

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1090422

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
lame:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable Seismic : # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note : Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plug	
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_ Agent: _

Side Two



For KCC Use ONLY	
API # 15	

Operator: __

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: ___

Lease:									feet from N / S Line of Section
Well Numb	er:						_		feet from E / W Line of Section
Field:	Field:			_ Se	SecTwpS. R E W				
Number of QTR/QTR/							_	Section:	Regular or Irregular
								Section is Irr	regular, locate well from nearest corner boundary. used: NE NW SE SW
	SI	how location	on of the w	vell. Show	footage to		PLAT est lease or	r unit bounda	ry line. Show the predicted locations of
			atteries, p		d electrica	l lines, as	required b		S Surface Owner Notice Act (House Bill 2032).
		:		10 11.		:	•	:	
									LEGEND
		:	:	: :	•••••	:	······· :	:	O Well Location Tank Battery Location
			:	:	••••		:	:	Pipeline Location
									Electric Line Location Lease Road Location
4050 #		·······	:	······································	•••••	:	:	:	
1650 ft		:	<u> </u>	<u>:</u>		<u>:</u>	<u>:</u>	:	EXAMPLE
		:	: : :	1	2	:	:	:	
		: :	:	:		: :	:	:	
		:	:	:		: : :	:	:	
		:	:	:		:	:	:	1980' FSL
		: :		: :		: 	·	:	
		:	:	:		:	:	:	SEWARD CO 3390' EEI

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

090422

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR		
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)	п и сарасну.	(bbls)	County		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l		
To the processing in a content of country training			(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?		
			NAC data (for a)		
Pit dimensions (all but working pits):	Length (feet)	,	Width (feet) N/A: Steel Pits No Pit		
If the pit is lined give a brief description of the li			dures for periodic maintenance and determining		
material, thickness and installation procedure.			cluding any special monitoring.		
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of inforr	west fresh water feet. nation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	ver and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment procedure:			
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill nite must h	e closed within 365 days of spud date.		
Submitted Electronically					
	KCC	OFFICE USE O	NLY		
	11.00	51 52.552.0 1	Liner Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1090422

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Building Wichita, Kansas 67202

WELL PLUGGING RECORD K.A.R.-82-3-117

TYPE OR PRINT

and return to Cons. Div. office within 30 days.

API NUMBER 15-051-23324-00-00

LEASE	NAME	Kraus	#1

WELL NUMBER NOTICE: Fill out completely

SPOT LOCATION SW SE NW

SEC.12 TWP.13SRGE.20W(E)or(W)

COUNTY Fllis

Date Well Completed___

Plugging Commenced 3-1-84

Plugging Completed 3-1-84

LEASE OPERATOR Hummon Corporation

ADDRESS 400 One Main Place Wichita. Ks. 67202

PHONE # 316 263-8521 OPERATORS LICENSE NO. 5050

Character of Well (OII, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? YES

Which KCC/KDHE Joint Office did you notify? Havs. Kansas

Is ACO-1 filed?______if not, is well log attached?_____

Depth to top______bottom__ Producing formation

Show depth and thickness of all water, oil and gas formations.

OIL. GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8-5/8"	208	none
				5-1/2"	3759 '	none
		<u> </u>	ļ			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set.

Plug Job Only-No Pipe Recovery, Plugged surface with 25 cement, 4 hulls, 15 gel, 70 cement, 5 gel. 1 hull, released plug and displaced with 70 cement, 50/50 pos.

Plugging Complete additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling

Address Box 347 Chase Kansas 67524

STATE OF Kansas

COUNTY OF Rice

R. Darrell Kelso _(employee of operator) or (operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and

RECEIVED STATE CORPORATION COMMISSION

correct, so help me God.

(Signature) / Waste

(Address) Box 347 Chase, Ks. 67524

MAR 07 1984 03-07-1984 CONSERVATION DIVISION My Commissible CABAST es:

Reveal August My Comm. Exp. Aug. 15, 1985

SUBSCRIBED AND SWORN TO before me this 6thday of March

WELL LOG

KRAUS # 1
SW SE NW Sec 12-13S-20W
Ellis County, KS

NAME OF OPERATOR: Hummon Corporation # 5050

400 One Main Place Wichita, KS 67202

DATE COMPLETED: January 30, 1983

FROM	TO	
0	190	Sand, Shale and Rock
190	1555	Sand and Shale
1412	1459	Anhydrite
1459	1550	Red Bed
1550	2080	Shale
2080	3375	Shale and Lime
3486	3608	Lime
3608	3762	Lime and Shale
3762		T.D.

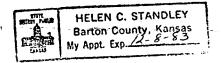
STATE OF KANSAS

COUNTY OF BARTON ss

George E. Miller, Jr., President of Blue Goose Drilling Company, Inc. # 5104, being first duly sworn on oath says: That I have knowledge of the facts, statements and matters herein contained and the log of the above described well as filed and that the same are true and correct.

George E. Miller, Jr.

Subscribed and sworn before me this 3rd Day of February 1983.



Welen C. Standley

Edited by Foxit Reader

Copyright(C) by Foxit Corporation,2005-2010

For Evaluation Only.

Township:	Range:	County:	State:	
	2310 FNL 1650 FWL			

Tank Battery Road

Pipeline Electric Line

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Sam Brownback, Governor

August 21, 2012

Duane Bieker Double D's LLC 133 E 12TH HAYS, KS 67601-3607

Re: Drilling Pit Application Ring 2 NW/4 Sec.12-13S-20W Ellis County, Kansas

Dear Duane Bieker:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.