

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective Date:		
District #		
SGA?	Yes No	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1090555

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R E V
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OMMO, old well information of fallering	Surface Pipe by Alternate: II II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
f Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:
	(Note: Apply for Permit with DWR )
	Will Cores be taken?
CCC DKT #:	Will Cores be taken?  If Yes, proposed zone:
CCC DKT #:AFI	Will Cores be taken? Yes Yes Yes The If Yes, proposed zone:
AFI The undersigned hereby affirms that the drilling, completion and eventual plu	Will Cores be taken? Yes Yes Yes The If Yes, proposed zone:
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Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:  Lease:  Well Number:  Field:  Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage:	Location of Well: County:
Show location of the well. Show footage to the nearest lead lease roads, tank batteries, pipelines and electrical lines, as required.  You may attach a sep	ase or unit boundary line. Show the predicted locations of ired by the Kansas Surface Owner Notice Act (House Bill 2032).
	LEGEND
	O Well Location  Tank Battery Location  Pipeline Location  Electric Line Location  Lease Road Location
35	660 ft.  1980' FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

2435 ft.

SEWARD CO. 3390' FEL

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

090555

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A		Existing  nstructed:  (bbls)	SecTwpRBastWest West Bast West West Line of Section Feet from East / West Line of Section County County mg/l mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?  Yes  N	10	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):Length (fe			Width (feet)	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining scluding any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of inforr	west fresh water feet. nation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	l utilized in drilling/workover:	
Number of producing wells on lease:		Number of worl	king pits to be utilized:	
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		·	e closed within 365 days of spud date.	
Submitted Electronically				
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



### Kansas Corporation Commission Oil & Gas Conservation Division

1090555

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
	SecTwpS. R East West County: Lease Name: Well #:		
Address 1:			
Address 2: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person:			
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1:	owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
Submitted Electronically			
[	_		

\_\_\_\_\_ County, Kansas \_\_ Township \_\_\_34S\_\_\_ Range 2435'FSL-660'FEL Section \_\_35 \_7W\_P.M. (330') 330' HARDLINE 1980') Boltom Hole 2310'FSL-660'FEL NAD-27 (US Feet) 3703'26.2" N 9802'23.7" W 37.057280476 N 98.039924912 W X 2134265 Y 142562 66p 2310 HARDUNE 330 X 2129655 Y 140188 elic HARDUNE HARDLINE 11WLS 330 330, (205) (1980') 660 2435 Sée! 182 330' HARDLINE Township Line T345-R7W GRID 1355-R7W X 2129755 Y 134976 Scale: 1"= 1000' Bottom Hole Information Provided by Operator Listed, NOI Surveyed, Corner Coordinates are Taken from Points Surveyed in the Field. Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2540 feet, those shown in brackets) are based on GLO (General Land Office) distances and have <u>NOT</u> been measured on the ground. 2000 1000 Operator: SANDRIDGE ENERGY, INC. **ELEVATION:** Lease Name: WHISMAN 3407 Well No.: 1-35H 1385' Gr. at Stake Topography & Vegetation Loc. fell in sloped terraced plowed field, 155' South of large field drain top bank Reference Stakes or Alternate Location Good Drill Site? \_ Stakes Set None From East Best Accessibility to Location -Distance & Direction from Hwy Jct or Town From the Jct. of St. Hwy. 179 North & Oklahoma-Kansas State Line, go ±3.7 miles North, then ±0.5 mile East to the NE Cor. of Sec. 35-T34S-R7W

NATUM: NAD-27
LAT: 37'02'35.5"N
LONG: 98'02'22.8"W
LAT: 37.043203059
LONG: 98.039666769 STATE PLANE COORDINATES: (US Feet) ZONE: KS SOUTH X: 2134365

137437

#### CERTIFICATE:

I, Michael Blake Brown a Kansas Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.

Oklahoma Lic. No. <u>1552</u>



LC

# Unit Description Whisman 3407 1-35H Harper County, KS

SandRidge has leases covering 631.185 nma in SE/4 of Section 26, Township 34 South, Range 07 West, the E/2 of Section 35, Township 34 South, Range 07 West and the NE/4 of Section 2, Township 35 South, Range 07 West and we intend to unitize this 631.185 nma into the Whisman Unit.

Surface Owner:

Danny D. Moore and Shirley K. Moore

PO Box 148

Medicine Lodge, KS 67104





August 14, 2012

Danny D and Shirley K. Moore PO Box 148 Medicine Lodge, KS 67104

Re: KSONA-1 NOTIFICATION

Please find attached an updated draft copy of Intent to Drill currently pending with the KCC for approval. The well name has changed. We plan to drill the Moore 3407 1-35H well located in Harper County, Kansas, and you are listed as current surface owner. This notice is being provided pursuant to the Kansas Surface Owner Notice Ace (House Bill 2032). If you have any questions, please contact us.

Sincerely,

Tiffany Golay

Regulatory Technician SandRidge Energy

123 Robert S Kerr Avenue Oklahoma City, OK 73102

T: 405.429.6543

E: tiffany.golay@sandridgeenergy.com

/file Attach.