
SIGNATURE [Signature]



CHARGE TO: American Warrior Inc.
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
 No 21385

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>HAB</u>	WELL/PROJECT NO. <u>6</u>	LEASE <u>LINDR A</u>	COUNTY/PARISH <u>FORD</u>	STATE <u>KS</u>	CITY	DATE <u>06-10-12</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>VAL DILL #1</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>FORD</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOP</u>	JOB PURPOSE <u>LONGSTRING</u>	WELL PERMIT NO. <u>15-057-20810</u>	WELL LOCATION <u>S14727R22</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<u>575</u>		<u>1</u>			MILEAGE #112	<u>70</u>	<u>MI</u>			<u>6.00</u>	<u>420</u>	<u>00</u>
<u>578</u>		<u>1</u>			Pump Service	<u>1</u>	<u>EA</u>			<u>1500.00</u>	<u>1500</u>	<u>00</u>
<u>021</u>		<u>1</u>			LUBRICANT	<u>2</u>	<u>GA</u>			<u>25.00</u>	<u>50</u>	<u>00</u>
<u>081</u>		<u>1</u>			MUD FLUSH	<u>500</u>	<u>GA</u>			<u>1.25</u>	<u>625</u>	<u>00</u>
<u>090</u>		<u>1</u>			D-APR	<u>2</u>	<u>GA</u>			<u>35.00</u>	<u>70</u>	<u>00</u>
<u>402</u>		<u>1</u>			CENTRALIZER	<u>8</u>	<u>EA</u>	<u>5 1/2</u>	<u>GA</u>	<u>70.00</u>	<u>560</u>	<u>00</u>
<u>403</u>		<u>1</u>			BASET	<u>1</u>	<u>EA</u>			<u>250.00</u>	<u>250</u>	<u>00</u>
<u>406</u>		<u>1</u>			LATCH DOWN PLUGS BASET	<u>1</u>	<u>EA</u>			<u>250.00</u>	<u>250</u>	<u>00</u>
<u>407</u>		<u>1</u>			INSERT FRONT SHOE 1/2 AND FILL	<u>1</u>	<u>EA</u>			<u>350.00</u>	<u>350</u>	<u>00</u>
<u>419</u>		<u>1</u>			ROTATING HEAD REMOV	<u>1</u>	<u>EA</u>			<u>200.00</u>	<u>200</u>	<u>00</u>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 06-10-12 TIME SIGNED 1400 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P61 PAGE TOTAL	<u>4075</u> <u>00</u>
WE UNDERSTOOD AND MET YOUR NEEDS?				P62	<u>4870</u> <u>88</u>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub Total	<u>9145</u> <u>88</u>
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Ford TAX 7.95%	<u>495</u> <u>78</u>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	<u>9641</u> <u>66</u>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL _____

Thank You!



PO Box 466.
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 01385

CUSTOMER *AWZ* WELL *6, LINDRA* DATE *06-10-12* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M			
325		2				SFD EA 2	175	SA			13.50	2362	50
276		2				FLOCELE	50	LB			2.00	100	00
283		2				SALT	250	LB			.70	170	00
284		2				CZ-SEN	8	SA			35.00	280	00
292		2				HALAN 322	105	CB			7.75	968	75
581		2				SERVICE CHCC.MT	175	SA			2.00	350	00
583		2				DRAYAGE	639.63	TM			1.00	639	63

CONTINUATION TOTAL 4870.88

JOB LOG

SWIFT Services, Inc.

DATE 06-10-12 PAGE NO. 7

CUSTOMER ALWI WELL NO. 6 LEASE LINDRA JOB TYPE CONCRETE TICKET NO. 21385

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1400							ON LOCATION CMT: 175 SWS STD EA2
								RTO 5135, SYPPEP SWS, STD 1.0, INSERT 5104 5 1/2 B.S. 1/4"
								CENT. 1, 2, 3, 4, 5, 6, 7, 8 BASKET 4 4 JOINTS OUT
	1450							START CSL & FLATE EQ TAG BOTTOM, DISP BR
	1730							BREAK CIRC & ROTATE PL
	1805		7.5					PLUG RH 30, MH 20
	1810		12		-		200	500 GRS MUD FLUSH
			20		-			200 GRS WLL FLUSH
			31.5		-			125 SWS EA-2
								DROP L D PLUG. WASHOUT PL
	1825	7.0	0		-		200	START DISJ
			90		-		300	CMT ON BOTTOM
			105		-		500	
			110		-		700	
			115		-		800	
	1845		121.5		-		1500	LAND PLUG RELEASE - DRY
	1915							JOB COMPLETE
								THANK YOU! DANE, JIM B, BRAND



CHARGE TO: American Warrior Inc
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 21400

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>HAYS</u>	WELL/PROJECT NO. <u>A-6</u>	LEASE <u>L/NDOR</u>	COUNTY/PARISH <u>FORD</u>	STATE <u>KS</u>	CITY	DATE <u>06-27-12</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>CORIL</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>FORD</u>	ORDER NO.	
3.	WELL TYPE <u>DK</u>	WELL CATEGORY <u>DEVELOP</u>	JOB PURPOSE <u>SD-PROD</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #112	70		MI		6.00	420	00
578		1			Pump Service	1		EA		1500.00	1500	00
300		1			REG ACID	250		GAZ	15.4%	1.75	437	50
235		1			INHAIB	1		GAZ		35.00	35	00
286		1			HALAD	15		LB		7.50	112	50
290		1			DAIR	1		GAZ		35.00	35	00
325		2			STD CNT	75		SA		13.50	1012	50
581		2			SERVICE CAGC.47	75		SA		2.00	150	00
582		2			DAMAGE	MIN		TR		250.00	250	00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 06-27-12 TIME SIGNED 2:50 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3952	150
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Ford TAX 7.95%	92	22
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	4044	7.2
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAVEASH APPROVAL

Thank You!

