



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1090302

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Housman 3-9
Doc ID	1090302

Tops

Name	Top	Datum
Anhy	1342'	+892
B/Anhy	1377'	+857
Heebner	3783'	-1549
Lansing	3850'	-1616
Stark	4102'	-1868
B/KC	4204'	-1970
Marmaton	4226'	-1992
Ft.Scott	4382'	-2148
Mississippian	4462'	-2228

Geological Report

American Warrior Inc.
Housman #3-9
2000' FNL & 1200' FEL
Sec. 9 T23s R22w
Hodgeman County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Housman #3-9
2000' FNL & 1200' FEL
Sec. 9 T23s R22w
Hodgeman County, Kansas
API # 15-083-21801-0000

Drilling Contractor: Duke Drilling Co. Rig #9

Geologist: Harley Sayles

Spud Date: June 22, 2012

Completion Date: June 29, 2012

Elevation: 2221' Ground Level
2234' Kelly Bushing

Directions: Hanston KS, 3.8 mi South on Bazine Rd North to L Rd, then 1.5 mi West on L Rd, South and Southeast 0.4 mi into location

Casing: 23# 8 5/8" surface casing @ 1045, 15.5# 5 1/2" production casing @ 4475

Samples: 10' wet and dry, 3750' to RTD

Drilling Time: 3700' to RTD

Electric Logs: None

Drillstem Tests: One, "Leal Cason"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Housman #3-9 Sec. 9 T23s R22w 2000' FNL & 1200' FEL
Anhydrite	1342', +892
Base	1377', +857
Heebner	3783', -1549
Lansing	3850', -1616
Stark	4102', -1868
BKc	4204', -1970
Marmaton	4226', -1992
Pawnee	4298', -2064
Fort Scott	4382', -2148
Cherokee	4407', -2173
Mississippian	4462', -2228
Osage	4475', -2241
RTD	4481', -2247

Sample Zone Descriptions

Osage (4475', -2241): Covered in DST #1

Δ-Dolo- Cream, fine crystalline, good intercrystalline porosity, mostly chert in sample, white, fresh to fairly weathered, slight show of free oil, weak odor, dull yellow florescence

Drill Stem Tests
Trilobite Testing Inc.
"Leal Cason"

DST #1 **Mississippian Osage**

Interval (4475' - 4481') Anchor Length 6'

IHP	- 2157 #	
IFP	- 15" - B.O.B. 2"	100-399 #
ISIP	- 45" - Surface blow back	1432 #
FFP	- 15" - B.O.B. 3"	396-612 #
FSIP	- 45" - Surface blow back	1431 #
FHP	- 2120 #	
BHT	- 123 °F	

Recovery:	930' O	Gravity: 26° API
	186' SOCW	5% Oil, 95% Water
	311' W	65,000 ppm

Structural Comparison

	American Warrior, Inc. Housman #3-9 Sec. 9 T23s R22w 2000' FNL & 1200' FEL	American Warrior, Inc. Housman #2-9 Sec. 9 T23s R22w 1654' FNL & 1972' FEL		Tomlinson Oil Company, Inc. Housman #3 Sec. 9 T23s R22w 1807' FNL & 543' FEL	
Formation					
Anhydrite	1342', +892	1342', +891	(+1)	1330', +891	(+1)
Base	1377', +857	1376', +857	flat	1364', +857	flat
Heebner	3783', -1549	3784', -1551	(+2)	3778', -1557	(+8)
Lansing	3850', -1616	3852', -1619	(+3)	3843', -1622	(+6)
Stark	4102', -1868	4106', -1873	(+5)	N/A	N/A
BKc	4204', -1970	4212', -1979	(+9)	N/A	N/A
Marmaton	4226', -1992	4230', -1997	(+5)	N/A	N/A
Pawnee	4298', -2064	4296', -2063	(-1)	N/A	N/A
Fort Scott	4382', -2148	4386', -2153	(+5)	4373', -2152	(+4)
Cherokee	4407', -2173	4410', -2177	(+4)	4399', -2178	(+5)
Mississippian	4462', -2228	4464', -2231	(+3)	4446', -2225	(-3)
Osage	4475', -2241	4476', -2243	(+2)	4464', -2243	(+2)
RTD	4481', -2247				

Summary

The location for the Housman #3-9 well was found via 3-D seismic survey. The new well ran structurally as expected via the survey. A seismic map was not made of the Mississippian horizon. The one drill stem test was conducted, which recovered commercial amounts of oil from the Mississippian Osage Stage. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Housman #2-9 well.

Recommended Perforations

Primary:

Mississippian Osage

Open Hole:

(4475' - 4479')

DST #1

Respectfully Submitted,

Harley K. Sayles
American Warrior Inc.

ALLIED OIL & GAS SERVICES, LLC 053632

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, KS

DATE <u>6-23-12</u>	SEC. <u>9</u>	TWP. <u>23s</u>	RANGE <u>22w</u>	CALLED OUT	ON LOCATION	JOB START <u>2:30</u>	JOB FINISH <u>4:00</u>
LEASE <u>Hungarian</u>		WELL # <u>3-9</u>		LOCATION <u>Hungarian W 29 2E 9.10</u>		COUNTY <u>Hwy 60/10</u>	STATE <u>Kansas</u>
OLD OR NEW (Circle one)							

CONTRACTOR Duke Drilling #9
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D.
 CASING SIZE 4 5/8 DEPTH 1045.08
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 41.16 ft
 PERFS.
 DISPLACEMENT 63.94 bbls Freshwater
 EQUIPMENT

OWNER
 CEMENT
 AMOUNT ORDERED 3500x 60' class A 401-p22
61-gel 34-cc 1/4 fl 2.00 x class A
34-cc 21-gel
 COMMON 200 @ 16.25 3250.00
 POZMIX @
 GEL 4 @ 21.25 85.00
 CHLORIDE 18 @ 58.20 1047.60
 ASC @
3500x 60/40+6 20 @ 14.50 5075.00
 @
Fla seal 87 @ 2.70 234.00
 @
 @
 @
 @
 @
 HANDLING 581 @ 2.10 1221.80
 MILEAGE 25.22 x 35 2.35 2074.54
 TOTAL 12,988.44

PUMP TRUCK CEMENTER Dustin C
 # 399 HELPER Kerry B
 BULK TRUCK
 # 492 DRIVER Joe M
 BULK TRUCK
 # 379 DRIVER Merlin

REMARKS:

See Cement Log
Plug Down 7:45

SERVICE

DEPTH OF JOB 1045.08
 PUMP TRUCK CHARGE 1125.00
 EXTRA FOOTAGE 545 @ .95 517.75
 MILEAGE Hum 35 @ 7.00 245.00
 MANIFOLD @
Hum 35 @ 4.00 140.00
 @
 TOTAL 2027.75

CHARGE TO: American Warrior Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

Baffle Plate @ 112.00 112.00
Rubber Plug @ 112.00 112.00
 @
 @
 @
 TOTAL 224.00

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME x Emigdio Rojas
 SIGNATURE x Emigdio Rojas
Thank You!!

SALES TAX (If Any) _____
 TOTAL CHARGES 15,240.39
25% 3,810.09
 DISCOUNT _____ IF PAID IN 30 DAYS
11,430.30



CHARGE TO: AMERICAN WARRIOR
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 22745

PAGE 1 OF 2

SERVICE LOCATIONS
 1. NESS CITY, KS
 WELL/PROJECT NO. LEASE COUNTY/PARISH STATE CITY DATE OWNER
 2. TICKET TYPE CONTRACTOR RIG NAME/NO. SHIPPED VIA DELIVERED TO ORDER NO.
 SERVICE SALES DUKE DRILLING RIG #9
 3. WELL TYPE WELL CATEGORY JOB PURPOSE WELL PERMIT NO. WELL LOCATION
 4. OIL DEVELOPMENT S LONGSTRING
 REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE #110	45	MIL			6.00	270.00
578					PUMP CHARGE	1	JOB	4475	FT	1500.00	1500.00
402					CENTRALIZER	9	EA.			70.00	630.00
403					CEMENT BASKET	1	EA.			250.00	250.00
405					FORMATION PACKER SAGE	1	EA.			1400.00	1400.00
406					LATCH DOWN PLUG & BAFFLE	1	EA.			250.00	250.00
281					MUD FLUSH	500	gal			1.25	625.00
221					LIQUID KCL	2	BAR			25.00	50.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X JOSE REYES
 DATE SIGNED 29 JUN 12 TIME SIGNED 1200 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1	4975.00
WE UNDERSTOOD AND MET YOUR NEEDS?				2	4703.05
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	9,678.05
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Hodgeman TAX 7.45%	430.00
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			532.41
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	10,211.06

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature] APPROVAL: [Signature]

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 22745

CUSTOMER AMERICAN WARRIOR WELL Housman 3-9 DATE 29 JUN 12 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
276						FLOCELE	44	lbs			2 ⁰⁰	88 ⁰⁰
283						SALT	900	lbs			2 ⁰⁰	180 ⁰⁰
284						CALSEAL	8	bx			35 ⁰⁰	280 ⁰⁰
292						HALAD 322	124	lbs			7 ⁷⁵	961 ⁰⁰
290						D-AIR	2	gal			35 ⁰⁰	70 ⁰⁰
325						STANDARD CEMENT EA 2	175	bx			13 ⁵⁰	2362 ⁵⁰
581						SERVICE CHARGE					2 ⁰⁰	350 ⁰⁰
583						MILEAGE CHARGE	18318	TOTAL WEIGHT	45	LOADED MILES	41215	TON MILES

CONTINUATION TOTAL 4703⁶⁵



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Harley Sayles

9-23S-22W Hodgeman
Housman 3-9
Job Ticket: 47609 **DST#: 1**
Test Start: 2012.06.28 @ 13:49:09

GENERAL INFORMATION:

Formation: **Osage**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 16:19:09
Time Test Ended: 21:23:39
Interval: **4475.00 ft (KB) To 4481.00 ft (KB) (TVD)**
Total Depth: 4481.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Initial)
Tester: Leal Cason
Unit No: 45
Reference Elevations: 2234.00 ft (KB)
2221.00 ft (CF)
KB to GR/CF: 13.00 ft

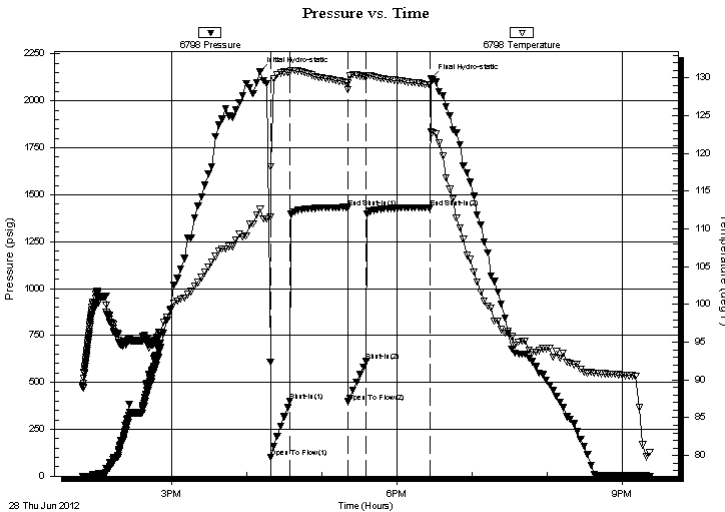
Serial #: 6798

Inside

Press @ Run Depth: 611.76 psig @ 4476.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.06.28 End Date: 2012.06.28 Last Calib.: 2012.06.28
Start Time: 13:49:10 End Time: 21:23:39 Time On Btm: 2012.06.28 @ 16:10:39
Time Off Btm: 2012.06.28 @ 18:27:09

TEST COMMENT: IF: Strong Blow , BOB in 2 minutes
IS: Weak Surface Blow Back
FF: Strong Blow , BOB in 3 minutes
FS: Weak Surface Blow Back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2157.48	112.63	Initial Hydro-static
9	100.35	118.22	Open To Flow (1)
24	399.25	130.67	Shut-In(1)
70	1431.92	129.32	End Shut-In(1)
70	396.30	128.48	Open To Flow (2)
85	611.76	130.07	Shut-In(2)
136	1431.46	129.12	End Shut-In(2)
137	2120.11	122.86	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
311.00	Water	2.66
186.00	OCW 5%O 95%W	2.61
930.00	Oil	13.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Harley Sayles

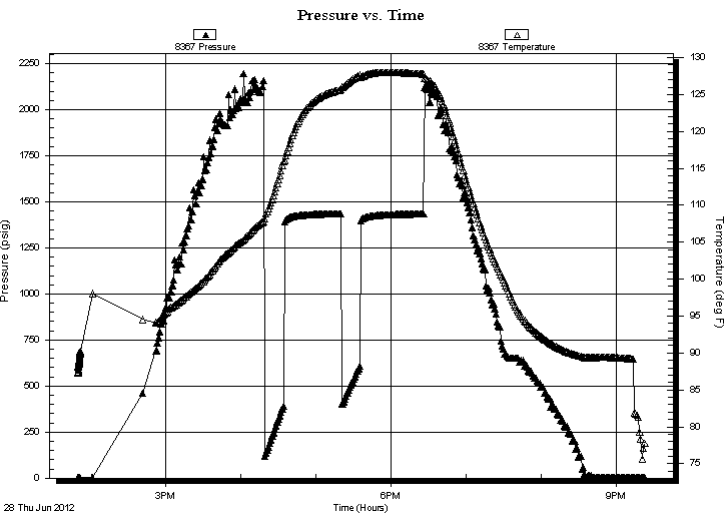
9-23S-22W Hodgeman
Housman 3-9
Job Ticket: 47609 **DST#: 1**
Test Start: 2012.06.28 @ 13:49:09

GENERAL INFORMATION:

Formation: Osage			
Deviated: No Whipstock:	ft (KB)	Test Type: Conventional Bottom Hole (Initial)	
Time Tool Opened: 16:19:09		Tester: Leal Cason	
Time Test Ended: 21:23:39		Unit No: 45	
Interval: 4475.00 ft (KB) To 4481.00 ft (KB) (TVD)		Reference Elevations: 2234.00 ft (KB)	
Total Depth: 4481.00 ft (KB) (TVD)		2221.00 ft (CF)	
Hole Diameter: 7.88 inches	Hole Condition: Good	KB to GR/CF: 13.00 ft	

Serial #: 8367	Outside		
Press @ Run Depth: psig @	4476.00 ft (KB)	Capacity: 8000.00 psig	
Start Date: 2012.06.28	End Date: 2012.06.28	Last Calib.: 2012.06.28	
Start Time: 13:49:10	End Time: 21:23:39	Time On Btm:	
		Time Off Btm:	

TEST COMMENT: IF: Strong Blow , BOB in 2 minutes
 IS: Weak Surface Blow Back
 FF: Strong Blow , BOB in 3 minutes
 FS: Weak Surface Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
311.00	Water	2.66
186.00	OCW 5%O 95%W	2.61
930.00	Oil	13.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Harley Sayles

9-23S-22W Hodgeman
Housman 3-9
Job Ticket: 47609 **DST#: 1**
Test Start: 2012.06.28 @ 13:49:09

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 25.8 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 65000 ppm
Viscosity: 44.00 sec/qt	Cushion Volume: bbl	
Water Loss: 9.19 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 3600.00 ppm		
Filter Cake: 0.02 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
311.00	Water	2.659
186.00	OCW 5%O 95%W	2.609
930.00	Oil	13.045

Total Length: 1427.00 ft Total Volume: 18.313 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Gravity was 29 @ 92 degrees
RW was .09 @ 90 degrees

Pressure vs. Time

